

STATEMENT OF ENERGY COST ADJUSTMENT

Applicable to Billings under all Service Classifications
of the Schedule for Electric Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Base ECA

Reconciliation Adjustment 12 Months Ended December 2007 (including interest)	\$844,670
Estimated Above Market Payments to NUGs 12 Months Ending December 2008	\$0
Total Reconciliation, Above-Market NUG to be Recovered	\$844,670
Forecast Annual Billed Sales (kWh)	4,046,672,000
Reconciliation and Above-Market NUG Component of ECA (per kWh)	<u>\$0.00021</u>
Non-Utility Generator (NUG) Contract Buyout Costs	<u>0.00000</u>
Total Base Energy Cost Adjustment Rate (per kWh)*	\$0.00021

Variable ECA

Transmission Congestion Contracts (Credits)/Charges for Apr '09	(\$5,212)
Forecast Monthly Billed Sales (kWh)	290,020,000
Total Variable Energy Cost Adjustment Rate (per kWh)	(\$0.00002)
<u>Total (Base plus Variable) ECA per kWh *</u>	<u>\$0.00019</u>

* Applicable to all Service Classifications except Service Classification No. 25.
For Service Classification No. 25, see page 2 of 2.

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Issued By: William Longhi, President
Pearl River, New York 10965

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Base ECA Percentages Applicable To Service Classification No. 25

(to be applied to Customer Charges and Delivery Charges)

<u>Rate 1</u>	
Secondary	0.68%
Primary	0.89%
<u>Rate 2</u>	
	1.54%
<u>Rate 3</u>	
Primary	1.53%
Substation	2.98%
Transmission	4.12%
<u>Rate 4</u>	
Primary	2.20%
Substation	4.36%
Transmission	4.57%

Variable ECA (Credits)/Charges Applicable To Service Classification No. 25

For all Rates 1 through 4 (\$0.00002) per kWh

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