
GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS

RIDER A

NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY LOAN INSTALLMENT PROGRAM

Pursuant to the Power New York ("PNY") Act of 2011 (L. 2011, c.388), the New York State Energy Research and Development Authority or its designated agent ("NYSERDA") will administer a loan program for qualifying residential and non-residential customers for the installation of qualified energy efficiency services (as that term is defined in subsection 1891(12) of the Public Authorities Law) on a customer's property. Beginning no later than May 30, 2012, installments for such loans will be shown on and collected through the customer's utility bill except as provided below. Customers shall repay the loan installment amounts on their utility cycle bills.

Service under this Rider is available to eligible customers in Service Classification Nos. 1, 2, 3, 4, 5, 6, 9, 16, 19, 20, 21, 22, 23, and 25.

ELIGIBILITY

As set forth in the PNY Act of 2011, the Company will bill and collect NYSERDA Loan Installment amounts on a customer's utility bill when notified by NYSERDA that these NYSERDA Loan Installments apply to the customer's utility account. Unless otherwise precluded by law, participation in the NYSERDA Loan Installment Program shall not affect a customer's eligibility for any rebate or incentive offered by the Company. In order to comply with the requirements set forth in the PNY Act of 2011, the Company will provide NYSERDA, or its agents, certain customer information and take other actions for purposes of the NYSERDA Loan Installment Program.

Customers will be eligible on a first-come, first-served basis, provided that the number of customers taking service under this Rider does not exceed one-half of one percent of the total 2011 customer population as reported to the Commission for purposes of calculating the Company's complaint performance rate as of December 31, 2011.

BILLING, COLLECTIONS, AND PAYMENT

Beginning no later than the second cycle bill after the Company receives from NYSERDA a valid customer account number, monthly NYSERDA loan installment amount, and number of loan installment amounts to be billed, each cycle bill issued to the customer shall include the monthly loan installment amount until the number of loan installments billed equals the number of loan installment amounts to be billed or the account is closed, whichever occurs first.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER A (Continued)

**NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY
LOAN INSTALLMENT PROGRAM**

BILLING, COLLECTIONS, AND PAYMENT (Continued)

The customer will be required to pay to the Company NYSERDA loan installment amounts when bills are due. The rights and responsibilities of residential customers participating in the NYSERDA Loan Installment Program are governed by the provisions of Article 2 of the Public Service Law. Unpaid loan installment amounts will be subject to the provisions of this Rate Schedule regarding:

- (A) charges for collection, reconnection, and dishonored checks,
- (B) deferred payment agreements, and
- (C) termination/disconnection and reconnection of service.

Occupants of a multiple dwelling or two-family dwelling who pay utility charges in order to avoid termination of service or to restore service that was terminated to the entire dwelling, pursuant to Public Service Law Sections 33 and 34 and 16 NYCRR 11.7 or 16 NYCRR 11.8, shall not be required to assume the NYSERDA Loan Installment amounts and such arrears and/or prospective amounts shall remain the responsibility of the incurring customer.

NYSERDA loan installment amounts will not be subject to the Increase in Rates and Charges pursuant to General Information Section No. 19, "Increase in Rates Applicable in Municipality Where Service is Supplied."

A customer remitting less than the total amount due on a utility bill that includes a NYSERDA loan installment amount shall have such partial payment first applied as payment for electric and/or gas charges. If there are monies remaining after application to the Company's electric and/or gas charges, any remaining amount will be applied to loan installment amounts.

A customer remitting more than the total amount due on a utility bill that includes a loan installment amount shall have the overpayment applied first to subsequently billed electric and/or gas charges and then to NYSERDA loan installment amounts as they are billed. The Company will not apply customer overpayments as a prepayment of NYSERDA loan installment amounts or as full repayment of the loan. Customers wishing to make loan prepayments or satisfy the balance of the loan amount outstanding must arrange directly with NYSERDA for such payments.

The Company will not provide interest on overpayments of NYSERDA loan installment amounts.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER A (Continued)

**NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY
LOAN INSTALLMENT PROGRAM**

TERM

NYSERDA will advise the Company of the number of the NYSERDA loan installment amounts to be paid at the premises where the energy efficiency measures are installed. The responsibility of the Company is limited to providing billing and collection services for NYSERDA. Such billing and collection services shall be available regardless of whether the electricity or natural gas delivered by the Company is the customer's primary energy source. The NYSERDA loan obligation shall survive changes in ownership, tenancy and meter account responsibility unless fully satisfied. In the event the NYSERDA loan is not satisfied when a customer's account is closed and NYSERDA notifies the Company to bill loan installment amounts to a successor customer, such successor customer will be subject to all terms and conditions of this Rider.

Only one NYSERDA loan installment obligation can exist on a customer's utility account.

When an account with a NYSERDA loan is closed, loan installment amounts that were billed but unpaid will be transferred to the customer's new account established with the Company, provided, however, that if the customer does not establish a new account with the Company forty-five (45) days after the account is closed, the Company will cease its collection activity for the NYSERDA loan installment arrears and advise NYSERDA so it can pursue collection of the outstanding billed amount(s).

ACCOUNT INFORMATION

In order to comply with the requirements set forth in the PNY Act of 2011, the Company will provide NYSERDA with account closure information and successor customer information for a premises with an outstanding NYSERDA loan, including customer name, utility account number, loan number, mailing address and service address. Such information, as applicable, will also be provided to NYSERDA for new loans.

Where there is an outstanding NYSERDA loan obligation, each successor customer is deemed to have consented to the Company's disclosure to NYSERDA of the above customer information.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER A (Continued)

**NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY
LOAN INSTALLMENT PROGRAM**

CUSTOMER QUESTIONS AND BILLING DISPUTES

Questions related to the NYSERDA Program and complaints relating to the Company's billing of NYSERDA loan installment amounts shall be directed to NYSERDA. At least annually, the Company will provide customers participating in the NYSERDA Loan Installment Program the following information in the customer's utility bill: (a) the amount and duration of remaining monthly payments under the NYSERDA Loan Installment Program; and (b) NYSERDA's contact information and procedures for resolving customer complaints regarding the NYSERDA Loan Installment Program.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: November 1, 2015

Issued in compliance with Order in Case 14-E-0493 dated 10/16/2015.

LEAF: 147

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER B

NYPA – RECHARGE NEW YORK (RNY) PROGRAM RIDER

Pursuant to the RNY Power Program Act (L. 2011, c. 60, Part CC), the New York Power Authority (NYPA) will offer qualifying customers an allocation of RNY power ("RNY Allocation") comprised of 50 percent hydropower and 50 percent market power.

Any demand-billed customer who is qualified to take service under Service Classification Nos. 2, 3, 9, 20, 21, 22, or eligible customers taking service under Service Classification No. 25 of this Schedule, and enters into a contract with NYPA to receive an RNY Allocation represented in kW, under the NYPA RNY Program as provided in Section 1005, subdivision 13-a, of the Public Authorities Law, shall be eligible to take and pay for RNY Service under this Rider.

The Company shall have no responsibility for ensuring that a customer's bill for service hereunder will be less than or equal to the amount the Company would charge if full service were provided by the Company.

NYPA shall provide at least 30 days' prior written notice to the Company for the initial delivery of an RNY Allocation to an individual customer, changes in the RNY Allocation, and termination of any RNY Allocation, unless otherwise agreed upon by NYPA and the Company. Service will be initiated, modified, or terminated as of the customer's first scheduled meter reading date on or before the end of such notice period.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER B (Continued)

NYPA – RECHARGE NEW YORK (RNY) PROGRAM RIDER

RATE

For the purpose of this Rider, customer's metered usage will be disaggregated as detailed in the Billing provision of this Rider.

(A) Supply

Customers who have designated a portion of their electric power supply requirements to be provided by NYPA through the RNY Program, shall be permitted to select an ESCO, or the Company, to provide the remainder of their electric power supply. If only half of the customer's RNY Allocation is supplied by NYPA, the balance of the customer's RNY Allocation and any remaining requirements will be supplied by: (a) the Company if the customer is a Full Service Customer, or (b) the customer's ESCO or the Direct Retail Customer's "Supplier," as applicable, if the customer is a Retail Access Customer. Only electric power supply provided by the Company will be subject to the Market Supply Charge (except for customers served under Rider M) and the Merchant Function Charge.

(B) Delivery

(1) If a customer is eligible to participate under both Riders B and C, the customer will receive Delivery Service under this Rider for the RNY Program load unless the customer makes a one-time election to receive Delivery Service under Rider C for: (i) the entire RNY Program load for a "New Customer" as defined in Rider C, or (ii) the RNY Program load above the "Baseline Billing Determinants" for an "Existing Customer" as both terms are defined in Rider C. Such election must be made in writing before the commencement of billing under this Rider or under this Rider and Rider C. If Delivery Service for the RNY Program load is furnished under Rider C, the demand served under the RNY Program for Delivery Service will be the lower of (i) the RNY Program demand allocation or (ii) the registered maximum monthly maximum demand less the demand served under Rider C. A customer shall not receive Delivery Service under both this Rider and Rider C for the same load unless the customer demonstrates to the Company a financial need that meets the requirements for individually negotiated agreements specified in Service Classification No. 23, Eligibility Sections (b) through (e).

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER B (Continued)

NYPA – RECHARGE NEW YORK (RNY) PROGRAM RIDER

RATE (Continued)

(B) Delivery (Continued)

- (2) If a customer makes a one-time election to receive Delivery Service under Rider C, pursuant to Section (B)(1) above, but is not billed under Rider C because the Company did not receive a new Tax Certificate or Tax Certification, such customer will receive Delivery Service for the RNY Program load under this Rider unless and until delivery rate reductions are reinstated under Rider C following receipt of a new Tax Certificate or Tax Certification.
- (3) Customers who are billed for Delivery Service hereunder will take and pay for service in accordance with the rates and charges contained in the service classification under which the customer would otherwise take service, except that the System Benefits Charge and the Revenue Decoupling Mechanism Adjustment will not be applicable to the kilowatthours of energy delivered under the RNY Allocation, up to the RNY Allocation, regardless of supplier.

For that portion of the customer's electric power supply requirement provided by the Company, if any, the customer will be billed in accordance with the provisions of the applicable service classification including the Market Supply Charge, unless the customer elects to be billed under Rider M, and Merchant Function Charge.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER B (Continued)

NYPA – RECHARGE NEW YORK (RNY) PROGRAM RIDER

BILLING

For billing purposes, the demand and energy to be supplied by NYPA under the RNY Program shall be determined as follows:

The demand shall be equal to the lesser of: (a) the customer's registered monthly maximum demand, or (b) the demand the NYPA has contracted to supply to the customer.

The energy, in kWh, shall be equal to the product of the demand supplied by the NYPA times the hours' use of that demand during the billing period. The hours' use of the NYPA-supplied demand shall be equal to the hours' use of all demand supplied, which shall be determined by dividing the customer's total kWh consumption in the billing period by the maximum demand recorded in that billing period.

For customers taking service under any service classification with multiple rating periods, the NYPA-supplied energy shall be determined as above for each rating period except that the NYPA-supplied energy so determined in any rating period shall not be greater than the total amount of energy used in that rating period.

For customers electing Rider M for that portion of the load, if any, served by the Company, the kWh to be billed under Rider M shall be determined hourly by multiplying the customer's hourly kWh use by the ratio of the demand supplied by the Company in the billing month to the customer's total demand for the billing month.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER B (Continued)

NYPA – RECHARGE NEW YORK (RNY) PROGRAM RIDER

TERM

The term of service for each customer is the term provided by the contract between the customer and NYPA, provided that if the customer's allocation is partially or completely withdrawn during the term, the term or amount of service under this Rider will be adjusted accordingly. The customer may initiate a new term of service under this Rider if its contract with NYPA is extended.

ENERGY EFFICIENCY PROGRAM ELIGIBILITY

Customers taking service hereunder shall be eligible to participate in energy efficiency programs offered by the Company and by the New York State Energy Research and Development Authority.

P.S.C. NO. 3 ELECTRICITY

ORANGE AND ROCKLAND UTILITIES, INC.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER C

Applicable to any demand-billed customer who is qualified to take service under Service Classification Nos. 2, 3, 9, 20, 21, 22, and eligible customers taking service under Service Classification No. 25. Customers who qualify for tax credits pursuant to the Excelsior Jobs Program ("EJP") Act (L. 2011, c. 61) may receive EJP discounts as described hereunder.

DEFINITIONS

Baseline Billing Determinants shall be established for an Existing Customer and shall be determined based on the twelve monthly billing periods immediately preceding the Company's receipt of the customer's Initial Certification. Baseline Billing Determinants are based on: (a) the billable demand and usage for customers served under Service Classification Nos. 2 and 3; (b) the billable demand and usage for customers served under Service Classification Nos. 9, 20, 21, and 22, for each specified time period, as applicable; and (c) the contract demand for customers served under Service Classification No. 25. The Company may estimate or adjust the Baseline Billing Determinants if sufficient billing information does not exist, or if the Company determines the billing history is not representative of usage and demand characteristics of the customer. The Baseline Billing Determinants that are established per month will remain fixed for the entire EJP term.

Incremental Billing Determinants shall mean: (a) an Existing Customer's monthly billable demand and usage in excess of the applicable Baseline Billing Determinants; (b) a New Customer's monthly billable demand and usage; (c) an existing Service Classification No. 25 customer's incremental contract demand and incremental as-used daily demand; or (d) a new Service Classification No. 25 customer's contract demand and as-used daily demand. For an existing Service Classification No. 25 customer, the incremental contract demand will be determined based upon the difference between the new contract demand and the baseline contract demand. The incremental as-used daily demand will be determined by applying the ratio of the incremental contract demand to the total contract demand (after increased EJP load) and applying the ratio to the as-used daily demand. The Incremental Billing Determinants will be the basis for the delivery demand and usage subject to the EJP discounts under this Rider.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER C (Continued)

DEFINITIONS (Continued)

Certificate of Eligibility means the document, as defined in the EJP Act, issued by Empire State Development ("ESD") to a customer that has been accepted into the EJP for its location. Possession of a Certificate of Eligibility does not by itself guarantee eligibility to claim benefits under EJP.

Certificate of Tax Credit means the document, as defined in the EJP Act, issued to a participant by ESD that entitles the participant to claim a tax credit and discounted delivery rates. The certificate specifies the taxable year in which such credit may be claimed. The Certificate of Tax Credit shall be issued annually only after ESD has verified that the participant has met all applicable eligibility criteria.

New Customer for the purpose of this Rider, shall mean a customer that commenced receiving service at the premises within twelve months of receiving its Certificate of Eligibility and can demonstrate that: (a) its activities are largely or entirely different in nature from that of the previous customer at that location; (b) if the activities are not so different, the owner(s), operator(s) and manager(s) are substantially different; or (c) business has not been conducted at the premises for at least two monthly billing periods prior to the customer's receipt of a Certificate of Eligibility.

Existing Customer for the purpose of this Rider, shall mean a customer who is not a New Customer.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER C (Continued)

ELIGIBILITY

To receive service under this Rider, the customer must be directly metered by the Company and the Company must receive the following certifications:

Initial Certification: Within 60 days of receiving a Certificate of Eligibility for EJP tax credits from ESD, the customer must provide a copy of the certificate and applicable account information to the Company.

Annual Certification: After the Initial Certification, the customer will be eligible for the reduction in delivery charges specified under this Rider for up to ten consecutive years, provided: (1) the customer submits to the Company, each year, a copy of the Certificate of Tax Credit ("Tax Certificate") issued by ESD for the prior tax year; or (2) ESD certifies to the Company that ESD issued a Tax Certificate to the customer ("Tax Certification") for the prior tax year.

The delivery rate reductions specified hereunder will be applied for the 12 consecutive monthly billing periods commencing with the first monthly billing period having a "from" date on or after the Company's receipt of the initial Tax Certificate or Tax Certification. On the first anniversary of the commencement of delivery rate reductions, and each anniversary thereafter, delivery rate reductions will commence for another 12 monthly billing periods if the Company receives a new Tax Certificate or Tax Certification on or before the anniversary. If a new Tax Certificate or Tax Certification is not received by the anniversary and the customer received delivery rate reductions in the billing period that ended on the anniversary, the Company will continue to apply the delivery rate reductions for up to an additional three monthly billing periods ("Grace Period") to allow time for the Company to receive either a new Tax Certificate or Tax Certification. If a new Tax Certificate or Tax Certification is received during the Grace Period, any rate reductions applied during the Grace Period will be counted toward the 12 monthly billing periods that commenced on the anniversary. If a new Tax Certificate or Tax Certification is not received by the end of the Grace Period, the rate reductions will cease at the end of the Grace Period. If a new Tax Certificate or Tax Certification is received after the end of the Grace Period, the rate reductions will be applied prospectively for the remaining billing periods of the 12 monthly billing periods that commenced on the anniversary.

Should there be a gap of one or more years before the Company receives a new Tax Certificate or Tax Certification, the customer will be eligible for delivery rate reductions for (a) the twelve monthly billing periods that commence on the current year's anniversary, if the Company receives the new Tax Certificate or Tax Certification on or before the anniversary, or (b) the remaining billing periods of the twelve monthly billing periods that commenced on the current year's anniversary, if the new Tax Certificate or Tax Certification is received after the anniversary.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER C (Continued)

RESTRICTIONS AS TO THE ELIGIBILITY

Service under this Rider shall not be available:

- (a) to customers who receive service under Riders H or N;
- (b) where service is furnished solely or predominantly for telephone booths, warning lights, bus stop shelters, signboards, cable television and telecommunication local distribution facilities, or similar structures or locations; or
- (c) for construction purposes, or for activities of a temporary nature as described in General Information Section No. 3.D.

TERM

Customers will be eligible for EJP rates specified under this Rider for up to ten consecutive twelve month periods. Customers who discontinue service under this Rider to commence service under Riders H or N will not be eligible thereafter to receive service under this Rider.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER C (Continued)

RATES

Upon Annual Certification, discounts under this Rider shall be applied only to the Incremental Billing Determinants for the Customer Charge and Delivery Charges of the customers applicable service classification. Any discounts provided in this Rider shall not apply to the Baseline Billing Determinants.

For purposes of this Rider, percentage reductions will be applied to the Customer Charge and the Delivery Charge under Service Classification Nos. 2, 3, 9, 20, 21, and 22, and to the Customer Charge, Contract Demand Delivery Charge, and As-Used Daily Demand Delivery Charges under Service Classification No. 25, as applicable, before application of the Increase in Rates and Charges, as described in General Information Section No. 18.

Incremental Billing Determinants for EJP customers and all billing determinants for Service Classification No. 25 customers are not subject to the Revenue Decoupling Mechanism Adjustment.

Load served under this Rider is not eligible for service under Riders H and N.

For customers who commenced service under Rider C prior to November 1, 2015, the EJP discounts are 0 percent.

For Customers commencing service under Rider C on or after November 1, 2015, the EJP discounts are as follows:

Service Classification No. 2 - Secondary	63%
Service Classification No. 2 - Primary	66%
Service Classification No. 3	61%
Service Classification No. 9	62%
Service Classification No. 20	64%
Service Classification No. 21	61%
Service Classification No. 22	61%
Service Classification No. 25	See Note Below

The EJP discount for a customer served under Service Classification No. 25 shall be equal to the EJP discount of the customer's otherwise applicable service classification.

To the extent that marginal delivery costs change over time, the Company may file amended discount percentages with the Commission for its review and approval.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS

RIDER D

DIRECT LOAD CONTROL PROGRAM

APPLICABILITY

Any customer who is qualified to take service under Service Classification Nos. 1, 2, 3, 9, 19, 20, 21, 22, or an eligible customer taking service under Service Classification No. 25 that meets the requirements of this Rider.

DEFINITIONS

Control Device is a device installed on the customer's load controllable equipment via a smart plug or embedded control that allows the Company to remotely control the equipment when an Event is called. For purposes of this Rider, Control Device means one or more devices as may be required to control the equipment. Each Control Device contains a feature that allows the customer to override the Company's control of the customer's equipment. The Control Device must be provided, installed, and connected to the internet by the Company, or it must be installed and connected to the internet by a customer who enrolled in the program through a Service Provider.

Event may be declared by the Company when: (a) the NYISO declares an emergency in conjunction with an in-day peak hour forecast response to an operating reserve peak forecast shortage, or in response to a major state of emergency as defined in Section 3.2 of the NYISO Emergency Operations Manual, or at the NYISO's discretion to relieve system or zonal emergencies; (b) the Company's distribution control center declares an emergency, or a voltage reduction of five percent or greater has been ordered; or (c) the Company determines that a system-wide peak or designated area peak may occur.

Service Provider means a provider registered with the Company to develop, maintain, and operate a communications portal that enables internet-connected Control Devices to participate under this Rider. A list of current Service Providers is available on the Company's website.

ELIGIBILITY

To participate under this Rider, a customer must have load controllable equipment and agree to the installation of a Control Device.

DESIGNATED AREAS OF PARTICIPATION

This program will be offered to eligible customers in specified geographic locations within the Company's service territory, as designated on the Company's website, or to eligible customers designated by the Company.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER D (Continued)

DIRECT LOAD CONTROL PROGRAM

APPLICATIONS

Applications to participate under this Rider may be made throughout the year either electronically or in writing.

DIRECT INSTALL OPTION

Customers will receive a Control Device from the Company at no cost. The Control Device will become the customer's property upon installation.

BRING YOUR OWN THERMOSTAT (BYOT) OPTION

Customers who enroll a Control Device in the program through a Service Provider will receive a sign-up payment of \$85, either by check, gift card, or credit card refund at the Company's discretion, after the Company has confirmed the Company's ability to communicate with the Control Device.

Starting with the second Summer Period (defined hereunder as May 1 through September 30) in which the customer participates, the customer will be eligible for an annual incentive payment of \$25, payable by check or gift card at the Company's discretion, after each Summer Period in which the Company can verify that the customer allowed the Company to control the Control Device for no less than 80 percent of the aggregate number of Event hours declared by the Company during that Summer Period.

RESTRICTIONS

This program is available to participants in Rider L, but not to customers who participate, either directly or indirectly through a third party or under any other Company or NYISO demand-response program (e.g., the NYISO Special Case Resources Program or the Company's Rider E and Rider F).

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER E

COMMERCIAL SYSTEM RELIEF PROGRAM

APPLICABILITY

Any customer who is qualified to take service under Service Classification Nos. 1, 2, 3, 9, 15, 19, 20, 21, 22, or an eligible customer taking service under Service Classification No. 25; and to any Aggregator that contracts to provide Load Relief of at least 50 kW during the Capability Period and meets the requirements of this Rider. Service under this Rider is not available to participants in Rider D.

DEFINITIONS

The following terms are defined for purposes of this Rider only:

Aggregator refers to a party other than the Company that represents and aggregates the load of customers who collectively have a Load Relief potential of 50 kW or greater and is responsible for the actions of the customers it represents, including performance and, as applicable, repayments to the Company.

Capability Period under this Rider refers to the period during which the Company can request Load Relief. The Capability Period shall be from May 1 through September 30.

CBL means the customer baseline load as calculated under the Company's Customer Baseline Load methodology, using either the weather-sensitive adjustment option (the "weather adjusted CBL") or the average-day CBL. The Customer Baseline Load methodology is described in the Company's baseline operating procedure, which is published on the Company's website. The Company will advise Aggregators and Commission Staff of any potential changes to the methodology by December 1 of each year and, if the Company proposes any changes, hold a meeting with concerned parties to obtain feedback about those changes by January 1 of each year.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER E (Continued)

COMMERCIAL SYSTEM RELIEF PROGRAM

DEFINITIONS (Continued)

CBL Verification Methodology means the methodology used by the Company to verify the actual Load Relief provided (kW and kWh) during each hour of each designated Load Relief Period and Test Event. Actual load levels are compared to the customer baseline loads to verify whether the Direct Participant or Aggregator provided the kW of contracted Load Relief; provided, however, that the Company may estimate the data pursuant to the Company's operating procedure if data is not available for all intervals. When the weather-adjusted CBL methodology is used and the calculated weather adjustment falls outside of Company defined ranges (i.e., the Company deems the weather to be atypical on the day of a Load Relief Period or Test Event when compared to the baseline period), the Company may review and revise a participant's baseline based on the customer's historical load data. When the weather-adjusted CBL methodology is used, the Company, at its own discretion, may select alternate hours for the adjustment period to calculate the weather adjustment factor in order to accurately reflect the customer's typical usage.

Contracted Hours refers to the four-hour period within a weekday, Monday through Friday during the Capability Period excluding federal holidays, during which the Direct Participant or Aggregator contracts to provide Load Relief whenever the Company designates a Planned Event.

Direct Participant refers to a customer who enrolls under this Rider directly with the Company for a single customer account and agrees to provide at least 50 kW of Load Relief.

Electric Generating Equipment refers to: (a) electric generating equipment at the premises of a customer served under SC No. 15 or SC No. 25 and used to provide Load Relief under this Rider; or (b) emergency electric generating equipment that is interconnected and operated in compliance with General Information Section No. 8.4 and used to provide Load Relief under this Rider.

Load Relief refers to power (kW) and energy (kWh): (a) ordinarily supplied by the Company that is displaced by use of Electric Generating Equipment and/or reduced by the Direct Participant or Aggregator at the customer's premises; or (b) produced by use of Electric Generating Equipment by an SC No. 15 customer and delivered by that customer to the Company's distribution system during a Load Relief Period.

Load Relief Period refers to the hours for which the Company requests Load Relief when it designates a Planned Event or Unplanned Event.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER E (Continued)

COMMERCIAL SYSTEM RELIEF PROGRAM

DEFINITIONS (Continued)

Performance Factor when a Planned Event or Test Event is called, is the ratio of: (a) the average hourly kW of Load Relief provided by the Direct Participant or Aggregator during the requested hours, up to the kW of contracted Load Relief, and (b) the kW of contracted Load Relief.

Planned Event refers to the Company's request, on not less than 21 hours' advance notice, for Load Relief during the Contracted Hours. Planned Events will be called when the Company's day-ahead forecasted load level is at least 92 percent of the forecasted summer system-wide peak. Day-ahead and summer peak forecast information for the system will be posted to the Company's website.

Test Event refers to the Company's request under the Reservation Payment Option that Direct Participants and Aggregators provide one hour of Load Relief, within the four-hour span of Contracted Hours, and on not less than 21 hours' advance notice for customers participating under this Rider.

Unplanned Event refers to the Company's request for Load Relief: (a) on less than 21 hours' advance notice; or (b) for hours outside of the Contracted Hours.

CONTRACTING FOR COMMERCIAL SYSTEM RELIEF PROGRAM SERVICE

There are two options under this Rider through which a Direct Participant or Aggregator may contract to provide Load Relief during Load Relief Periods designated by the Company: the Voluntary Participation Option and the Reservation Payment Option. This Rider is applicable to Direct Participants and Aggregators who agree in writing to provide Load Relief, under either the Voluntary Participation or Reservation Payment Option, during all Contracted Hours whenever the Company designates Planned Events during the Capability Period. Direct Participants and Aggregators may also agree to voluntarily provide Load Relief if an Unplanned Event is called. Participants under the Reservation Payment Option must provide Load Relief if and when the Company calls one or more Test Events, each for a period not to exceed one hour. The Company reserves the right to designate targeted areas requiring Load Relief and may offer a higher Reservation Payment Rate for targeted areas as specified in the Reservation Payment Option section. All targeted areas will be posted on the Company's website.

A Direct Participant or Aggregator must contract to provide at least 50 kW of Load Relief. A Direct Participant may contract to provide Load Relief under the Voluntary Participation Option or the Reservation Payment Option. An Aggregator may contract to provide Load Relief under the Voluntary Participation Option and/or Reservation Payment Option as long as a total of 50 kW is provided.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER E (Continued)

COMMERCIAL SYSTEM RELIEF PROGRAM

CONTRACTING FOR COMMERCIAL SYSTEM RELIEF PROGRAM SERVICE (Continued)

If other requirements for service under this Rider are met, Electric Generating Equipment may be used to participate under this Rider subject to the provisions set forth in the Applications and Terms of Service section below. The participating Direct Participant or Aggregator is responsible for determining that the operation of the generating equipment under this Rider will be in conformance with any governmental limitations on operation.

APPLICATIONS AND TERMS OF SERVICE

- (A) Applications for service under this Rider must be made electronically with the Company. The desired commencement month must be specified in the application. Direct Participants and Aggregators may participate after the Company's receipt and approval of a completed application. For the Summer of 2016 only, the Company will accept completed applications by May 25 for a June 1 commencement date provided that the customer has already installed interval metering and associated communications at the time of application and by June 15 for a July 1 commencement date provided that the customer has interval metering installed by June 15 and has meter communications service in place by June 30. Thereafter, the Company will accept completed applications by April 1 for a May 1 commencement date, and by May 1 for a June 1 commencement date. However, if the Company does not bill the participant monthly using interval metering at the time of the application, participation in the Reservation Payment Option will not commence unless both interval metering and meter communications are operational. If the Company receives a completed application by April 1, service can commence May 1 if interval metering is installed by April 1 and meter communications are operational by April 30. If the Company receives a completed application by May 1, service can commence on June 1 if interval metering is installed by May 2 and meter communications are operational by May 31. If the application is received by May 1, but the above deadlines for installation of interval metering and meter communications are not met, service will commence on July 1, provided the interval metering is installed by June 1 and meter communications are operational by June 30. Applications will not be accepted under the Reservation Payment Option after the specified date for participation during the current Capability Period. When the first of the month falls on a weekend or holiday, applications will be accepted until the first business day after the first of the month.

The Company will accept applications for participation in the Voluntary Participation Option of this Rider at any time provided the conditions described in the Metering section are met.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER E (Continued)

COMMERCIAL SYSTEM RELIEF PROGRAM

APPLICATIONS AND TERMS OF SERVICE (Continued)

- (B) A Direct Participant or Aggregator may apply in writing to change the CBL Verification Methodology, to change the kW of pledged Load Relief, or to terminate service under this Rider for the upcoming Capability Period provided the request is received prior to commencing participation for that Capability Period. In order for a Direct Participant or Aggregator to increase its kW of contracted Load Relief for its existing customer(s) for the upcoming Capability Period, the Direct Participant's or Aggregator's most recent monthly average Performance Factor must be no less than 1.00.

An Aggregator may increase its kW of pledged Load Relief during a Capability Period only if it enrolls customers whose Aggregator either exited the program or is suspended from enrollment in the program for noncompliance with Aggregator eligibility requirements or the Company's operating procedures. In such case, the Aggregator may increase its kW of pledged Load Relief up to the amount of the transferred Customers' existing kW of pledged Load Relief.

- (C) Each application must state the kW of Load Relief that the Direct Participant or Aggregator contracts to provide for the Contracted Hours required for the Load Relief Period. Load Relief of an Aggregator will be measured on a portfolio basis. The weather-adjusted CBL will be used as the CBL Verification Methodology for each customer account number enrolled, unless the application specifies that the average-day CBL is to be used for verification of performance. A single CBL Verification Methodology will be used for each customer to assess both energy (kWh) and demand (kW) Load Relief.
- (D) Participation by diesel-fired Electric Generating Equipment will be permitted only if the engine for the equipment is model year 2000 or newer. Participation by diesel-fired Electric Generating Equipment will be limited to 20 percent of the total kW enrolled under this Rider for the Capability Period. Enrollment by such generators will be accepted on a first come, first served basis. No limit or cap will be placed on the following: natural gas-fired rich burn Electric Generating Equipment that incorporates three-way catalyst emission controls; natural gas lean-burn Electric Generating Equipment with an engine of model year vintage 2000 or newer; or Electric Generating Equipment that has a NOx emissions level of no more than 2.96 lb/MWh.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER E (Continued)

COMMERCIAL SYSTEM RELIEF PROGRAM

APPLICATIONS AND TERMS OF SERVICE (Continued)

- (E) If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under this Rider, the application must state generator information, including the unit's serial number, nameplate rating, manufacturer, date of manufacture, fuel type or energy source, the kW enrolled using this equipment, and identification as to whether the unit incorporates three-way catalyst emission controls (natural gas-fired rich burn), a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, or whether it has a NOx emission level of no more than 2.96 lb/MWh. If the generating equipment has a NOx emission level of no more than 2.96 lb/MWh, but is not natural gas-fired rich burn generating equipment that incorporates three-way catalyst emission controls, a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, written certification by a professional engineer must be attached to the application attesting to the accuracy of all generation-related information contained in the application, including the NOx emission level. Copies of all New York State Department of Environmental Conservation ("DEC") permits must be included with the application. By applying for service under this Rider, Direct Participants and Aggregators (on behalf of their customers) agree to permit the Company to provide information regarding the Electric Generating Equipment to the DEC for its review, subject to the DEC's agreement to keep this information confidential. Furthermore, participants enrolled in a NYISO market-based program offered by the Company, NYPA or other entity, must provide the Company with their NYISO generator identification number, under a confidentiality agreement, and give the Company the ability to view their market participation activity. This information will be used to verify the times of participation in these other programs to prevent double-payment during concurrent events.

NOTIFICATION BY THE COMPANY AND REQUIRED RESPONSE

- (A) The Company will notify Direct Participants and Aggregators by phone, e-mail, or machine-readable electronic signal, or a combination thereof, in advance of the commencement of a Load Relief Period or Test Event. The Direct Participant or Aggregator shall designate in writing an authorized representative and an alternate representative, and include an electronic address if applicable, to receive the notice. If an Aggregator is served under this Rider, only the Aggregator will be notified of the Load Relief Period or Test Event. The Aggregator is responsible for notifying all of the customers within its respective aggregation group.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER E (Continued)

COMMERCIAL SYSTEM RELIEF PROGRAM

NOTIFICATION BY THE COMPANY AND REQUIRED RESPONSE (Continued)

- (B) If the Company designates a Planned Event or a Test Event, the Company will provide notice at least 21 hours in advance of the event. The Company will again provide advance notice on the day of the event, usually two or more hours in advance.
- (C) If the Company designates an Unplanned Event, notice will be given as soon as practicable. Participants are requested to provide Load Relief as soon as they are able.

METERING

- (A) Participation under this Rider requires that each participant's entire service be measured by interval metering used by the Company for monthly billing. If an Aggregator takes service under this Rider, all customers of the Aggregator must meet the metering requirements specified hereunder.
- (B) If, at the time of application for service under this Rider, the Company does not bill the participant monthly using interval metering, the customer shall arrange for the furnishing and installation of interval metering to be used for billing, at the participant's expense, net of any discount or rebate received by the participant. The Company will issue an invoice within 14 business days of its receipt of a completed request for an interval meter. The Company will not be required to meet the 14 business-day timeframe if there are reasons outside of the Company's control, such as a major storm or denial of access to the meter.
- (C) The Company will install interval metering, pending equipment availability, within 21 business days of the later of the Company's receipt of an applicant's payment for an upgrade to interval metering. If the Company misses the installation time frame for the Reservation Payment Option, it will make a "Lost Reservation Payment" to the Direct Participant or Aggregator, unless the meter delay was caused by a reason outside the Company's control if the Commission grants the Company an exception due to a condition such as a major outage or storm. A Lost Reservation Payment will be calculated by determining the number of months between the earliest month in which the customer could have begun participation had the meter been installed within the required timeframe (assuming the Company's acceptance of a completed application and receipt of payment for the meter upgrade) and the first month following the completed installation, and multiplying that number by the pledged kW and associated per-kW Reservation Payment Rate.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER E (Continued)

COMMERCIAL SYSTEM RELIEF PROGRAM

ADMINISTRATIVE REVIEW

The Company reserves the right to review records and/or operations of any Direct Participant, Aggregator, or customer of an Aggregator to verify enrollment information and performance associated with any designated Load Relief Period or Test Event called by the Company. Once the Company initiates an administrative review, all payments will be suspended pending the outcome of the review. The Company will complete its review within 30 days of receipt of all requested information, but no later than December 31 of the calendar year of the Capability Period under review. Any suspended payments will be reinstated if the Company's review of the information results in a finding that the enrollment and performance information are correct. If the Company determines that a Direct Participant, Aggregator, or customer of an Aggregator failed to cooperate fully and promptly with the review and/or did not fully comply with the provisions of this Rider and/or provided inaccurate information, the Direct Participant, the Aggregator, or the customer of the Aggregator will be deemed ineligible to participate in the program until the issue is rectified. In addition, the Direct Participant or Aggregator will be required to make prompt repayment to the Company of any overpayments that were made to such Direct Participant or Aggregator, on behalf of its customer, for the Capability Period that was reviewed as well as the current Capability Period, if different.

VOLUNTARY PARTICIPATION OPTION

Except as specified in the Reservation Payment Option and Restrictions on Performance Payments sections of this Rider, the Company will make Performance Payments to a Direct Participant or Aggregator participating in the Voluntary Participation Option for Load Relief provided during a designated Load Relief Period. The Performance Payment is equal to the applicable Performance Payment Rate multiplied by the average hourly kWh of Load Relief provided by the Direct Participant or Aggregator during the Load Relief Period multiplied by the number of event hours.

The Performance Payment Rate is equal to \$1.00 per kWh for Load Relief provided during a Planned Event and \$1.50 per kWh for Load Relief provided during an Unplanned Event.

The Company will make payments to a Direct Participant or Aggregator after the end of the Capability Period, but no later than the end of the calendar year, for the sum of payments due for all Load Relief Periods in the Capability Period. Payments will be made by bill credit, check or wire transfer.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER E (Continued)

COMMERCIAL SYSTEM RELIEF PROGRAM

RESERVATION PAYMENT OPTION

(A) Reservation Payments

Direct Participants and Aggregators will receive a Reservation Payment for each month in which they are enrolled during a Capability Period. The Reservation Payment per month is equal to the applicable Reservation Payment Rate per kW per month multiplied by the Direct Participant's or Aggregator's kW of contracted Load Relief multiplied by the Performance Factor for the month. The Reservation Payment Rate per kW is based on the number of cumulative Planned Events for which Load Relief was requested of the Direct Participant or Aggregator from the start of the current Capability Period through the last day of the month.

(B) Performance Payments

The Company will make Performance Payments, as applicable, to a Direct Participant or Aggregator, except as specified in the Restrictions on Performance Payments section. The Performance Payment is equal to the applicable Performance Payment Rate multiplied by the average hourly kWh of Load Relief provided by the Direct Participant or Aggregator during the event multiplied by the number of event hours. Performance Payments for Test Events are made for one hour of Load Relief achieved up to the contracted amount.

(C) Application of Payments

Payments for each month will be made by bill credit, check, or wire transfer as determined by the Company.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER E (Continued)

COMMERCIAL SYSTEM RELIEF PROGRAM

RESERVATION PAYMENT OPTION (Continued)

(D) Payment Rates

(1) Reservation Payment Rates

Payment Rates in all areas are \$3.00 per kW per month if Load Relief was requested for four or fewer cumulative Planned Events and \$4.00 per kW per month if Load Relief was requested for five or more cumulative Planned Events.

(2) Performance Payment Rates

Payment Rates in all areas are \$0.50 per kWh if Load Relief was provided during a Planned Event or Test Event and \$1.00 per kWh if Load Relief was provided during an Unplanned Event.

(E) Performance Factor

Each Direct Participant or Aggregator has a Performance Factor for its portfolio enrolled under the Reservation Payment Option. When more than one Planned Event and/or Test Event is called during the month, the average of the Performance Factors of all events for a Direct Participant or Aggregator is the Performance Factor for that month. The Performance Factor for the month is used to calculate Reservation Payments for that month and each month thereafter until the month in which the next Load Relief Period or Test Event is called by the Company during the current or subsequent year's Capability Period. The Performance Factor is rounded to two decimal places and has an upper limit of 1.00 and a lower limit of 0.00.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER E (Continued)

COMMERCIAL SYSTEM RELIEF PROGRAM

RESERVATION PAYMENT OPTION (Continued)

(E) Performance Factor (Continued)

If, during the prior Capability Period, an Aggregator did not participate in the program or if a Direct Participant either did not participate in the program or participated in the program through an Aggregator, the Performance Factor will be set to 0.5 in the current Capability Period and will remain at that level until the first month in which a Load Relief Period or Test Event is called. The Performance Factor determined for that month will be applied retroactively, starting with the enrollment month, to true-up the Reservation Payments for the prior month(s).

An Aggregator's Performance Factor will carry forward to the start of the next Capability Period even if there is a change in the Aggregator's portfolio. For Aggregators that enrolled participants in 2015, the Aggregator's Performance Factor at the start of the 2016 Capability Period will be based on the cumulative performance and cumulative contracted Load Relief of its entire portfolio enrolled in the Reservation Payment Option during the 2015 Capability Period.

RESTRICTIONS ON PERFORMANCE PAYMENTS

Performance Payments will not be made under Rider F for customer accounts participating in this Rider during concurrent Load Relief hours. Performance Payments will not be made under this Rider if the Direct Participant or Aggregator (on behalf of its customer) receives payment for energy under Rider K or L or any other demand response program (e.g., NYISO's Day-ahead Demand Reduction Program or NYISO's Special Case Resources Program) in which the customer is enrolled through the Company during concurrent Load Relief hours. If an SC 15 customer participates in the NYISO market through the Company and receives payment for energy during concurrent Load Relief hours, Performance Payments will be made under this Rider only for Load Relief in excess of the customer's CBL, expressed in kWh.

Performance Payments will not be made under this Rider if service is taken under Rider N.

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: June 1, 2016

Issued in compliance with Order in Cases 14-E-0423 and 15-E-0191 dated 6/18/2015.

LEAF: 156.11

REVISION: 1

SUPERSEDING REVISION: 0

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER E (Continued)

COMMERCIAL SYSTEM RELIEF PROGRAM

RESERVED FOR FUTURE USE

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: June 1, 2016

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LEAF: 156.12

REVISION: 1

SUPERSEDING REVISION: 0

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER E (Continued)

COMMERCIAL SYSTEM RELIEF PROGRAM

RESERVED FOR FUTURE USE

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.

INITIAL EFFECTIVE DATE: June 1, 2016

Issued in compliance with Order in Cases 14-E-0423 and 15-E-0191 dated 6/18/2015.

LEAF: 156.13

REVISION: 1

SUPERSEDING REVISION: 0

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER E (Continued)

COMMERCIAL SYSTEM RELIEF PROGRAM

RESERVED FOR FUTURE USE

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER F

DISTRIBUTION LOAD RELIEF PROGRAM

APPLICABILITY

Any customer who is qualified to take service under Service Classification Nos. 1, 2, 3, 9, 15, 19, 20, 21, 22, or an eligible customer taking service under Service Classification No. 25; and to any Aggregator that contracts to provide Load Relief of at least 50 kW during the Capability Period and meets the requirements of this Rider. Service under this Rider is not available to participants in Rider D.

DEFINITIONS

The following terms are defined for purposes of this Rider only:

Aggregator refers to a party other than the Company that represents and aggregates the load of customers who collectively have a Load Relief potential of 50 kW or greater and is responsible for the actions of the customers it represents, including performance and, as applicable, repayments to the Company.

Capability Period under this Rider refers to the period during which the Company can request Load Relief. The Capability Period shall be from May 1 through September 30.

CBL means the customer baseline load as calculated under the Company's Customer Baseline Load methodology, using either the weather-sensitive adjustment option (the "weather adjusted CBL") or the average-day CBL. The Customer Baseline Load methodology is described in the Company's baseline operating procedure, which is published on the Company's website. The Company will advise Aggregators and Commission Staff of any potential changes to the methodology by December 1 of each year and, if the Company proposes any changes, hold a meeting with concerned parties to obtain feedback about those changes by January 1 of each year.

Contingency Event refers to a Load Relief Period lasting four or more hours for which the Company provides two or more hours' advance notice.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER F (Continued)

DISTRIBUTION LOAD RELIEF PROGRAM

DEFINITIONS (Continued)

CBL Verification Methodology means the methodology used by the Company to verify the actual Load Relief provided (kW and kWh) during each hour of each designated Load Relief Period and Test Event. Actual load levels are compared to the customer baseline loads to verify whether the Direct Participant or Aggregator provided the kW of contracted Load Relief; provided, however, that the Company may estimate the data pursuant to the Company's operating procedure if data is not available for all intervals. When the weather-adjusted CBL methodology is used and the calculated weather adjustment falls outside of Company defined ranges (i.e., the Company deems the weather to be atypical on the day of a Load Relief Period or Test Event when compared to the baseline period), the Company may review and revise a participant's baseline based on the customer's historical load data. When the weather-adjusted CBL methodology is used, the Company, at its own discretion, may select alternate hours for the adjustment period to calculate the weather adjustment factor in order to accurately reflect the customer's typical usage.

Direct Participant refers to a customer who enrolls under this program directly with the Company for a single customer account and agrees to provide at least 50 kW of Load Relief.

Electric Generating Equipment refers to: (a) electric generating equipment at the premises of a customer served under SC No. 15 or SC No. 25 and used to provide Load Relief under this Rider; or (b) emergency electric generating equipment that is interconnected and operated in compliance with General Information Section No. 8.4 and used to provide Load Relief under this Rider.

Immediate Event refers to a Load Relief Period lasting six or more hours for which the Company provides less than two hours' advance notice.

Load Relief refers to power (kW) and energy (kWh): (a) ordinarily supplied by the Company that is displaced by use of Electric Generating Equipment and/or reduced by the Direct Participant or Aggregator at the customer's premises; or (b) produced by use of Electric Generating Equipment by an SC No. 15 customer and delivered by that customer to the Company's distribution system during a Load Relief Period.

Load Relief Period refers to the hours for which the Company requests Load Relief during a Contingency Event or Immediate Event. Load Relief will not be required of a Direct Participant or Aggregator after 12:00 AM or before 6:00 AM. A Load Relief Period may be designated under this Rider in specific feeders or geographic areas if the Company's distribution control center declares an emergency or if a voltage reduction of five percent or greater has been ordered.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER F (Continued)

DISTRIBUTION LOAD RELIEF PROGRAM

DEFINITIONS (Continued)

Performance Factor when a Contingency Event is called, is the ratio of: (a) the average hourly kW of Load Relief provided during the first four hours of the Load Relief Period up to the kW of contracted Load Relief, and (b) the kW of contracted Load Relief. When an Immediate Event is called, is the ratio of: (a) the average hourly kW of Load Relief provided during the highest consecutive four hours during the first six hours of the Load Relief Period up to the kW of contracted Load Relief, and (b) the kW of contracted Load Relief.

Tier 1 Areas refers to specific feeders or geographical areas that the Company does not identify as Tier 2 Areas.

Tier 2 Areas refers to specific feeders or geographic areas that the Company identifies on its website as being of higher priority for Load Relief than Tier 1 Areas.

Test Event refers to the Company's request under the Reservation Payment Option that Direct Participants and Aggregators provide one hour of Load Relief on not less than two hours' advance notice for customers participating under this Rider.

CONTRACTING FOR DISTRIBUTION LOAD RELIEF PROGRAM SERVICE

There are two options under this Rider through which a Direct Participant or Aggregator may contract to provide Load Relief during Load Relief Periods designated by the Company: the Voluntary Participation Option and the Reservation Payment Option. This Rider is applicable to Direct Participants and Aggregators who agree in writing to provide Load Relief, either on a Voluntary Participation or Reservation Payment Option, for no less than four consecutive hours during each Contingency Event or Immediate Event designated by the Company during the Capability Period. Participants under the Reservation Payment Option must provide Load Relief if and when the Company calls one or more Test Events, each for a period not to exceed one hour.

A Direct Participant or Aggregator must contract to provide at least 50 kW of Load Relief. A Direct Participant may contract to provide Load Relief under the Voluntary Participation Option or the Reservation Payment Option. An Aggregator may contract to provide Load Relief under the Voluntary Participation Option and/or Reservation Payment Option as long as a total of 50 kW is provided.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER F (Continued)

DISTRIBUTION LOAD RELIEF PROGRAM

CONTRACTING FOR DISTRIBUTION LOAD RELIEF PROGRAM SERVICE (Continued)

If other requirements for service under this Rider are met, Electric Generating Equipment may be used to participate under this Rider subject to the provisions set forth in the Applications and Terms of Service section below. The participating Direct Participant or Aggregator is responsible for determining that the operation of the generating equipment under this Rider will be in conformance with any governmental limitations on operation.

APPLICATIONS AND TERMS OF SERVICE

- (A) Applications for service under this Rider must be made electronically with the Company. The desired commencement month must be specified in the application. Direct Participants and Aggregators may participate after the Company's receipt and approval of a completed application. For the Summer of 2016 only, the Company will accept completed applications by May 25 for a June 1 commencement date provided that the customer has already installed interval metering and associated communications at the time of application and by June 15 for a July 1 commencement date provided that the customer has interval metering installed by June 15 and has meter communications service in place by June 30. Thereafter, the Company will accept completed applications by April 1 for a May 1 commencement date, and by May 1 for a June 1 commencement date. However, if the Company does not bill the participant monthly using interval metering at the time of the application, participation in the Reservation Payment Option will not commence unless both interval metering and meter communications are operational. If the Company receives a completed application by April 1, service can commence May 1 if interval metering is installed by April 1 and meter communications are operation by April 30. If the Company receives a completed application by May 1, service can commence on June 1 if interval metering is installed by May 2 and meter communications are operational by May 31. If the application is received by May 1, but the above deadlines for installation of interval metering and meter communications are not met, service will commence on July 1, provided the interval metering is installed by June 1 and meter communications are operation by June 30. Applications will not be accepted under the Reservation Payment Option after the specified date for participation during the current Capability Period. When the first of the month falls on a weekend or holiday, applications will be accepted until the first business day after the first of the month.

The Company will accept applications for participation in the Voluntary Participation Option of this Rider at any time provided the conditions described in the Metering section are met.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER F (Continued)

DISTRIBUTION LOAD RELIEF PROGRAM

APPLICATIONS AND TERMS OF SERVICE (Continued)

- (B) A Direct Participant or Aggregator may apply in writing to change the CBL Verification Methodology, to change the kW of pledged Load Relief, or to terminate service under this Rider for the upcoming Capability Period provided the request is received prior to commencing participation for that Capability Period. In order for a Direct Participant or Aggregator to increase its kW of contracted Load Relief for its existing customer(s) for the upcoming Capability Period, the Direct Participant's or Aggregator's most recent monthly average Performance Factor must be no less than 1.00.

An Aggregator may increase its kW of pledged Load Relief during a Capability Period only if it enrolls customers whose Aggregator either exited the program or is suspended from enrollment in the program for noncompliance with Aggregator eligibility requirements or the Company's operating procedures. In such case, the Aggregator may increase its kW of pledged Load Relief up to the amount of the transferred Customers' exiting kW of pledge Load Relief.

- (C) Each application must state the kW of Load Relief that the Direct Participant or Aggregator contracts to provide for the Load Relief Period. Load Relief of an Aggregator will be measured on a portfolio basis. The weather-adjusted CBL will be used as the CBL Verification Methodology for each customer account number enrolled, unless the application specifies that the average-day CBL is to be used for verification of performance. A single CBL Verification Methodology will be used for each customer to assess both energy (kWh) and demand (kW) Load Relief.
- (D) If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under this Rider, the application must state generator information, including the unit's serial number, nameplate rating, manufacturer, date of manufacture, fuel type or energy source, the kW of enrolled using this equipment and that the Company has approved the interconnection of such equipment. Furthermore, participants enrolled in a NYISO market-based program offered by the Company, NYPA or other entity, must provide the Company with their NYISO generator identification number, under a confidentiality agreement, and give the Company the ability to view their market participation activity. This information will be used to verify the times of participation in these other programs to prevent double-payment during concurrent events.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER F (Continued)

DISTRIBUTION LOAD RELIEF PROGRAM

NOTIFICATION BY THE COMPANY AND REQUIRED RESPONSE

- (A) The Company will notify Direct Participants and Aggregators by phone, e-mail, or machine-readable electronic signal, or a combination thereof, in advance of the commencement of a Load Relief Period or Test Event. The Direct Participant or Aggregator shall designate in writing an authorized representative and an alternate representative, and include an electronic address if applicable, to receive the notice. If an Aggregator is served under this Rider, only the Aggregator will be notified of the Load Relief Period or Test Event. The Aggregator is responsible for notifying all of the customers within its respective aggregation group in the affected area(s).
- (B) If the Company designates a Contingency Event, the Company will provide two or more hours' advance notice.
- (C) If the Company designates an Immediate Event, the Company will provide notice as soon as practicable.

METERING

- (A) Participation under this Rider requires that each participant's entire service be measured by interval metering used by the Company for monthly billing. If an Aggregator takes service under this Rider, all customers of the Aggregator must meet the metering requirements specified hereunder.
- (B) If, at the time of application for service under this Rider, the Company does not bill the participant monthly using interval metering, the customer shall arrange for the furnishing and installation of interval metering to be used for billing at the participant's expense, net of any discount or rebate received by the participant. The Company will issue an invoice within 14 business days of its receipt of a completed request for a meter. The Company will not be required to meet the 14 business-day timeframe if there are reasons outside of the Company's control, such as a major storm or denial of access to the meter.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER F (Continued)

DISTRIBUTION LOAD RELIEF PROGRAM

METERING (Continued)

- (C) The Company will install interval metering, pending equipment availability, within 21 business days of the later of the Company's receipt of an applicant's payment for an upgrade to interval metering. If the Company misses the installation time frame for the Reservation Payment Option, it will make a "Lost Reservation Payment" to the Direct Participant or Aggregator, unless the meter delay was caused by a reason outside the Company's control if the Commission grants the Company an exception due to a condition such as a major outage or storm. A Lost Reservation Payment will be calculated by determining the number of months between the earliest month in which the customer could have begun participation had the meter been installed within the required timeframe (assuming the Company's acceptance of a completed application and receipt of payment for the meter upgrade) and the first month following the completed installation, and multiplying that number by the pledged kW and associated per-kW Reservation Payment Rate.

ADMINISTRATIVE REVIEW

The Company reserves the right to review records and/or operations of any Direct Participant, Aggregator, or customer of an Aggregator to verify enrollment information and performance associated with any designated Load Relief Period or Test Event called by the Company. Once the Company initiates an information review, all payments will be suspended pending the outcome of the review. The Company will complete its review within 30 days of receipt of all requested information, but no later than December 31 of the calendar year of the Capability Period under review. Any suspended payments will be reinstated if the Company's review of the information results in a finding that the enrollment and performance information are correct.

If the Company determines that a Direct Participant, Aggregator, or customer of an Aggregator failed to cooperate fully and promptly with the review and/or did not fully comply with the provisions of this Rider and/or provided inaccurate information, the Direct Participant, the Aggregator or the customer of the Aggregator will be deemed ineligible to participate in the program until the issue is rectified. In addition, the Direct Participant or Aggregator will be required to make prompt repayment to the Company of any overpayments that were made to such Direct Participant or Aggregator, on behalf of its customer, for the Capability Period that was reviewed as well as the current Capability Period, if different.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER F (Continued)

DISTRIBUTION LOAD RELIEF PROGRAM

VOLUNTARY PARTICIPATION OPTION

Except as specified in the Reservation Payment Option and Restrictions on Performance Payments section of this Rider, the Company will make Performance Payments to a Direct Participant or Aggregator participating in the Voluntary Participation Option for Load Relief provided during a designated Load Relief Period. The Performance payment is equal to the applicable Performance Payment Rate multiplied by the average hourly kWh of Load Relief provided by the Direct Participant or Aggregator during the Load Relief Period multiplied by the number of event hours.

The Performance Payment Rate is \$1.00 per kWh for Load Relief provided during a Contingency Event or Immediate Event.

The Company will make payments to a Direct Participant or Aggregator, after the end of the Capability Period, but no later than the end of the calendar year for the sum of payments due for all Load Relief Periods in the Capability Period. Payments will be made by bill credit, check or wire transfer.

RESERVATION PAYMENT OPTION

(A) Reservation Payments

Direct Participants and Aggregators will receive a Reservation Payment for each month in which they are enrolled during a Capability Period. The Reservation Payment per month is equal to the applicable Reservation Payment Rate per kW per month multiplied by the Direct Participant's or Aggregator's kW of contracted Load Relief multiplied by Performance Factor for the month. The Reservation Payment Rate is based on the number of cumulative Contingency Events and Immediate Events for which Load Relief was requested of the Direct Participant or Aggregator from the start of the current Capability Period through the last day of the month.

(B) Performance Payments

The Company will make Performance Payments, as applicable, to a Direct Participant or Aggregator, except as specified in the Restrictions on Performance Payments section. The Performance Payment is equal to the applicable Performance Payment Rate multiplied by the average hourly kWh of Load Relief provided by the Direct Participant or Aggregator during the event multiplied by the number of event hours. Performance Payments for Test Events are made for one hour of Load Relief achieved up to the contracted amount.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER F (Continued)

DISTRIBUTION LOAD RELIEF PROGRAM

RESERVATION PAYMENT OPTION (Continued)

(C) Application of Payments

Payments for each month will be made by bill credit, check or wire transfer as determined by the Company.

(D) Payment Rates

(1) Reservation Payment Rates

Payment Rates in Tier 1 Areas are \$3.00 per kW if the Load Relief was requested for four or fewer Contingency Events and Immediate Events and \$4.00 per kW if Load Relief was requested for five or more Contingency Events and Immediate Events.

Payment Rates in Tier 2 Areas are \$5.00 per kW if the Load Relief was requested for four or fewer Contingency Events and Immediate Events and \$6.00 per kW if Load Relief was requested for five or more Contingency Events and Immediate Events.

(2) Performance Payment Rate

Performance rates in all areas are \$0.50 per kWh if Load Relief was provided during a Contingency Event, Immediate Event, or Test Event.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER F (Continued)

DISTRIBUTION LOAD RELIEF PROGRAM

RESERVATION PAYMENT OPTION (Continued)

(E) Performance Factor

Each Direct Participant or Aggregator has a Performance Factor for its portfolio enrolled under the Reservation Payment Option. When more than one Contingency Event, Immediate Event and/or Test Event is called during the month, the average of the Performance Factors of all events for a Direct Participant or Aggregator is the Performance Factor for that month. The Performance Factor for the month is used to calculate Reservation Payments for that month and each month thereafter until the month in which the next Load Relief Period or Test event is called by the Company during the current or subsequent year's Capability Period. The Performance Factor is rounded to two decimal places and has an upper limit of 1.00 and a lower limit of 0.00.

If, during the prior Capability Period, an Aggregator did not participate in the program or if a Direct Participant either did not participate in the program or participated in the program through an Aggregator, the Performance Factor will be set to 0.5 in the current Capability Period and will remain at that level until the first month in which a Load Relief Period or Test Event is called. The Performance Factor determined for that month will be applied retroactively, starting with the enrollment month, to true-up the Reservation Payments for the prior month(s).

An Aggregator's Performance Factor will carry forward to the start of the next Capability Period even if there is a change in the Aggregator's portfolio. For Aggregators that enrolled participants in 2015, the Aggregator's Performance Factor at the start of the 2016 Capability Period will be based on the cumulative performance and cumulative contracted Load Relief of its entire portfolio enrolled in the Reservation Payment Option during the 2015 Capability Period.

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER F (Continued)

DISTRIBUTION LOAD RELIEF PROGRAM

RESTRICTIONS ON PERFORMANCE PAYMENTS

Performance Payments will not be made under Rider E for customer accounts participating in this Rider during concurrent Load Relief hours. Performance Payments will not be made under this Rider if the Direct Participants or Aggregator (on behalf of its customer) receives payment for energy under K or L or any other demand response program (e.g., NYISO's Day-ahead Demand Reduction Program or NYISO's Special Case Resources Program) in which the customer is enrolled through the Company during concurrent Load Relief hours. If an SC 15 customer participates in the NYISO market through the Company and receives payment for energy during concurrent Load Relief hours, Performance Payments will be made under this Rider only for Load Relief in excess of the customer's CBL, expressed in kWh.

Performance Payments will not be made under this Rider if service is taken under Rider N.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER G

RESERVED FOR FUTURE USE

P.S.C. NO. 3 ELECTRICITY

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER G (Continued)

RESERVED FOR FUTURE USE

P.S.C. NO. 3 ELECTRICITY

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER G (Continued)

RESERVED FOR FUTURE USE

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER H

ECONOMIC DEVELOPMENT RIDER

ELIGIBILITY

Any customer who qualifies to take service under Service Classification No. 2*, 3, 9, 20*, 21, 22, or eligible customers taking service under Service Classification No. 25 and:

- (A) who obtains a letter of intent dated before November 1, 2015 and adds at least 100 kW of separately metered load to the Company's system, or obtains a letter of intent dated on or after November 1, 2015 and adds at least 65 kW of separately metered load to the Company's system by (a) constructing a new building; or (b) purchasing or leasing an existing building that has been vacant for at least three months; or (c) expanding an existing building; and
- (B) whose operations are classified by the North American Industry Classification System (1997 edition or supplements thereto) as Manufacturing (Sector 31-33), Wholesale Trade (Sector 42), Transportation and Warehousing (Sector 48-49), Information (Sector 51), Finance and Insurance (Sector 52), Real Estate, Rental and Leasing (Sector 53), Professional, Scientific and Technical Services (Sector 54), Management of Companies and Enterprises (Sector 55), Administrative Support, Waste Management and Remediation Services (Sector 56); and
- (C) who applies for service hereunder prior to beginning construction of a new or expanded building, or prior to closing the purchase of or signing a lease for an existing building; and
- (D) who qualifies for, receives, and provides the Company with suitable documentation substantiating the receipt of a comprehensive package of economic incentives conferred by the local municipality or state authorities and including substantial financial assistance or a substantial tax incentive program designed to maintain or increase employment levels in the service area; and
- (E) who obtains an energy efficiency audit, performed by either NYSERDA or by an independent qualified energy efficiency firm under the Company's Small Business Direct Install or the Commercial & Industrial programs (this requirement applies only to customers who are purchasing or leasing an existing building);

shall be eligible to take service hereunder and to pay for such service at a discounted rate and in accordance with the provisions of Service Classification No. 2*, 3, 9, 20*, 21, 22, or 25. Service supplied hereunder shall not be used to supply any of the customer's existing operations.

* The "Revenue Test for Facility Extensions" provision of this Rider does not apply to Service Classification No. 20 customers and Service Classification No. 2 customers taking service at secondary voltage.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER H (Continued)

ECONOMIC DEVELOPMENT RIDER

ELIGIBILITY (Continued)

Once a customer with a letter of intent dated on or after July 1, 2011 and before November 1, 2015 commences service under this Rider, the customer must maintain a metered demand of 100 kW or more in six months of any twelve-month period, otherwise the customer shall be permanently removed from this Rider. Once a customer with a letter of intent dated on or after November 1, 2015 commences service under this Rider, the customer must maintain a metered demand of 65 kW or more in six months of any twelve-month period, otherwise the customer shall be permanently removed from this Rider.

LETTER OF INTENT

The Company is authorized to issue letters of intent to eligible applicants through December 31, 2021. Service hereunder must commence within two years of the date of such letter of intent. The customer shall select the date on which service under this Rider will commence. Service for customers with a letter of intent dated before November 1, 2015 can commence service only once the customer's metered demand meets or exceeds 100 kW in two consecutive months following issuance of such letter of intent. Service for customers with a letter of intent dated on or after November 1, 2015, can commence service only once the customer's metered demand meets or exceeds 65 kW in two consecutive months following issuance of such letter of intent.

ECONOMIC DEVELOPMENT DISCOUNT

Any customer with a letter of intent dated before July 1, 2011 shall receive a discount of 10 percent of the Customer Charge, and Delivery Charge contained in the applicable service classification for a period of five years from the date service commences.

Any customer with a letter of intent dated on or after July 1, 2011 shall receive a discount of 20 percent of the Customer Charge, and Delivery Charge contained in the applicable service classification for a period of five years from the date service commences.

REVENUE TEST FOR FACILITY EXTENSIONS

The Company shall implement a revenue test to determine a customer's contribution for a Company facility extension for a customer whose free footage allowance under General Information Section No. 3.7 is exceeded by the cost of the Company's facilities thereby making it uneconomical for the customer to construct a new building or expand its operations within the Company's service territory.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER H (Continued)

ECONOMIC DEVELOPMENT RIDER

REVENUE TEST FOR FACILITY EXTENSIONS (Continued)

To qualify for this revenue test, the customer must meet the requirements listed under "ELIGIBILITY" above and:

- (A) take primary, substation or transmission service as defined in General Information Section No. 4; and
- (B) provide, for a period of time equal to the startup period, as defined below, plus four years, financial security in the form of a performance bond or an irrevocable letter of credit, in a form and from a party reasonably acceptable to the Company, in the lesser of an amount equal to four times the projected annual delivery revenue resulting from the customer's construction or expansion or the cost of the facility extension.

For customers meeting the above criteria, the cost and expense which the Company must bear under General Information Section No. 3.7. shall be increased to a level equal to four times the projected annual delivery revenue resulting from the customer's construction or expansion. Delivery revenue, for the purposes of this provision, shall be defined as revenue derived by the Company from the Customer Charge and Delivery Charge of the customer's applicable service classification, less the Economic Development Discount provided under this Rider. The customer must pay a lump sum charge, prior to the commencement of construction, for the installation of any Company facilities in excess of the amount described above.

The Company and the customer shall agree on a start up period, not to exceed twelve months, beginning on the date service commences hereunder. For each of the first four years after the end of the start up period, the Company shall compare the projected delivery revenue used in the above-referenced revenue test to actual delivery revenue received in the preceding year. If actual delivery revenue is less than projected delivery revenue, the Company shall notify the customer of such difference and the Company may call upon the performance bond and/or irrevocable letter of credit for such difference.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER I

RETAIL ACCESS PROGRAM

The Retail Access Program is designed to allow customers qualified to take service under Service Classification No. 1, 2, 3, 4, 5, 6, 9, 16, 19, 20, 21, 22, and 25 to purchase their electric power supply from ESCOs meeting the requirements of Service Classification No. 24. A customer may designate only one ESCO to serve an individual electric account. The operational requirements of the program are fully described in the Company's Retail Access Implementation Plan and Operating Procedure.

CUSTOMER ELIGIBILITY

All retail customers shall be eligible to contract with an ESCO for electric power supply effective May 1, 1999. A customer with monthly demand of 1 MW or greater may directly procure electric power supply, solely for its own use, without an ESCO. A customer may designate only one ESCO to serve each electric account. Customers who have designated a portion of their electric power supply requirements to be provided by the New York Power Authority ("NYPA") under its Recharge New York program, shall be permitted to select an ESCO, or the Company, to provide the remainder of their electric power supply.

Service is provided in accordance with the provisions of this Rider and the provisions of the UBP. In the event of any conflict between the provisions of this Rider and the provisions of the UBP, the UBP shall control.

CUSTOMER ENROLLMENT

A customer may choose an ESCO by directly contacting an ESCO whom the Commission and the Company have determined to be eligible to serve retail customers in the Company's service territory. Customers may enroll with such ESCO either by telephone or in writing. The customer may enroll with an ESCO by providing its account number and the name of the customer of record who is financially responsible for the account. If this information is insufficient to verify the customer's account, the Company will inform the ESCO of any additional verification information required.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER I (Continued)

RETAIL ACCESS PROGRAM

PROVIDER OF LAST RESORT

In order to ensure continued access to electric power supply services pursuant to consumer protection rules for residential and non-residential service to those customers for whom retail access is not a viable option, who choose not to choose an alternate supplier, or who terminate their agreements with an ESCO and fail to designate a substitute ESCO, the Company will provide electric power supply services. Customers receiving their electric power supply from the Company will be charged a Market Supply Charge ("MSC"), as defined in General Information Section No. 15, for the cost of electric power supply services provided by the Company. A customer choosing an ESCO to provide electric power supply will not be charged the MSC.

CUSTOMER BILLING

Unless otherwise agreed to by the Company and the ESCO, the Company will bill a customer only for the delivery of electric power supply and other services provided by the Company and the ESCO will bill a customer for the electric power supply and other services the ESCO provides to the customer.

The Company and ESCOs may, by mutual agreement, elect to offer customers a billing arrangement under which customers may receive a single bill for the services of both the ESCO and the Company.

The Company's bills will be issued to customers in accordance with established billing cycles and current practices applicable to such customers.

CUSTOMER CLOSES ACCOUNT

If a customer utilizing an ESCO to provide electric power supply closes its account, the Company will send the customer a final bill according to current Company procedures. The Company will notify the customer's ESCO when the customer notifies the Company that the customer is closing its account.

DISCONTINUANCE OF SERVICE FOR NON-PAYMENT

The Company will issue disconnect notices to customers and disconnect service in accordance with General Information Section No. 11. At the time of the final bill following service termination, the Company will notify the ESCO that the customer is no longer receiving service.

Only the Company may physically disconnect a customer's service.

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER J

RESERVED FOR FUTURE USE

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER J (Continued)

RESERVED FOR FUTURE USE

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER J (Continued)

RESERVED FOR FUTURE USE

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GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER J (Continued)

RESERVED FOR FUTURE USE

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER K

DAY AHEAD DEMAND REDUCTION PROGRAM

This Rider implements a program based on a filing made by the NYISO at FERC, captioned "New York Independent System Operator, Inc., Filing of Tariff Revisions to Implement an Incentivized Day-Ahead Economic Load Curtailment Program," dated April 5, 2001 and approved by FERC on May 16, 2001.

APPLICABILITY

A customer who purchases electric power supply from the Company under Service Classification No. 2, 3, 9, 20, 21, or 22 of this Schedule, with entire service measured by one or more interval meters, that meets the requirements of this Rider and who is capable of reducing load by at least 100 kW per account through load curtailment shall be eligible to take service under this Rider. Customers offering load reduction by means of on-site generation are ineligible for service under this Rider.

TERM OF SERVICE

Service will be available under this Rider effective June 1, 2001 or a date thereafter designated by the NYISO as the commencement date of this program until the NYISO Day Ahead Demand Reduction Program is terminated by the NYISO. Service under this Rider will be available seven (7) days after the customer supplies a completed application, subject to any additional processing time required by the NYISO. Customers without interval meters may apply only following the installation of interval metering and any associated customer wiring and telephone facilities. Customers may terminate service under this Rider upon written notice to the Company.

DEFINITIONS

The following definitions are applicable to this Rider:

Bid: The customer's load reduction nomination in kW for the Dispatch Day.

Bidding Day: The day on which the customer submits its Bid to the Company, two days prior to the Dispatch Day.

Calculated Load Reduction: The difference between: (i) the Customer Baseline Load, and (ii) the customer's actual metered load on an hourly basis. The Calculated Load Reduction shall in no event be less than zero.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER K (Continued)

DAY AHEAD DEMAND REDUCTION PROGRAM

DEFINITIONS (Continued)

Customer Baseline Load ("CBL"): Average hourly energy consumption, rounded to the nearest kWh, for each of the 24 hours in a day calculated in accordance with the NYISO methodology as may be modified or superseded from time to time. If at any time there is no NYISO methodology applicable for determining the CBL, the CBL shall be determined by the Company.

Demand Reduction Bus: The electrical location where the load reduction will take place and where Locational Based Marginal Price ("LBMP") is measured. Each customer will be assigned to a specific Demand Reduction Bus for the entire term of service.

Dispatch Day: The day when the customer is required to reduce load following acceptance by the NYISO of the Company's bid into the day-ahead market.

Notification Day: The day when the Company notifies the customer that it must reduce load on the Dispatch Day.

CRITERIA FOR BIDS

Bids shall be in 100 kW increments for the time period and at the price level specified by the Company.

The maximum hourly load reduction that may be bid by a customer for any hour shall not be greater than the CBL for that hour.

A floor bid price of \$50 per MWh is applicable to all Day Ahead Demand Reduction Program resources.

BIDDING PROCEDURES

On any Bidding Day prior to 1 P.M., the customer may provide the Company, a Bid in 100 kW increments per account. The Company will aggregate Bids and submit them in 1 MW increments to the NYISO in accordance with NYISO requirements. The aggregation of bids into 1 MW increments may require adjustment to the bid price level, which may reduce the competitiveness of the Company's bid to the NYISO. If aggregated Bids on any Demand Reduction Bus are less than 1 MW, the Company will reject all Bids at that Demand Reduction Bus. Prior to 5 A.M. on the Notification Day, the Company will submit its bids to the NYISO. Between 11 A.M. and 3 P.M. on the Notification Day, the Company will notify the customers which Bids are accepted. Any Bid not accepted is deemed rejected.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER K (Continued)

DAY AHEAD DEMAND REDUCTION PROGRAM

RATES AND PAYMENTS

Customers receiving service under this Rider will be subject to rates and charges and will receive payments as follows:

- (A) Rates and Charges: The customer will be subject to all rates and charges of the customer's otherwise applicable Service Classification and will be subject to the other terms and conditions of the Service Classification under which service is taken.
- (B) Payments and Penalties for Load Reductions by Curtailment: Payments will only be made for bids submitted by the Company and scheduled by the NYISO. For each hour in which the customer reduced load under this Rider, the Company will pay the customer an amount equal to the customer's Bid in kW for such hour times 90 percent of the dollars per kWh received by the Company from the NYISO for scheduled day-ahead load reductions, excluding any demand-reduction incentive payments for such hour, times the ratio of (i) the aggregated Bids at the customer's Demand Reduction Bus for such hour, rounded to the nearest lower full MW, to (ii) the aggregated Bids at the customer's Demand Reduction Bus for such hour. The sum of the amounts so calculated in any billing cycle for the hours in which the customer's Bids were accepted will be the amount paid to the customer for such billing cycle. The payment to the customer for each hour will, in no event, be less than 90 percent of the product of the customer's Bid and the bid price level. When the calculated load reduction is less than the customer's Bid, the Company will charge the customer a penalty, to be subtracted from the amount paid to the customer for the scheduled day-ahead load reduction, equal to the product of (i) the applicable hourly day-ahead LBMP or the applicable real-time LBMP, whichever is greater, and (ii) the difference between the calculated load reduction and the customer's Bid. Any penalty amounts received from customers in excess of penalty amounts paid by the Company to the NYISO shall be credited to the Market Supply Charge.
- (C) Payment for the actual load reduction, net of any penalties, will be made by bill credit in the billing cycle following the Company's receipt of payment from the NYISO.
- (D) A customer taking service under this Rider and Rider L, whose Bid was accepted by the NYISO for any period when an emergency is called by the NYISO under Rider L will be paid under this Rider for the demand reduction Bid and under Rider L for any demand reduction incremental to the Bid.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER K (Continued)

DAY AHEAD DEMAND REDUCTION PROGRAM

RATES AND PAYMENTS (Continued)

- (E) Rider K customers taking service under Riders E or F will be paid under this Rider for their accepted demand reduction Bid and under Rider E or F, as applicable, for load reductions in excess of the Bid, expressed in kWh, during concurrent load reductions.

RESTRICTIONS AS TO AVAILABILITY OF THIS RIDER

Service under this Rider shall not be available to customers receiving service under Rider I. Payments under this Rider shall not be provided by the Company for load reductions for which the customer received payment under another program implemented by the Company or another entity. Customers taking service under Rider B are allowed to participate for curtailment bids up to the total amount of load supplied by the Company subject to the 100 kW minimum load reduction required under this Rider.

METERING

Each customer's entire service must be measured by one or more interval meters, and customers must maintain any associated control wiring in good working order. If the customer's service is not measured by one or more interval meters, provided in connection with other Company service requirements, the customer shall arrange for the furnishing and installation of interval metering with telecommunications capability, and arrange for telecommunications service, at the customer's expense, net of any available discount or rebate for metering equipment. A customer with on-site generation will be required to provide interval metering data establishing, to the Company's reasonable satisfaction, that the generator was not used to achieve its Bid.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER L

ORANGE AND ROCKLAND EMERGENCY DEMAND RESPONSE PROGRAM (OREDPR)

ELIGIBILITY

A customer who purchases electric power supply from the Company under Service Classification Nos. 2, 3, 9, 20, 21, 22, or an eligible customer taking service under Service Classification No. 25 of this Schedule and declares at least 100 kW of said customer's load to be curtailed in accordance with the following provisions shall be eligible to take service under this Rider.

The customer shall be required to:

- (A) declare at least 100 kW as curtailable load;
- (B) provide interval metering; if the customer's service is not measured by one or more interval meters provided in connection with other Company service requirements, the customer shall arrange for the furnishing and installation of interval metering with telecommunications capability, and arrange for telecommunications service, at the customer's expense, net of any available discount or rebate for metering equipment;
- (C) implement curtailment either through the use of on-site generators or reduction in facility use; and
- (D) curtail verified load for the entire requested period.

DESCRIPTION

Operating in conjunction with the NYISO Emergency Demand Response Program (EDRP), the Orange and Rockland EDRP will be in effect from May 1, 2001 until the NYISO EDRP is terminated by the NYISO. The NYISO will notify Curtailment Service Providers (CSP), which includes the Company as a load serving entity, that the NYISO EDRP has been implemented and that CSPs should produce real-time, verified reductions of at least 100 kW.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER L (Continued)

ORANGE AND ROCKLAND EMERGENCY DEMAND RESPONSE PROGRAM (OREDPR)

DESCRIPTION (Continued)

The Company will process customer applications for this program in no more than seven calendar days upon submission of a completed application, subject to any additional processing time required by the NYISO.

The Company will provide as much advance notice as possible to customers to curtail, however, this is subject to the minimum of 2 hours notice provided to the Company by the NYISO. Implementation of the EDRP will occur due to the following conditions:

- (A) an in-day peak hour forecast response to an operating reserve shortage; or
- (B) in conjunction with the NYISO's call for special case resources; or
- (C) in response to a major state emergency.

Program participation is voluntary and no penalties will be assessed for the failure to curtail load.

Load data will be provided to the NYISO by the Company, within 45 days of the event for verification.

A customer may elect to meet the load curtailment requirement of this program by reducing electric usage or by displacing usage through the operation of on-site generating equipment located on its premises.

If the customer has an on-site generator, at the Company's discretion, metering of the customer's generator may be done in order to compare customer base load to customer load reduction, as determined by the NYISO. The Company shall have the right to inspect its facilities on the customer's property and customer's facilities at all reasonable times.

The Company will have access to customer load data in order to determine if the customer has met its obligation to reduce load.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER L (Continued)

ORANGE AND ROCKLAND EMERGENCY DEMAND RESPONSE PROGRAM (OREDPR)

PRICING, RATES, AND PAYMENT

Customers will be paid a sum of at least 90 percent of that paid by the NYISO to the Company, a CSP, for that customer's load reduction. The Company's payment to the customer will be contingent on the NYISO's payment to the Company.

RIDER K COINCIDENT REDUCTIONS

Customers that have committed to load reduction under Rider K coincident with the hours of the NYISO EDRP will be paid the higher of the applicable Rider K rate or the payment made to the Company by the NYISO, pursuant to the NYISO EDRP.

Customers that did not commit to load reduction under Rider K for days and hours of a NYISO EDRP event will be notified of the opportunity to be paid at the NYISO rate for load reduction coincident with those hours.

RIDERS E AND F AND NYISO SPECIAL CASE RESOURCE COINCIDENT REDUCTIONS

Any load reductions achieved under Riders E, F, or the NYISO Special Case Resource program are ineligible for payment hereunder.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER M

VOLUNTARY DAY-AHEAD HOURLY PRICING (DAHP)

ELIGIBILITY

Any demand metered customer purchasing electric power supply from the Company under Service Classification Nos. 2, 3, 20, 21, or 25 (Rates 1 and 2) of this Schedule with its entire service measured by one or more interval meters, shall be eligible to take and pay for service under this Rider. Customers taking service under Rider I of this Schedule are not eligible for this Rider.

TERM OF SERVICE

A customer may commence service under this Rider as of the customer's next scheduled meter reading date upon written notice to the Company at least 15 days before such date. Customers without interval meters that request meter upgrades to interval meters may commence service hereunder as of the customer's first scheduled meter reading date occurring after such notice period and the completion of the installation of the interval meter(s) and any associated customer wiring and telecommunication facilities. The minimum term of service under this Rider shall be one year and shall renew automatically for subsequent one-year periods unless the customer gives written notice at least 15 days prior to the end of any one-year term. Customers terminating service under this Rider shall thereafter be ineligible for service hereunder for one year following termination. Service will be terminated as of the customer's first scheduled meter reading after the required notice period.

APPLICABLE RATES

A customer receiving service under this Rider will be subject to the following rates and charges.

- (A) The customer will be subject to the rates and charges of the customer's applicable Service Classification except the Market Supply Charge.
- (B) The customer shall be subject to DAHP "Charges" applicable to customers subject to mandatory DAHP as set forth in General Information Section No. 15 of this Rate Schedule.
- (C) Other: Customers served under this Rider will be subject to all other terms and conditions of the Service Classification under which service is taken.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER M (Continued)

VOLUNTARY DAY-AHEAD HOURLY PRICING (DAHP)

SPECIAL PROVISIONS

- (A) Hourly prices for electric power supply shall be posted by the Company on an internet website. Participating customers shall be responsible for obtaining price information from the website.
- (B) Metering: Each customer's entire service must be measured by one or more interval meters, and customers must maintain any associated control wiring in good working order. If the customer's service is not measured by one or more interval meters, provided in connection with other Company service requirements, the customer shall arrange for the furnishing and installation of interval metering with telecommunications capability, and arrange for telecommunications service, at the customer's sole expense, net of any available discount or rebate for metering equipment.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N

NET METERING FOR CUSTOMER GENERATORS

APPLICABILITY

Customers served under Service Classification Nos. 1, 2, 3, 9, 19, 20, 21, and 22 with the following types of generating equipment located and used at the customer's premises and in compliance with the provisions of Sections 66-j or 66-l of the New York State Public Service Law are eligible for service under this Rider:

- (A) Farm waste electric generating systems with a rated capacity of not more than 2 MW, provided such equipment is located and used: (a) at the customer's farm operation as defined in Subdivision 11 of Section 301 of the Agricultural and Markets Law; or (b) at the customer's non-residential premises that is not a farm operation ("Non-Farm Location"). The Facility must be fueled at a minimum of 90% on an annual basis by biogas produced from the anaerobic digestion of agricultural waste such as livestock manure materials, crop residues, and food processing waste, with at least 50% by weight of its feedstock being livestock manure materials on an annual basis. The customer, at its expense, shall promptly provide the Company all relevant, accurate and complete information, documents and data as may be reasonably requested by the Company to enable the Company to determine whether the customer is in compliance with these requirements.
- (B) Farm wind electric generating equipment with a rated capacity of not more than 500 kW, provided such equipment is located and used at the customer's farm operation as defined in Subdivision 4 of Section 301 of the Agricultural and Markets Law, and which is also used at the location of the customer's primary residence.
- (C) For a non-residential customer, qualifying solar electric generating equipment or wind electric generating equipment, or micro-hydroelectric ("Micro-Hydro") generating equipment with a rated capacity of not more than 2 MW.
- (D) For a non-residential customer, qualifying fuel cell generating equipment with a rated capacity of not more than 2 MW.
- (E) For a residential customer, qualifying Micro-Hydro generating equipment with a rated capacity of not more than 25 kW.
- (F) For a residential customer, qualifying wind electric generating equipment located and used at the customer's primary residence with a rated capacity of not more than 25 kW.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING FOR CUSTOMER GENERATORS

APPLICABILITY (Continued)

- (G) For a residential customer, micro-combined heat and power ("Micro-CHP") generating equipment with a rated capacity of at least 1 kW and not more than 10 kW. Prior to commencing service under this Rider, a customer with Micro-CHP generating equipment must submit technical documentation, acceptable to the Company, establishing that the equipment meets the requirements specified in Public Service Law Section 66-j and in the SIR. No more than once annually thereafter, the Company may require the customer to submit technical documentation in order to establish continued eligibility. A customer who fails to provide documentation acceptable to the Company within 30 days of a Company request will be deemed ineligible to take service under this Rider until the first billing cycle commencing after acceptable documentation is provided.
- (H) For a residential customer, fuel cell generating equipment with a rated capacity of not more than 10 kW.
- (I) For a residential customer (other than a farm utilizing a residential meter), qualifying solar electric generating equipment with rated capacity of not more than 25 kW, unless the residence is also the location of the customer's farm operation as defined in Subdivision 11 of Section 301 of the Agricultural and Markets Law, in which case the equipment may have a rated capacity of not more than 100 kW.

The kW of facilities with generating equipment located near each other will be aggregated to determine if the kW limit is met unless each facility meets all of the following criteria: (a) each is located on a separate site (i.e., a separately deeded location); (b) each is separately metered and interconnected to the Company's grid; and (c) each is operated independently of the others. The aggregated rated capacity of electric generating equipment shall be limited to 25 kW for residential customers and 2 MW for non-residential customers. The Company will waive the 2 MW limit for a customer whose solar electric generating facility successfully participated in the NYSERDA – Competitive Solar PV Solicitation: Program Opportunity Notice ("PON") 2589, PON 2860, or PON 2956 if the customer demonstrates that the PON participant made good faith efforts to comply with the 2 MW limit in configuring its proposal.

Customers with generators that exceed the rated capacity thresholds in (A) - (I) above are required to take service under Service Classification No. 25 of this Rate Schedule.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING FOR CUSTOMER GENERATORS

APPLICABILITY (Continued)

If a customer has solar, wind, and/or Micro-Hydro generating equipment as well as Micro-CHP and/or fuel cell electric generating equipment, each eligible for service under this Rider, the customer will qualify for service under this Rider only if the load served by the residential Micro-CHP and/or fuel cell electric generating equipment is not served under the same net-metered account as the load served by the solar, wind, and/or Micro-Hydro generating equipment. If a non-residential customer has farm waste electric generating equipment as well as solar, wind, and/or Micro-Hydro generating equipment at its Non-Farm Location, the customer will qualify for service under this Rider only if the load served by the farm waste electric generating equipment is not served under the same net-metered account as the load served by the solar, wind and/or Micro-Hydro generating equipment. Customers with electric generating equipment that is not eligible for net metering will not qualify for service under this Rider unless the customer segregates the additional equipment and associated load so that it is not served under this Rider.

The total rated generating capacity of wind electric generating equipment served under this Rider is limited to 3.1 MW. The limit on total rated generating capacity for the aggregate of all other electric generating equipment served under this Rider (62.6 MW) is waived to the extent directed by the Commission in its Order issued October 16, 2015, in Case 15-E-0407.

Service under this Rider is not available to customers taking service under Rider C.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING FOR CUSTOMER GENERATORS

REMOTE NET METERING AND COMMUNITY DISTRIBUTED GENERATION

(A) Remote Net Metering ("RNM")

Non-residential customers with farm waste, farm wind, solar, Micro-Hydro, wind, or fuel cell generating equipment; or residential customers who own or operate a farm operation as defined in Subdivision 11 (or Subdivision 4 for wind generating equipment) of Section 301 of the Agricultural and Markets Law and locate solar, farm wind, farm waste, Micro-Hydro, or fuel cell generating equipment on property they own or lease, who take service under this Rider will be allowed to apply net energy produced by their generating equipment to other electric accounts subject to the following conditions:

- (1) The account for electric service at the premises where the electric generating equipment is located shall be designated the "RNM Host Account." The account(s) to which net energy is applied shall be designated the "RNM Satellite Account(s)." All RNM Satellite Accounts must be in the in the same NYISO zone as the Host Account and must be located within the Company's service territory as defined in General Information Section No. 1. RNM Satellite Accounts shall be metered, unless the Satellite Account is served under Service Classification No. 4, and shall not take service under Service Classification Nos. 15 or 25.
- (2) The RNM Host Account(s) and RNM Satellite Account(s) shall be established in the same customer name and located on property owned or leased by the customer. The Company reserves the right to require the customer to prove that the properties served by the RNM Host Account(s) and all RNM Satellite Accounts are owned or leased by the same customer.
- (3) The customer shall designate in its initial application for remote net metered service the RNM Host Account and RNM Satellite Account(s) that will be remote net metered. The customer may designate additional RNM Satellite Accounts or remove existing RNM Satellite Accounts once per year, with the new designations to take effect commencing with the January bill issued on the RNM Host Account(s). The customer shall designate whether all or a portion of the net energy credit remaining after being applied to RNM Host Accounts' bills shall be applied to the RNM Satellite Account(s).

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING FOR CUSTOMER GENERATORS

REMOTE NET METERING AND COMMUNITY DISTRIBUTED GENERATION

(A) Remote Net Metering ("RNM") (Continued)

- (4) An RNM Satellite Account may have more than one RNM Host Account and may also be a net-metered customer-generator; provided, however, that the RNM Satellite Account cannot also be an RNM Host Account. The aggregate rated capacity of generating equipment of the RDM Host Account(s) designated to serve an RNM Satellite Account plus the rated capacity of net-metered generating equipment on the RNM Satellite Account, if any, shall not exceed 2 MW.
- (5) If an RNM Satellite Account is also a net-metered customer-generator, charges and credits will first be determined pursuant to paragraphs (C)(1)(a) and (C)(1)(b) of this Rider. RNM credits will then be applied pursuant to paragraph G of this Rider.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING FOR CUSTOMER GENERATORS

REMOTE NET METERING AND COMMUNITY DISTRIBUTED GENERATION (Continued)

(B) Community Distributed Generation

Through April 30, 2016, Community Distributed Generation ("CDG") is available where: (a) the generating equipment is located within a CDG Opportunity Zone shown on the Company's website; or (b) a minimum of 20 percent of the CDG Satellites are residential customers enrolled in the Company's low-income program. Thereafter, CDG will be available throughout the service territory.

A "CDG Host" is defined as a non-residential customer that owns or operates electric generating equipment eligible for net metering under this Rider and whose net energy produced by its generating equipment is applied to the accounts of other electric customers ("CDG Satellites") with which it has a contractual arrangement related to the disposition of net metering credits.

(1) Application by CDG Hosts

The CDG Host shall designate in its initial application for CDG service the CDG Host Account and CDG Satellite Accounts that will receive net metered service under CDG. The CDG Host must designate no fewer than ten CDG Satellite Accounts. No more than 40 percent of the output of the CDG Host may serve CDG Satellites of 25 kW or greater; provided, however, that the CDG Host may treat each dwelling unit served indirectly in a multi-unit residential building as though it were a separate participant for determining whether the ten-CDG Satellite Account minimum and 40-percent output limit are reached. Each CDG Satellite Account must take a percentage of the output of the CDG Host's excess generation. The percentage must amount to at least 1,000 kWh annually but may not exceed the CDG Satellite Account's historic average annual kWh usage (or forecast usage if historic data is not available). The CDG Host, by submitting a completed application to the Company, is certifying that its project meets the PSC's eligibility requirements specified in its Order issued July 17, 2015, in Case 15-E-0082 and as may be revised thereafter.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING FOR CUSTOMER GENERATORS

REMOTE NET METERING AND COMMUNITY DISTRIBUTED GENERATION (Continued)

(B) Community Distributed Generation (Continued)

(1) Application by CDG Hosts (Continued)

The CDG Host must be a non-residential customer with farm waste, solar, wind, Micro-Hydro or fuel cell electric generating equipment. The CDG Host Account and all associated CDG Satellite Accounts must be located within the same NYISO zone and within the Company's service territory. A CDG Satellite Account shall have only one CDG Host Account. The CDG Satellite Account shall not be a net metered customer-generator or a Remote Net Metered Host or Satellite Account or take service under SC Nos. 15 or 25.

A CDG Host Account shall not be a Remote Net Metered Host or Satellite Account. If the CDG Host Account was previously established under Remote Net Metering as an energy-only account whose Satellite Accounts receive monetary crediting pursuant to paragraph (C)(7) of this Rider, the CDG Host must permanently surrender its rights to monetary crediting under an energy-only SC before participating in CDG. If the CDG Host Account was previously established as a net metered customer-generator or Remote Net Metered Host, it must forfeit any remaining kWh credits at the time it becomes a CDG Host.

(2) Requirements of CDG Hosts

The CDG Host must meet all terms and conditions of this Rate Schedule and the requirements of the PSC that are adopted pursuant to its Orders issued in Case 15-E-0082 and Case 15-M-0180, as they may be amended or superseded from time to time.

The CDG Host must certify to the Company in the format described in the CDG Program Procedural Requirements, both prior to commencing net metered service under CDG and annually thereafter, that its CDG Satellite Accounts with demands of 25 kW or greater receive, in aggregate, no more than 40 percent of the generator's output (as adjusted, if applicable, for dwelling units of CDG Satellite Accounts indirectly served in a multi-unit residential building) and that the CDG Host meets creditworthiness standards and other requirements established by the PSC. The Company may notify the PSC if it becomes aware that a CDG project does not meet one or more of the PSC's requirements or if the CDG Host fails to provide annual certification.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING FOR CUSTOMER GENERATORS

REMOTE NET METERING AND COMMUNITY DISTRIBUTED GENERATION (Continued)

(B) Community Distributed Generation (Continued)

(2) Requirements of CDG Hosts (Continued)

A CDG Host that provides a customer's name and account number to the Company (and such other information as the Company may require if it is unable to verify the customer's account based on the information provided), as described in the Company's CDG Program Procedural Requirements, is certifying that it has written authorization from the customer to request and receive that customer's historical usage information and, upon enrolling a CDG Satellite Account, that it has entered into a written contract with such customer. The Company shall not be responsible for any contractual arrangements or other agreements between the CDG Host and CDG Satellite, including contractual terms, pricing, dispute resolution, and contract termination.

The Company's CDG Program Procedural Requirements details the format and requirements for CDG submissions. Additionally, the Company's CDG Program Procedural Requirements sets forth consumer protections required of CDG Hosts until such time that the PSC establishes the Uniform Business Practices for Distributed Energy Resource Providers. A CDG Host may not request termination or suspension of electric service to a CDG Satellite Account.

Service under this Rider will terminate if a CDG Host is no longer eligible, if the CDG Host withdraws from CDG participation, or if the Company terminates service to the CDG Host Account. In such cases, the Account Closure provisions outlined in paragraph (G) of the Billing Section of this Rider shall apply.

(3) Allocation of Generator's Output

At least 60 days before commencing net metered service under CDG, the CDG Host must submit to the Company its list of CDG Satellite Accounts and the percentage (at up to three decimal places of accuracy) of the CDG Host's net energy output to be allocated to each, as well as the percentage to be retained by the CDG Host. If less than 100.000% of the CDG Host net energy output is allocated by the CDG Host, the balance will be retained on the CDG Host Account, so that the full output of the CDG Host generation is allocated. Allocations that total more than 100.000% shall be rejected.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING FOR CUSTOMER GENERATORS

REMOTE NET METERING AND COMMUNITY DISTRIBUTED GENERATION (Continued)

(B) Community Distributed Generation (Continued)

(3) Allocation of Generator's Output (Continued)

For any monthly billing period in which there is insufficient metering data available to ascertain the kWh supplied by the CDG Host to the CDG Satellite Accounts, the CDG Host's excess credits will be assumed to be zero. If actual data later becomes available, credits will be applied as appropriate.

After commencing net metered service under CDG, the CDG Host may modify its CDG Satellite Accounts and/or the percentage allocated to itself or one or more of its CDG Satellite Accounts once per CDG Host billing cycle by giving notice to the Company no less than 30 days before the CDG Host Account's cycle billing date to which the modifications apply.

The CDG Host must furnish to the Company, once each year, no less than 30 days before the CDG Host's 12-month anniversary of commencing CDG net-metered service, instructions for allocating 100.000% of any kWh credit or monetary credit, as applicable, that remains on the CDG Host Account at the end of the annual period ("Annual CDG Credit") to one or more of its CDG Satellite Accounts. No portion of the Annual CDG Credit may be allocated to the CDG Host Account. No distribution will be made if instructions are not received by the required date. Any undistributed credits on the CDG Host will be forfeited.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING FOR CUSTOMER GENERATORS

METERING

At the discretion of the Company, one or two meters will be used to separately meter the flow of energy in each direction. If the customer requests metering equipment that is not required by the Company, such metering equipment shall be installed at the customer's expense.

Meter Upgrades shall be made in accordance with General Information Section No. 7.3 (E). Customer Meter Ownership and Competitive Metering Services are available as described in General Information Section Nos. 7.3 (C) and 7.3 (D), respectively. Eligible customers selecting Competitive Metering Services must obtain Competitive Metering Services for all meters on the account.

BILLING

For purposes of this section, "applicable tariff rate per kWh" for customers not eligible for Day-Ahead Hourly Pricing ("DAHP"), either on a voluntary or mandatory basis, refers to all per kWh charges applicable to service provided to similarly situated full service customers in the same Service Classification who do not generate electricity.

For customers eligible for DAHP, "applicable tariff rate per kWh" refers to all per kWh charges applicable to service provided to similarly situated full service customers in the same Service Classification who do not generate electricity, except for the Market Supply Charge.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING FOR CUSTOMER GENERATORS

BILLING (Continued)

The Company will employ net energy metering to measure and charge for the net energy supplied and/or delivered by the Company as follows:

- (A) For customers eligible for DAHP, such customer's hourly load will be multiplied by the applicable per kWh charges outlined in General Information Section 15.3 (B) and added for the billing period to determine the total supply charge or credit. Any supply credit will be applied as a direct monetary credit to the customer's current utility bill for any outstanding energy, customer, demand, or other charges. If the customer's current month's supply credit exceeds the current bill, the monetary credit shall be carried forward to the succeeding billing period.
- (B) If the amount of energy supplied and/or delivered by the Company exceeds the amount of energy supplied to the Company (net purchase by customer), in a billing period in the case of Service Classification Nos. 1, 2, and 3, or in a time-of-use rating period in the case of Service Classification Nos. 9, 19, 20, 21, and 22, the customer will be billed for such net purchase at the rates specified in the customer's otherwise applicable Service Classification, including applicable demand charges.
- (C) If during a billing period the amount of energy supplied to the Company exceeds the amount of energy supplied and/or delivered by the Company (net sale by customer), in a billing period in the case of Service Classification Nos. 1, 2, and 3, or in a time-of-use rating period in the case of Service Classification Nos. 9, 19, 20, 21, and 22, the following rules shall apply:
 - (1) For farm waste, farm wind, non-residential solar, non-residential wind, non-residential Micro-Hydro, residential Micro-Hydro, residential solar, or residential wind customer-generators that do not participate in Remote Net Metering or Community Distributed Generation:
 - (a) Non-Demand Billed Customers

The net sale amount in kWh shall be transferred to the next billing period, and time-of-use rating period if applicable, and added to any kWh net sales by the customer in that billing period.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING FOR CUSTOMER GENERATORS

BILLING (Continued)

(C) (Continued)

(1) (Continued)

(b) Demand Billed Customers

The net sale amount in kWh shall be converted to its equivalent monetary value at the applicable tariff rate per kWh and applied as a direct monetary credit to the customer's current utility bill for any outstanding energy, customer, demand, or other charges. For customers served under Rider B, such applicable tariff rate shall exclude the System Benefits Charge and the Revenue Decoupling Mechanism Adjustment. If the customer's current month's energy production credits exceed the current bill, the remaining credits shall be converted back to kWh values and carried forward to the succeeding billing month for customers not eligible for DAHP.

Customers eligible for DAHP will have their monetary credits carried forward to the succeeding billing period. Farm waste or farm wind DAHP eligible customers will have separate monetary credits carried forward for delivery and supply based on the ratio between the supply and delivery credits for the prior month's bill and current bill, as described in the Commission's November 29, 2012 Order in Case 12-E-0043.

(2) For Micro-CHP customer-generators, fuel cell customer-generators, and non-residential customer-generators with farm waste generating equipment at their Non-Farm Location, the net sale amount in kWh will be converted to a monetary credit based on the rate specified in Special Provision (F) of Service Classification No. 15. The monetary credit will be applied on the customer's electric bill towards any outstanding customer or other charges in the billing period. For fuel cell customer-generators that do not participate in Remote Net Metering or Community Distributed Generation, any remaining monetary credit will be carried forward to the succeeding billing period.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING FOR CUSTOMER GENERATORS

BILLING (Continued)

(C) (Continued)

- (3) At the end of an annual period for farm waste, farm wind, residential solar or residential wind electric generators neither eligible for DAHP nor participating in Remote Net Metering or Community Distributed Generation, any cumulative net sale by the customer will be purchased by the Company at the average of the NYSIO Day Ahead Market Zone G average monthly hourly LBMPs for the 12 months prior to the customer's anniversary date.
- (4) The following criteria will apply in determining the credit on the Host Account of a customer generator participating in Remote Net Metering or Community Distributed Generation.
 - (a) For fuel-cell customer-generators and non-residential customer-generators with farm waste generating equipment at their Non-Farm Location, the net sale amount in kWh shall be converted to a monetary credit based on the rate specified in Special Provision (F) of Service Classification No. 15 and applied, along with any prior period remaining monetary credits, if applicable, as a direct monetary credit to the Host Account's electric bill for any outstanding energy, demand, customer, or other charges.
 - (b) Except for customer generators that either receive credits pursuant to paragraph (4)(a) above or have energy-only RNM Host Accounts that meet the criteria outlined in paragraph (C)(7) of this Rider, the net sale amount in kWh shall be transferred to Satellite Account(s) as specified in paragraph (C)(6) of this Rider.
 - (c) For all other customer-generators, including those meeting the criteria outline in paragraph (C)(7) of this Rider, the net sale amount in kWh shall be converted to its equivalent monetary value at the Host Account's applicable tariff rate per kWh and applied, along with any prior period remaining monetary credits, if applicable, as a direct monetary credit to the Host Account's electric bill for any outstanding energy, demand, customer, or other charges. For a Host Account served under Rider B, such applicable tariff rate shall exclude the System Benefits Charge and the Revenue Decoupling Mechanism Adjustment.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING FOR CUSTOMER GENERATORS

BILLING (Continued)

(C) (Continued)

- (5) If the RNM or CDG Host Account is either demand-billed or credited pursuant to (C)(4)(a) or (C)(4)(c), and the RNM or CDG Host Account's monetary credits exceed the outstanding electric charges on the Host Account's bill, all or a portion of the remaining monetary credit, as designated by the customer in its application for remote net metered or Community Distributed Generation service, shall be applied to electric charges on the Satellite Account(s) as follows: (a) RNM Satellite Account(s) will be credited in the order in which the RNM Satellite Account(s) are billed until such time that the monetary credit is reduced to zero or all RNM Satellite Account(s) have been credited; and (b) CDG Satellite Accounts will be credited based on the percentage allocation process outlined in paragraph (B)(3) of this Rider. If more than one RNM Satellite Account bills on the same day, the monetary credit shall be applied to the RNM Satellite Accounts in order of kWh usage from highest to lowest. If a monetary credit remains after all RNM Satellite Accounts are credited, the remainder of the monetary credit shall be carried forward to the succeeding billing period on the RNM Host Account. If a monetary credit remains on any CDG Satellite Account, any remaining credit will be carried forward on that CDG Satellite Account to the succeeding billing period. If a CDG Satellite Account receives a monetary Annual CDG Credit from its CDG Host, as described in paragraph (B)(3) of this Rider, the CDG Satellite Account will be credited using the methodology described above. Any remaining monetary credit will be carried forward on that CDG Satellite Account to the succeeding billing period. If an RNM Satellite Account has more than one RNM Host Account, it will receive credits as specified in paragraph G of this Rider.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING FOR CUSTOMER GENERATORS

BILLING (Continued)

(C) (Continued)

- (6) If the RNM or CDG Host Account is credited pursuant to (C)(4)(b), the net sale amount in kWh on the Host Account shall be applied as follows: (a) RNM Satellite Account(s) will be credited in the order in which the RNM Satellite Account(s) are billed. If more than one RNM Satellite Account bills on the same day, credits shall be applied to the RNM Satellite Account(s) in the order of kWh usage from highest to lowest; and (b) CDG Satellite Accounts will be credited based on the percentage allocation process outlined in paragraph (B)(3) of this Rider.

Volumetric credits applied to the Satellite Account(s) shall reduce the Satellite Accounts' billed kWh. If a Satellite Account is billed under time-of-use rates, the kWh credits shall be applied in proportion to the usage in each time period.

If an RNM Satellite Account has more than one RNM Host Account, it will receive credits as specified in paragraph G of this Rider.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING FOR CUSTOMER GENERATORS

BILLING (Continued)

(C) (Continued)

(6) (Continued)

For each RNM Satellite Account, any volumetric credits remaining in excess of the amount required to reduce the Satellite Account's billed kWh to zero shall be applied to the next billed RNM Satellite Account. If a kWh credit remains after all RNM Satellite Accounts are credited, the remainder of the kWh credit shall be carried forward to the succeeding billing period on the RNM Host Account. If a kWh credit remains on any CDG Satellite Account, any remaining kWh credit will be carried forward on that CDG Satellite Account to the succeeding billing period. If a CDG Satellite Account receives a kWh Annual CDG Credit from its CDG Host, as described in paragraph (B)(3) of this Rider, the CDG Satellite Account will be credited using the methodology described above. Any remaining kWh credit will be carried forward on that CDG Satellite Account to the succeeding billing period.

(7) Monetary crediting as described in paragraph (C)(5) of this Rider shall apply if the RNM Host Account is demand billed, a fuel cell RNM Host Account, or meets both of the following conditions:

(a) The RNM Host Account met one of the following requirements at a remote net-metered location as of June 1, 2015:

- (i) The RNM Host Account was billed as an energy-only RNM Host Account;
- (ii) The RNM Host Account completed interconnection for the eligible generation;
- (iii) The RNM Host Account submitted a completed preliminary interconnection application in the customer's name to the Company;
- (iv) The RNM Host Account completed an application for a grant under NYSERDA's Program Opportunity Notice ("PON") 2112, 2439, 2589, 2860, or 2956;
- (v) The RNM Host Account completed an application for a grant under NYSERDA's NY-Sun MW Block Program for projects sized at more than 200kW; or

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING FOR CUSTOMER GENERATORS

BILLING (Continued)

(C) (Continued)

(7) (Continued)

(a) (Continued)

(vi) The RNM Host Account's eligible generation was solicited by a New York State, municipal, district, or local governmental entity through an RFP or Request for Information issued in conformance with applicable law, and

(b) The eligible generation pursuant to (ii), (iii), (iv), (v), or (vi) above entered service by the date specified in the applicable NYSERDA PON or NY-Sun MW Block Program for projects sized at more than 200 kW, or another governmental entity process, as that date may be extended by the relevant governmental entity, or by December 31, 2017 if no date is specified by a governmental entity.

Customers with RNM Host Accounts described in (C)(7)(a)(iv), (v), or (vi) above must indicate in writing the solicitation that serves as the basis for their eligibility for monetary crediting. The Company will provide written acknowledgement or rejection of such solicitation.

The Company will apply monetary credits from the RNM Host Account to RNM Satellite Accounts in this manner for a term of 25 years from the later of April 17, 2015, or the project in-service date, or such longer period as may be granted by the Commission upon showing that the contractual arrangement for financing a particular project cannot be accomplished within a 25-year period.

Customers eligible for crediting pursuant to paragraph (C)(5) of this Rider will instead be credited under paragraph (C)(6) of this Rider if requested in writing: within 60 days of the Company's written acknowledgement of a preliminary application for RNM Host Accounts described in (C)(7)(a)(iii) above; or with preliminary applications filed after June 1, 2015, for RNM Host Accounts described in (C)(7)(a)(iv), (v), or (vi) above. The Company will confirm in writing a customer's selection of this option.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING FOR CUSTOMER GENERATORS

BILLING (Continued)

(C) (Continued)

At the end of an annual period for farm waste electric generators located at a farm operation or farm wind electric generators that are eligible for DAHP, the customer will receive a monetary credit equal to the supply credit described in Section (C) (1) (b). At the end of an annual period for farm waste electric generators at a farm operation or farm wind electric generators participating in Remote Net Metering, any monetary credit that remains after the crediting of all Satellite Account(s) will be converted back to the equivalent kWh at the rate in effect for the current billing period applicable to the Host Account's Service Classification. Such kWh equivalent will be purchased by the Company at the Rate specified in Special Provision (F) of Service Classification No. 15.

A customer with farm waste, farm wind, residential solar or residential wind electric generators may make a one-time selection of the month in which such annual purchase will occur, which will become the new annual purchase month in subsequent years. A monetary refund will be issued to the customer for the amount resulting from such net sale. At year end, any cumulative net sale for residential Micro-Hydro or for non-residential solar, non-residential wind, or Micro-Hydro electric generators will be carried over to the next year.

At the end of an annual period for farm waste or farm wind electric generators that are CGD Host Accounts, any Annual CDG Credit on the CDG Host Account will be distributed to one or more of its CDG Satellite Accounts pursuant to the CDG Host's instructions and carried forward on that CDG Satellite Account to the next year, or it will be forfeited, as outlined in paragraph (B)(3) of this Rider.

- (D) The requirement that the billing demand for the billing months of October through May inclusive shall not be less than 70% of the highest metered demand for the preceding billing months of June through September inclusive as contained in Service Classification Nos. 2 and 3, "Determination of Demand", shall not apply to farm operation or non-residential solar or wind customer-generators taking service under this Rider, but shall apply to any Satellite Account participating in Remote Net Metering or Community Distributed Generation.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING FOR CUSTOMER GENERATORS

BILLING (Continued)

- (E) The minimum billing demand requirement contained in Service Classification Nos. 3 and 20, "Determination of Demand", shall not apply to farm operation or non-residential solar or wind customer-generators taking service under this Rider, but shall apply to any Satellite Account participating in Remote Net Metering or Community Distributed Generation.
- (F) Customers will be required to pay the applicable customer charge of the applicable service classification regardless whether the amount of electricity generated by the customer is less than, equal to, or greater than the amount of electricity used by the customer.
- (G) If an RNM Satellite Account has more than one RNM Host Account, it will receive credits from the RNM Host Accounts in the order in which the Host Accounts are billed, starting with the first monthly billing cycle. If more than one RNM Host bills on the same day, credits will be applied from the RNM Host Accounts to their RNM Satellite Accounts, in the following priority order, with the highest priority listed first and the lowest priority listed last:
 - (1) Energy-only RNM Host Accounts, whose RNM Satellite Accounts receive volumetric credits pursuant to paragraph (C)(6);
 - (2) Other energy-only RNM Host Accounts, whose RNM Satellite Accounts receive monetary credits up to each Satellite Account's outstanding electric bill;
 - (3) Demand-billed RNM Host Accounts, whose RNM Satellite Accounts receive monetary credits up to the outstanding electric bill.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING FOR CUSTOMER GENERATORS

BILLING (Continued)

(G) (Continued)

Notwithstanding the above, RNM Host Accounts whose Satellite Accounts receive monetary credits at the rate specified in Special Provision (F) of Service Classification No. 15 pursuant to paragraph (C)(4)(a) or (C)(7) will be applied last. Within each of the above priorities, credits from RNM Host Accounts with farm waste or farm wind electric generating equipment will be applied first.

- (H) After a final bill is rendered on a CDG Host Account, any remaining credit will not be cashed out, refunded, or transferred. CDG Satellite Accounts shall no longer receive credits after the final bill is rendered on the account of its CDG Host. If a credit remains on a CDG Satellite Account after its final bill is rendered, such credit will be returned to the CDG Host Account.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING FOR CUSTOMER GENERATORS

INTERCONNECTION AND OTHER TECHNICAL REQUIREMENTS

- (A) The generating equipment must be designed, installed, interconnected, tested, and operated in accordance with applicable government, industry, and Company standards.
- (B) A customer taking service under this Rider and interconnecting with the Company's distribution system must operate its facility in accordance with the Addendum - SIR.
- (C) The customer shall notify the Company of all changes in the customer's generating equipment prior to making such changes and shall allow the Company's representatives access to those facilities at reasonable times.
- (D) The customer must permit the Company to enter the property, without notice when necessary, in the event the customer's generation equipment malfunctions and entry is necessary to protect the public safety or preserve system reliability.
- (E) Dedicated Transformer(s) or Other Equipment - The Company will notify the customer if a dedicated service transformer, transformers or other equipment is required. Where a dedicated transformer or other equipment is required, customer taking service under this Rider shall pay for the actual costs of installing such transformer(s) or other equipment up to a maximum amount of:
 - (1) \$350 for solar electric generating equipment or residential Micro-Hydro generating equipment with a rated capacity up to 25 kW;
 - (2) \$350 for Micro-CHP or residential fuel cell generating equipment with a rated capacity up to 10kW;
 - (3) \$750 for residential, farm, or non-residential wind electric generating equipment with a rated capacity up to 25 kW;

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING FOR CUSTOMER GENERATORS

INTERCONNECTION AND OTHER TECHNICAL REQUIREMENTS (Continued)

(E) (Continued)

- (4) \$5,000 for farm waste electric generating equipment with a rated capacity no greater than 2 MW at a farm operation as that term is defined by New York Agriculture and Marketing Law § 301(11).
- (5) \$5,000 for farm wind electric generating equipment with a rated capacity greater than 25 kW and no greater than 500 kW.
- (6) For non-residential solar and wind electric generating equipment with a rated capacity greater than 25 kW, and no greater than 2 MW, such costs will be determined by the Company, subject to review by the Commission at the request of the customer.
- (7) For non-residential Micro-Hydro generating equipment with a rated capacity no greater than 2 MW, such costs will be determined by the Company, subject to review by the Commission at the request of the customer.
- (8) For non-residential fuel cell generating equipment with a rated capacity no greater than 2 MW, such costs will be determined by the Company, subject to review by the Commission at the request of the customer.
- (9) For a non-residential customer with farm waste generating equipment installed at a Non-Farm Location and a rated capacity no greater than 2 MW, such cost will be determined by the Company, subject to review by the Commission at the request of the customer.

- (F) In addition to the costs set forth in subparagraph (E) above, customers may be required to contribute to interconnection costs, as described in the SIR. The costs of interconnection are costs deemed necessary by the Company to permit interconnected operations with the customer to the extent such costs are in excess of the corresponding costs which the Company would have incurred had the customer taken service under the otherwise applicable service classification of this Rate Schedule. All such facilities will remain the property of the Company.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING FOR CUSTOMER GENERATORS

INTERCONNECTION AND OTHER TECHNICAL REQUIREMENTS (Continued)

- (G) The customer is solely responsible for providing adequate protection for customer's facilities operating in parallel with the Company's system. Except where caused by the Company's negligence, the Company will not be liable for, and the customer shall indemnify and hold the Company harmless for damages to the property of the Company or others or injuries to persons arising out of any occurrence related to the customer's ownership, use or operation of the customer's facilities.
- (H) Voltage Regulation and Power Factor Correction - The customer is responsible for voltage regulation beyond the point of common coupling. The customer is strongly advised not to add power factor correction capacitors to a facility where it is possible to operate isolated from the utility.
- (I) Additional Generation - Generation that does not qualify for net metering may not be interconnected with the utility on the same service.

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING FOR CUSTOMER GENERATORS

INTERCONNECTION AND OTHER TECHNICAL REQUIREMENTS (Continued)

- (J) Stray Voltage in Dairy Barns - Upon receipt of a signed application to interconnect and before any construction takes place, the Company reserves the right to perform a stray voltage investigation. There will be no charge for this stray voltage investigation.

- (K) Reclosers and Single Phasing - The Company practices reclosing. Lines may trip and close several times during a single disturbance. Closing may occur as quickly as 0.2 seconds or as late as five minutes following a trip. Fused circuit laterals are common on rural distribution circuits. Fused laterals increase the possibility of single-phasing. Although these reclosing and fusing practices place no additional requirements on the interconnection, the customer should consider additional protection for the generator.