

**STATEMENT OF MARKET SUPPLY CHARGE**

Applicable to Billings Under  
 Service Classifications Nos. 1, 2, 3, 4, 5, 9, 16, 19, 20, 21, 22 and 25  
 of the Schedule for Electric Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

<u>SC No.</u>	<u>Description</u>	<u>Forecast MSC Component (\$/kWh)</u>	<u>MSC Adjustment (\$/kWh)</u>	<u>Total (\$/kWh)</u>	
1	Residential Service	0.06718	(0.01158)	0.05560	
2/25 (Rate 1)	Secondary Service	0.06695	(0.01158)	0.05537	
2*	Primary Service	0.06592	(0.01158)	0.05434	
3/25 (Rate 2)*	General Primary Service	0.06592	(0.01158)	0.05434	
4	Public Street Lighting	0.06476	(0.01158)	0.05318	
5	Traffic Signal Lighting	0.06644	(0.01158)	0.05486	
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Primary	0.05667	(0.01602)	0.04065	
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Substation	0.05513	(0.01602)	0.03911	
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Transmission	0.05501	(0.01602)	0.03899	
16	Private Area Lighting	0.06476	(0.01158)	0.05318	
19	Residential Time-Of-Use Service	Peak	0.07358	(0.01158)	0.06200
19	Residential Time-Of-Use Service	Off Peak	0.06370	(0.01158)	0.05212
20*	General Secondary Optional TOU Service	Peak	0.07345	(0.01158)	0.06187
20*	General Secondary Optional TOU Service	Off Peak	0.06358	(0.01158)	0.05200
21*	General Primary Optional TOU Service	Peak	0.07204	(0.01158)	0.06046
21*	General Primary Optional TOU Service	Off Peak	0.06265	(0.01158)	0.05107

\* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

Day-Ahead Hourly Pricing

Applicable to Billings for  
 Customers Subject to MDAHP

Adder \$0.00269 per kWh  
 Capacity \$0.15 per kW-month

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