

**STATEMENT OF ENERGY COST ADJUSTMENT**

Applicable to Billings under all Service Classifications  
of the Schedule for Electric Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**Base ECA**

Reconciliation Adjustment 12 Months Ended December 2008 (including interest)	\$435,657
Estimated Above Market Payments to NUGs 12 Months Ending December 2009	\$0
Estimated costs for Mandatory Day-Ahead Hourly Pricing Ending December 2009	\$163,275
Total Reconciliation, Above-Market NUG, and MDAHP to be Recovered	\$598,932
Forecast Annual Billed Sales (kWh)	4,000,323,000
Reconciliation, Above-Market NUG, and MDAHP Component of ECA (per kWh)	\$0.00015

**Variable ECA**

Transmission Congestion Contracts (Credits)/Charges for Oct '09	\$45,112
Forecast Monthly Billed Sales (kWh)	323,932,000
Total Variable Energy Cost Adjustment Rate (per kWh)	\$0.00014

**Total (Base plus Variable) ECA per kWh \*** **\$0.00029**

\* Applicable to all Service Classifications except Service Classification No. 25.  
For Service Classification No. 25, see page 2 of 2.

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Issued By: William Longhi, President  
Pearl River, New York 10965

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**Base ECA Percentages Applicable To Service Classification No. 25**

(to be applied to Customer Charges and Delivery Charges)

<u>Rate 1</u>	
Secondary	0.28%
Primary	0.37%
<u>Rate 2</u>	
	0.56%
<u>Rate 3</u>	
Primary	0.64%
Substation	1.15%
Transmission	1.77%
<u>Rate 4</u>	
Primary	0.84%
Substation	1.57%
Transmission	1.76%

**Variable ECA (Credits)/Charges Applicable To Service Classification No. 25**

For all Rates 1 through 4                      \$0.00014 per kWh

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