

STATEMENT OF ENERGY COST ADJUSTMENT

Applicable to Billings under all Service Classifications
of the Schedule for Electric Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Reconciliation Adjustment 12 Months Ended December 2002 (including interest)	(\$1,191,564)
Estimated Above Market Payments to NUGs 12 Months Ending December 2003	\$5,901,791
Estimated Load Pocket Costs 12 Months Ending December 2003	\$797,587
Total Reconciliation, Above-Market NUG and Load Pocket Call Option Costs to be Recovered	\$5,507,814
Forecast Annual Billed Sales (kWh)	3,728,064,000
Reconciliation, Above-Market NUG and Load Pocket Call Option Component of ECA (per kWh)	<u>\$0.00147</u>
Western Load Pocket Permanent Mitigation Revenue Requirement for 2003	\$1,756,677
Forecast Annual Billed Sales (kWh)	3,728,064,000
Western Load Pocket Permanent Mitigation Component of ECA (per kWh)	<u>\$0.00047</u>
Total Energy Cost Adjustment Rate (per kWh) *	<u>\$0.00194</u>

* Applicable to all Service Classifications except Service Classification No. 25.
For Service Classification No. 25, see page 2 of 2.

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Issued By: John D. McMahon, President
Pearl River, New York 10965

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ECA Percentages Applicable To Service Classification No. 25

(to be applied to Customer Charges and Delivery Charges)

<u>Rate 1</u>	
Secondary	3.55%
Primary	4.68%
<u>Rate 2</u>	
	8.40%
<u>Rate 3</u>	
Primary	9.53%
Secondary	17.06%
Transmission	24.46%
<u>Rate 4</u>	
Primary	12.32%
Secondary	24.06%
Transmission	28.38%

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