

**STATEMENT OF MARKET SUPPLY CHARGE**

Applicable to Billings Under  
 Service Classifications Nos. 1, 2, 3, 4, 5, 9, 16, 19, 20, 21, 22 and 25  
 of the Schedule for Electric Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

<u>SC No.</u>	<u>Description</u>	<u>Forecast MSC Component (\$/kWh)</u>	<u>MSC Adjustment (\$/kWh)</u>	<u>Total (\$/kWh)</u>	
1	Residential Service	0.07319	0.01000	0.08319	
2/25 (Rate 1)	Secondary Service	0.07280	0.01000	0.08280	
2*	Primary Service	0.07212	0.01000	0.08212	
3/25 (Rate 2)*	General Primary Service	0.07212	0.01000	0.08212	
4	Public Street Lighting	0.07036	0.01000	0.08036	
5	Traffic Signal Lighting	0.07184	0.01000	0.08184	
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Primary	0.04934	0.00480	0.05414	
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Substation	0.04800	0.00480	0.05280	
9/22/25 (Rates 3 & 4)*	Large Commercial and Industrial Service - Transmission	0.04789	0.00480	0.05269	
16	Private Area Lighting	0.07036	0.01000	0.08036	
19	Residential Time-Of-Use Service	Peak	0.08196	0.01000	0.09196
19	Residential Time-Of-Use Service	Off Peak	0.06819	0.01000	0.07819
20*	General Secondary Optional TOU Service	Peak	0.08142	0.01000	0.09142
20*	General Secondary Optional TOU Service	Off Peak	0.06801	0.01000	0.07801
21*	General Primary Optional TOU Service	Peak	0.08010	0.01000	0.09010
21*	General Primary Optional TOU Service	Off Peak	0.06740	0.01000	0.07740

\* Applies to customers exempt from Mandatory Day-Ahead Hourly Pricing

Day-Ahead Hourly Pricing

Applicable to Billings for  
 Customers Subject to MDAHP

Adder \$0.00255 per kWh  
 Capacity \$0.55 per kW-month

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 Pearl River, New York 10965