

**STATEMENT OF MARKET SUPPLY CHARGE**

Applicable to Billings Under  
 Service Classifications Nos. 1, 2, 3, 4, 5, 6, 9, 16, 19, 20, 21, 22 and 25  
 of the Schedule for Electric Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

<u>SC No.</u>	<u>Description</u>		<u>Forecast MSC Component (\$/kWh)</u>	<u>MSC Adjustment (\$/kWh)</u>	<u>Total (\$/kWh)</u>
1	Residential Service		0.06742	0.02729	0.09471
2/25 (Rate 1)	Secondary Service		0.06670	0.02729	0.09399
2*	Primary Service		0.06529	0.02729	0.09258
3/25 (Rate 2)*	General Primary Service		0.06529	0.02729	0.09258
4	Public Street Lighting - Company Owned		0.06147	0.02729	0.08876
5	Traffic Signal Lighting		0.06494	0.02729	0.09223
6	Public Street Lighting - Customer Owned		0.06147	0.02729	0.08876
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Primary		0.04594	0.02826	0.07420
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Substation		0.04592	0.02826	0.07418
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Transmission		0.04648	0.02826	0.07474
16	Private Area Lighting		0.06147	0.02729	0.08876
19	Residential Time-Of-Use Service	Peak	0.07262	0.02729	0.09991
19	Residential Time-Of-Use Service	Off Peak	0.06440	0.02729	0.09169
20*	General Secondary Optional TOU Service	Peak	0.07190	0.02729	0.09919
20*	General Secondary Optional TOU Service	Off Peak	0.06371	0.02729	0.09100
21*	General Primary Optional TOU Service	Peak	0.07021	0.02729	0.09750
21*	General Primary Optional TOU Service	Off Peak	0.06231	0.02729	0.08960

\* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

Day-Ahead Hourly Pricing

Applicable to Billings for  
 Customers Subject to MDAHP

Adder \$0.00192 per kWh  
 Capacity \$0.54 per kW-month