

STATEMENT OF ENERGY COST ADJUSTMENT

Applicable to Billings under all Service Classifications
of the Schedule for Electric Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Base ECA

Reconciliation Adjustment 12 Months Ended December 2005 (including interest)	\$127,296
Forecast Annual Billed Sales (kWh)	3,986,103,000
Reconciliation Component of ECA (per kWh)	<u>\$0.00003</u>
Western Load Pocket Permanent Mitigation Revenue Requirement for 2006	\$1,845,958
Forecast Annual Billed Sales (kWh)	3,986,103,000
Western Load Pocket Permanent Mitigation Component of ECA (per kWh)	<u>\$0.00046</u>
Non-Utility Generator (NUG) Contract Buyout Costs	0.00014
Total Base Energy Cost Adjustment Rate (per kWh)*	\$0.00063

Variable ECA

Transmission Congestion Contracts (Credits)/Charges for Mar '07	\$26,827
Forecast Monthly Billed Sales (kWh)	318,230,000
Total Variable Energy Cost Adjustment Rate (per kWh)	\$0.00008

Total (Base plus Variable) ECA per kWh * **\$0.00071**

* Applicable to all Service Classifications except Service Classification No. 25.
For Service Classification No. 25, see page 2 of 2.

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Issued By: John D. McMahon, President
Pearl River, New York 10965

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Base ECA Percentages Applicable To Service Classification No. 25

(to be applied to Customer Charges and Delivery Charges)

<u>Rate 1</u>	
Secondary	3.57%
Primary	4.44%
<u>Rate 2</u>	
	7.89%
<u>Rate 3</u>	
Primary	8.63%
Substation	11.55%
Transmission	23.33%
<u>Rate 4</u>	
Primary	11.48%
Substation	23.13%
Transmission	31.06%

Variable ECA (Credits)/Charges Applicable To Service Classification No. 25

For all Rates 1 through 4 \$0.00008 per kWh

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