



Orange & Rockland

Orange and Rockland Interconnection Customer Welcome Kit

OREE-FAC-001A Revision 1

June 25, 2025

Revision History

Revision #	Author	Date	Description
0	Allan Feygin	07/24/2024	Original
1	Sarah Ambrose	06/04/2025	Section 7, Updated Figure 8 Section 7, Updated individual voltage references to “all voltage levels” Section 8, Updated language in Section 8.1.2 and Section 8.1.4

Legal Disclaimer

This document is for informational purposes only. The Company shall not be held liable for indirect, special, incidental, punitive or consequential damages of any kind including loss of profits, arising under or in connection with the use of this Interconnection Customer Welcome Kit.

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1 DEFINITIONS

- 1.1 Rockland Electric Company (RECO) – Refers to the portion of The Company that operates in the state of New Jersey and falls under PJM as the Reliability Coordinator.
- 1.2 Orange and Rockland (O&R) – Refers to the portion of The Company that operates in the state of New York and falls under NYISO as the Reliability Coordinator.
- 1.3 The Company – Refers to both Orange and Rockland (O&R) and Rockland Electric Company (RECO) collectively.
- 1.4 Interconnection Customer (Developer) – Refers to the entity that submits an Interconnection Request.
- 1.5 End-user Facility (Load) – Refers to either a consumer of Energy or the amount of Energy (MWh) or demand (MW) consumed by certain consumers.
- 1.6 Small Generation Resources – Refers to an Interconnection Customer's device of 20 MW or less for the production and/or storage for later injection of electricity identified in an Interconnection Request but shall not include the Interconnection Customer's Interconnection Facilities.

2 INTRODUCTION

- 2.1 The Company developed this Interconnection Customer Welcome Kit ("Welcome Kit") to provide Interconnection Customers of new and modified generators (e.g., photovoltaic, energy storage, rotating generation) and transmission projects, as well as end-user facilities, with general guidelines for connecting proposed facilities to The Company's electric transmission system. This Welcome Kit contains key information to assist Interconnection Customers in the development of their proposed interconnection projects.
- 2.2 The information contained in this Welcome Kit is not intended to cover all details and aspects of a proposed interconnection plan and is subject to change without prior notice. This document is not a contract and does not address contractual matters such as property ownership, leasing, easements, scheduling, permitting, and billing. The Interconnection Customer assumes all costs for the design, construction, inspection, analysis, maintenance, operations, monitoring, permitting and all associated facilities including modifications and upgrades at the remote terminals, required to satisfy the technical and regulatory requirements for connection to The Company's transmission system. The Interconnection Customer will assume all costs for oversight and testing to be performed by The Company. This Welcome Kit is not intended to be a design specification or an instruction manual.
- 2.3 The information provided in this Welcome Kit shall be governed by the confidentiality provisions specified in NYISO and PJM Open Access Transmission Tariffs ("OATT"), as applicable.

3 NYISO INTERCONNECTION PROCESS

- 3.1 Interconnection projects located in O&R's service territory, as shown in Figure 1, are located under New York Independent System Operator ("NYISO") jurisdiction. Under the NYISO Open Access Transmission Tariff, hereinafter referred to as "OATT" within this section, an Interconnection Customer proposing to interconnect a new generation or transmission project, as well as an end-user facility, to the New York State Transmission System or existing interconnection seeking to make a qualified change shall participate in the Interconnection Process governed by the NYISO:
 - 3.1.1 For generation projects and Cluster Study Transmission Projects (transmission lines), the Interconnection Customer shall follow Attachment HH of the OATT.
 - 3.1.2 For transmission projects that seek cost of service compensation, the Interconnection Customer shall follow Attachment P of the OATT.
 - 3.1.3 For applicable end-user facilities, the Interconnection Customer shall follow Section 3.9 of the OATT.
 - 3.1.3.1 The Company uses the NYISO's Transmission Expansion and Interconnection Manual to determine applicability for end-user facilities.
 - 3.1.3.2 For end-user facilities not applicable to NYISO Load Interconnection procedures please refer to Section 5 (Local Load Interconnection Process) or more information.
- 3.2 Further information on the NYISO Interconnection Process is available at www.NYISO.com.

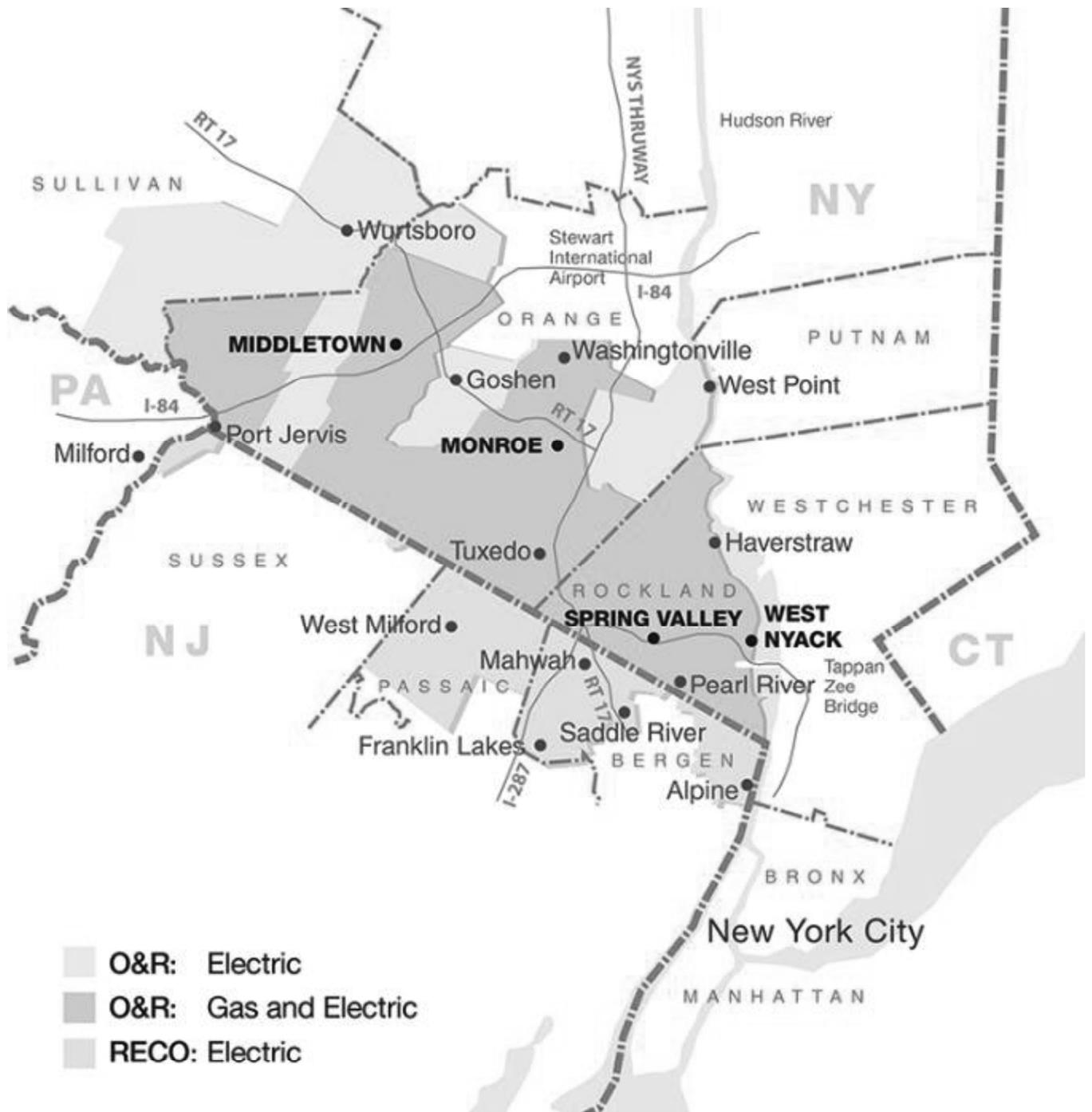


Figure 1 – The Company's Service Territory

- 3.3 Below are three simplified flow charts showing:
 - 3.3.1 Standard Interconnection Procedures for Generation Facilities and Cluster Study Transmission Projects (Attachment HH of the NYISO OATT) in Figure 2;
 - 3.3.2 Transmission Interconnection Procedures (Attachment P of the NYISO OATT) in Figure 3;
 - 3.3.3 Load Interconnection procedures (Section 3.9 of the NYISO OATT) in Figure 4.
- 3.4 These flow charts are intended to serve as a general guide to the Interconnection Process only. For more details, Interconnection Customers should consult the most current NYISO Open Access Transmission Tariff.

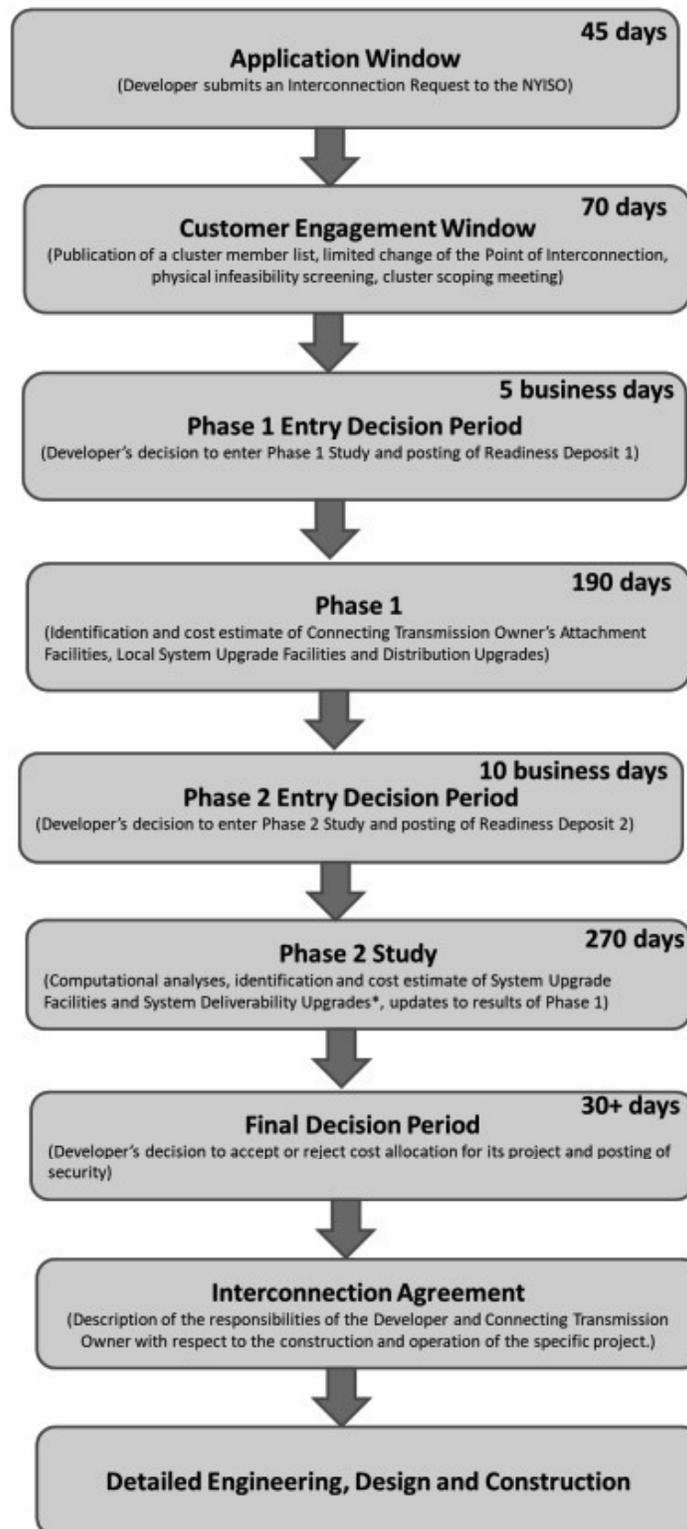


Figure 2 – NYISO's Standard Interconnection Procedures (high-level flow chart).

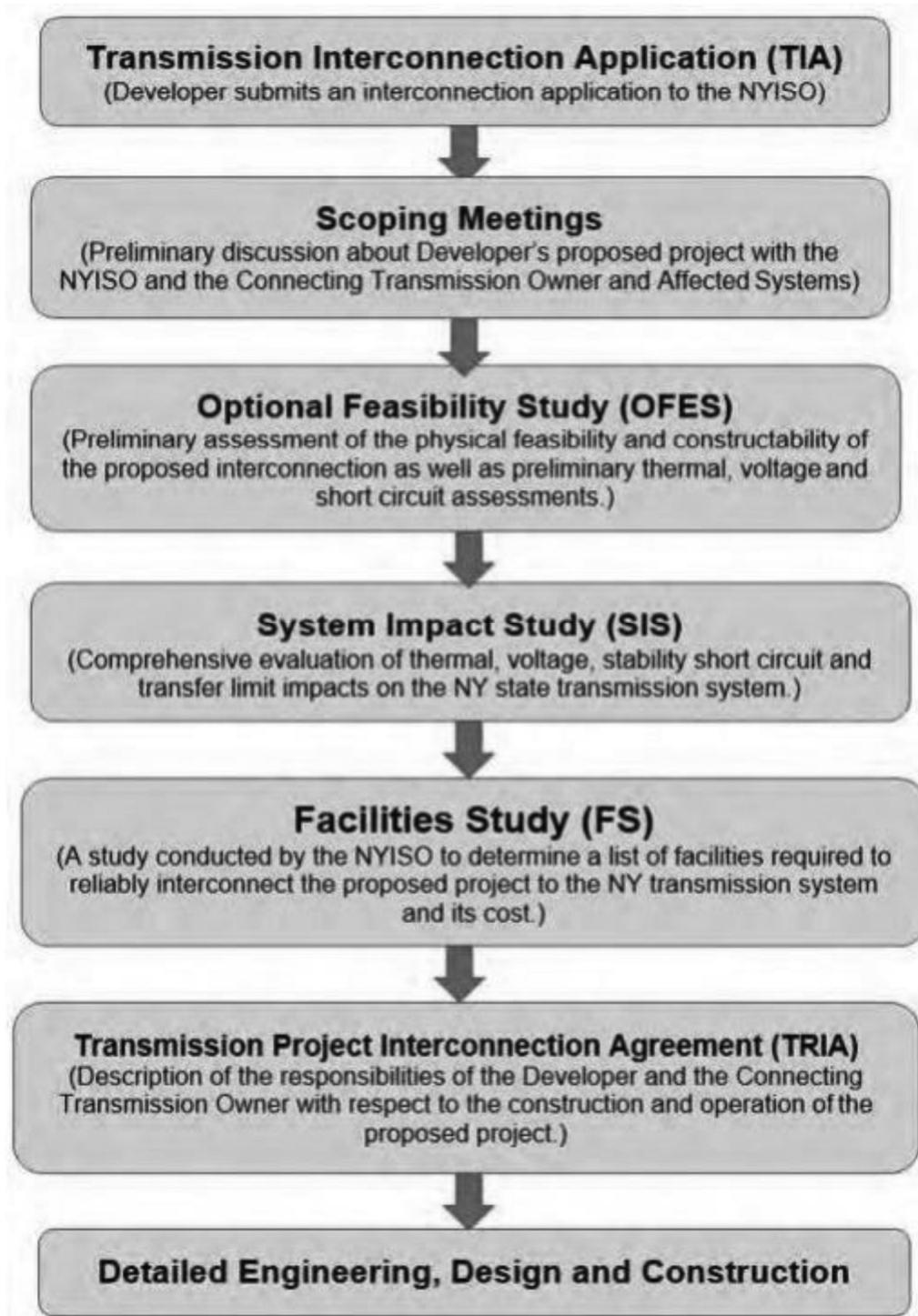


Figure 3 - NYISO's Transmission Interconnection Procedures (high-level flow chart).

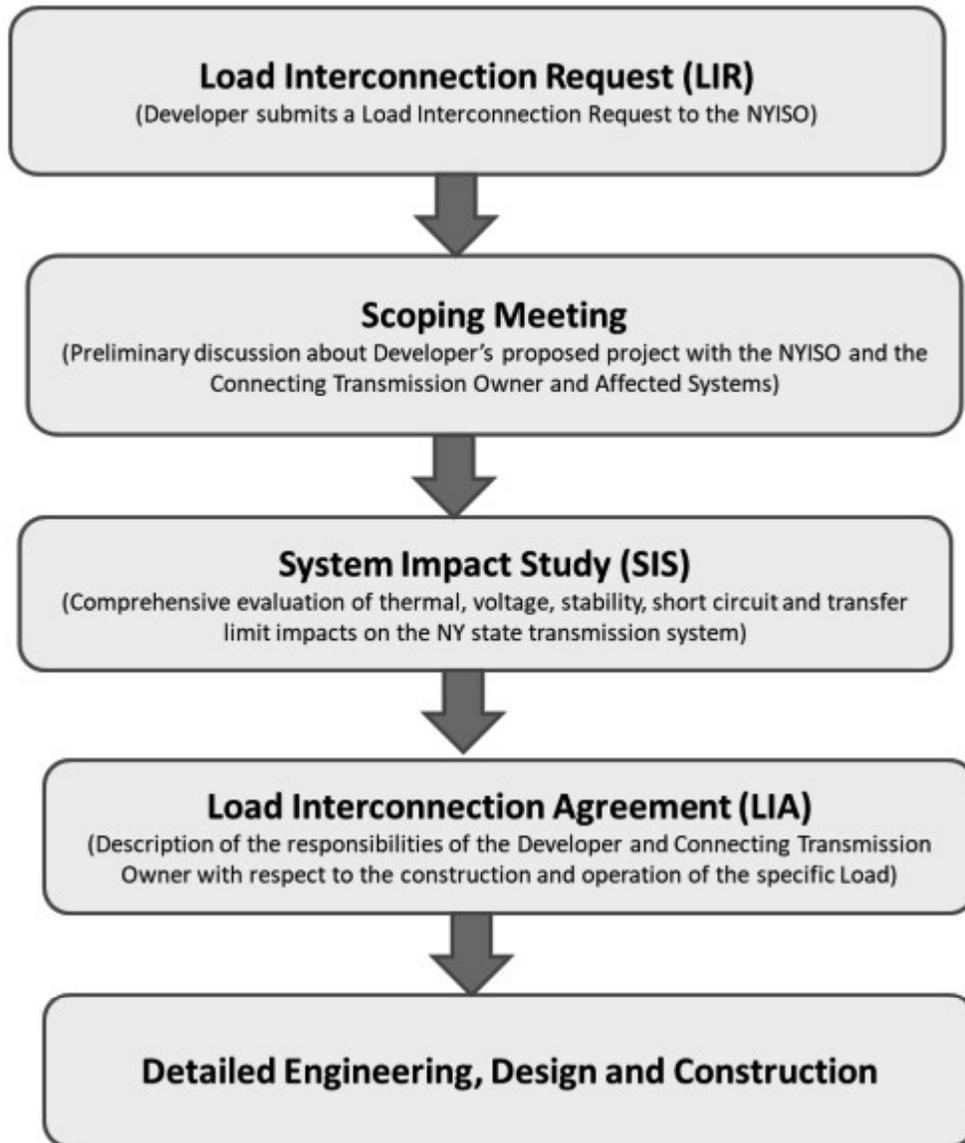


Figure 4 - NYISO's Load Interconnection Procedures (high-level flow chart).

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- 3.5 In the Interconnection Process, the NYISO performs several system studies to ensure that the proposed project does not have an adverse impact on the performance of the New York State Transmission System, as well as The Company's underlying transmission system. In cases where an adverse impact is identified, the NYISO determines upgrades needed to mitigate the impact and allocates their cost responsibility to one or multiple Interconnection Customers.
- 3.6 Interconnection of a proposed project to The Company's electric transmission system must meet all currently established reliability, operational, environmental and safety standards. All interconnection requests shall comply with the applicable requirements of the North American Electric Reliability Corporation ("NERC"), the New York State Reliability Council ("NYSRC"), the Northeast Power Coordinating Council ("NPCC"), and the NYISO. These requirements are publicly available and can be obtained by contacting the relevant organization.
- 3.7 All proposed facilities must comply with the latest city, state and federal environmental and safety laws and regulations, as well as all applicable standards, procedures, and specifications of The Company. The following key Transmission Planning standards of The Company are provided as a reference:
- 3.7.1 Transmission Planning Criteria;
- 3.7.2 Inverter-Based Resources Performance Requirements.
- 3.8 Cost Estimates
- 3.8.1 The Company provides its cost estimates only at the Cluster Study stage of Standard Interconnection Procedures (Attachment HH), at the Facilities Study stage of Transmission Interconnection Procedures (Attachment P), and at the Facilities Study stage of the Load Interconnection procedures (Section 3.9). These cost estimates are based on The Company's engineering assessment. Any other cost estimates provided by third parties are not recognized by The Company.
- 3.8.2 The designation of, and the costs for, System Upgrade Facilities (SUFs), Connecting Transmission Owner's Attachment Facilities (CTOAFs) and Distribution Upgrades (DUs) for generation and Cluster Study Transmission Projects seeking interconnection pursuant to Attachment HH of the OATT are determined during the NYISO Cluster Study consistent with NYISO OATT.
- 3.8.3 As a component of Phase 1 of the Cluster Study, The Company provides a cost estimate for required Local System Upgrade Facilities and Connecting Transmission Owner Attachment Facilities and Distribution Upgrades.
- 3.8.4 As a component of Phase 2 of the Cluster Study, The Company provides a cost estimate for required System Upgrade Facilities including Stand-Alone System Upgrade Facilities and updates to cost estimates developed in Phase 1.
- 3.8.5 As part of Additional System Deliverability Upgrade Study, The Company provides a cost estimate for required System Deliverability Upgrades (SDUs).
- 3.8.6 The designation of, and the costs for, Network Upgrade Facilities (NUFs) for Transmission Projects seeking interconnection pursuant to Attachment P of the OATT are determined during the Transmission Project Facilities Study consistent with NYISO Tariff.
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- 3.8.7 The designation of, and the costs for, System Upgrade Facilities (SUFs), Connecting Transmission Owner's Attachment Facilities (CTOAFs) and Distribution Upgrades (DUs) for applicable end-user facilities seeking interconnection pursuant to Section 3.9 of the OATT are determined during the Facilities Study.
- 3.9 Please contact the NYISO on all matters relating to the Interconnection Process and associated Interconnection Studies.
- 3.10 For issues specific to The Company's electric transmission system, please contact the following representative of The Company below:
- 3.10.1 Company Contacts:
- 3.10.2 390 West Route 59 Spring Valley, NY 10977
- 3.10.3 c/o: Transmission Planning – Interconnection Services
- 3.10.4 Email: dl-oruinterconnections@coned.com
- 3.11 The Company recognizes the need to provide some preliminary information to Interconnection Customers about the proposed point(s) of interconnection of their projects. Accordingly, Interconnection Customers are invited to contact The Company with questions concerning existing configuration of the substation(s) or transmission line(s) where the project is proposed to be interconnected using NYISO's Pre-Application process pursuant to Attachment HH of OATT and other applicable NYISO processes. After the NYISO confirms validity of the Pre-Application Report Request or of the Transmission Project Application, The Company will be able to share such preliminary information subject to a fully executed pro forma Confidentiality Agreement.

4 PJM INTERCONNECTION PROCESS

- 4.1 Interconnection projects located in RECO's service territory, as shown in Figure 1, are located under PJM Interconnection ("PJM") jurisdiction. Under the PJM Open Access Transmission Tariff, hereinafter referred to as "OATT" within this section, an Interconnection Customer proposing to interconnect a new generation or transmission project to the PJM Region or existing interconnection seeking to make a qualified change shall participate in the Interconnection Process governed by PJM:
- 4.1.1 For generation projects, the Interconnection Customer shall follow PJM Manual 14G.
- 4.1.2 For transmission projects that seek cost of service compensation, the Interconnection Customer shall follow PJM Manual 14E.
- 4.1.3 For end-user facilities proposing to interconnect to the PJM Region please refer to Section 5 (Local Load Interconnection Process).
- 4.2 Further information on the PJM Interconnection Process is available at www.PJM.com.

- 4.3 Below are two simplified flow charts showing:
 - 4.3.1 Generation Interconnection Procedures (PJM Manual 14G) in Figure 5;
 - 4.3.2 Transmission Interconnection Procedures (PJM Manual 14E) in Figure 6.
- 4.4 These flow charts are intended to serve as a general guide to the Interconnection Process only.
- 4.5 For more details, Interconnection Customers should consult the most current PJM Open Access Transmission Tariff.

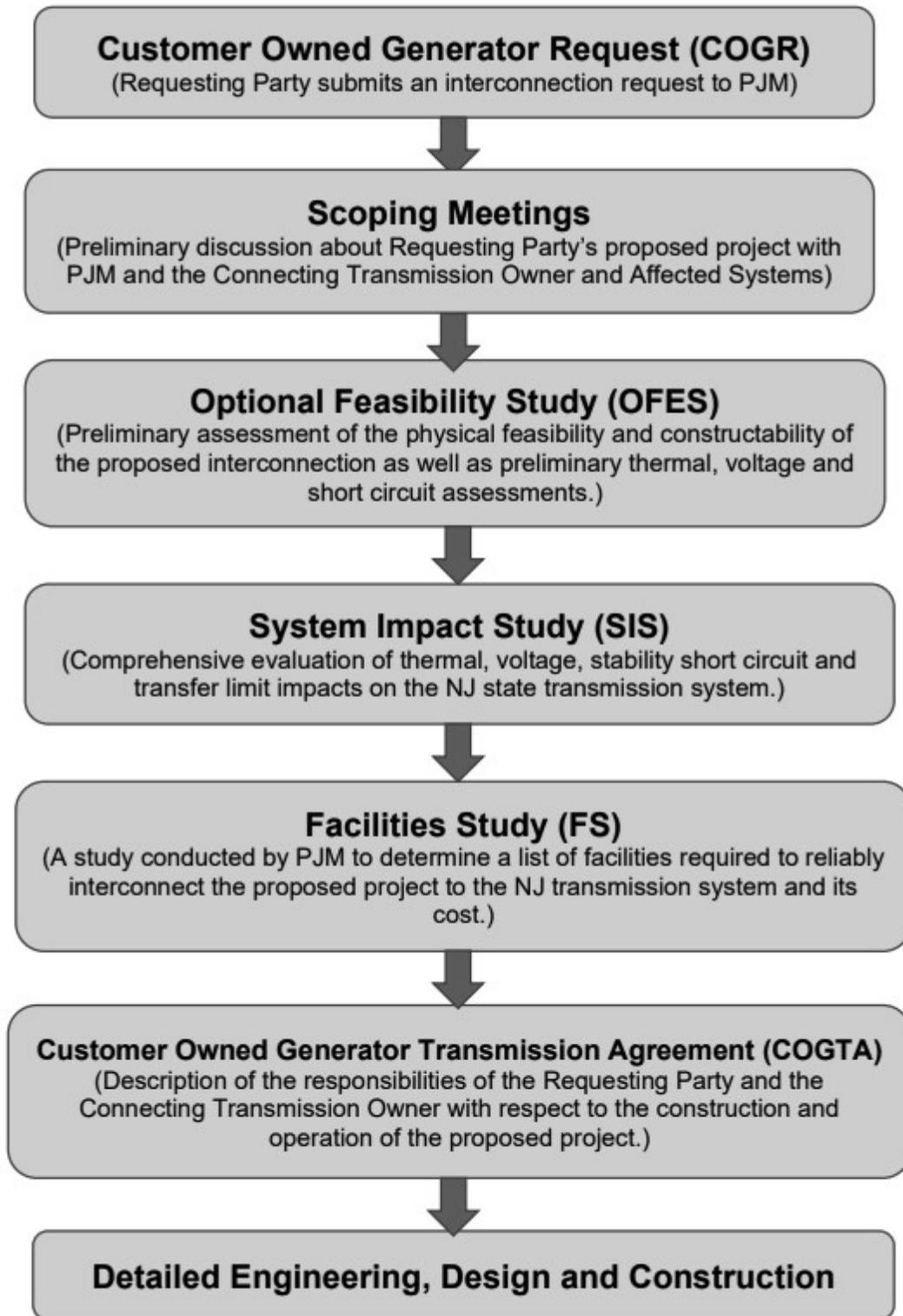


Figure 5 – PJM’s Generator Interconnection Process (high-level flow chart)

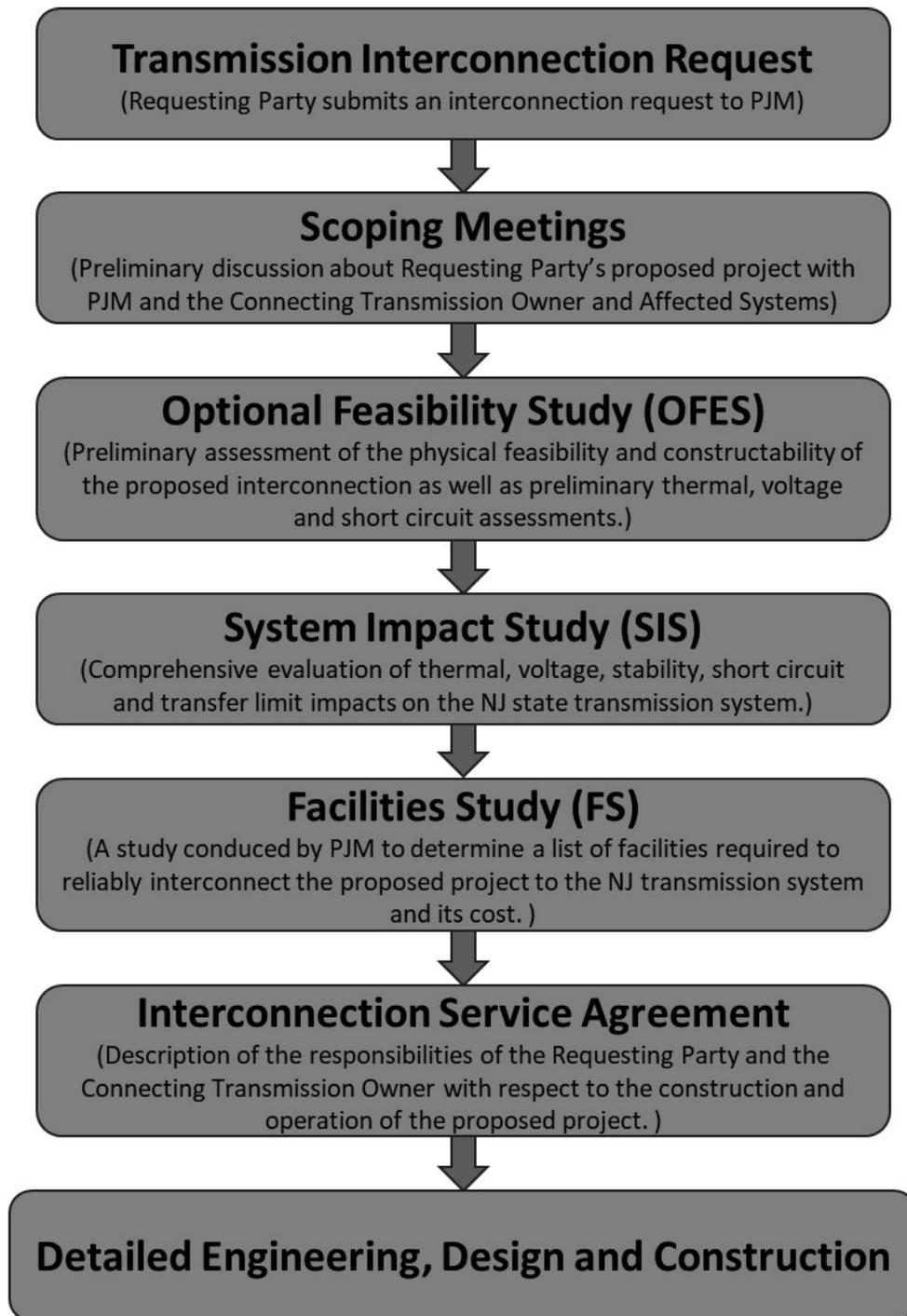


Figure 6 – PJM's Transmission Interconnection Process (high-level flow chart)

- 4.6 In the Interconnection Process, PJM performs several system studies to ensure that the proposed project does not have an adverse impact on the performance of the PJM Region, as well as The Company's underlying transmission system. In cases where an adverse impact is identified, PJM determines upgrades needed to mitigate the impact and allocates their cost responsibility to one or multiple Interconnection Customers.
- 4.7 Interconnection of a proposed project to The Company's electric transmission system must meet all currently established reliability, operational, environmental and safety standards. All interconnection requests shall comply with the applicable requirements of the North American Electric Reliability Corporation ("NERC"), the Reliability First Corporation ("RFC"), and PJM. These requirements are publicly available and can be obtained by contacting the relevant organization.
- 4.8 All proposed facilities must comply with the latest city, state and federal environmental and safety laws and regulations, as well as all applicable standards, procedures, and specifications. The following key Transmission Planning standards of The Company are provided as a reference:
- 4.8.1 Transmission Design Requirements;
- 4.8.2 Inverter-Based Resources Performance Requirements.
- 4.9 Cost Estimates
- 4.9.1 The Company provides its cost estimates for generator and transmission project interconnections during the Feasibility Study, System Impact Study, and Facilities Study consistent with the PJM OATT. These cost estimates are based on The Company's engineering assessment. Any other cost estimates provided by third parties are not recognized by The Company.
- 4.9.2 As a component of the Feasibility Study, The Company provides a cost estimate for Attachment Facilities, Local Upgrades, and Network Upgrades.
- 4.9.3 As a component of the System Impact Study, The Company provides updates to cost estimates developed in the Feasibility Study.
- 4.9.4 As a component of the Facilities Study, The Company provides the Interconnection Customer with a good faith cost estimate for Attachment Facilities, Local Upgrades, and Network Upgrades.

- 4.10 Please contact the PJM on all matters relating to the Interconnection Process and associated Interconnection Studies.
- 4.11 For issues specific to The Company's electric transmission system, please contact the following representative of The Company below:
 - 4.11.1 Company Contacts:
390 West Route 59
Spring Valley, NY 10977
c/o: Transmission Planning – Interconnection Services
 - 4.11.2 Email: dl-oruinterconnections@coned.com
- 4.12 The Company recognizes the need to provide some preliminary information to Interconnection Customers about the proposed point(s) of interconnection of their projects. Accordingly, Interconnection Customers are invited to contact The Company with questions concerning existing configuration of the substation(s) or transmission line(s) where the project is proposed to be interconnected using PJM's Pre-Application process pursuant to Section IV of OATT and other applicable PJM processes. PJM's Pre-Application process is only applicable to Interconnection Customers seeking to interconnect Small Generation Resources or increases of 20 MW or less to the capability of existing generation resources which, when combined, does not exceed 20 MW in aggregated maximum facility output. After PJM confirms validity of the Pre-Application Report Request, The Company will be able to share such preliminary information subject to a fully executed pro forma Confidentiality Agreement.

5 LOCAL LOAD INTERCONNECTION PROCESS

- 5.1 An end-user facility proposing to interconnect to the PJM Region or proposing to interconnect to the New York State Transmission System but does not apply to the NYISO Load Interconnection procedures shall participate in the Local Load Interconnection Process governed by The Company.
- 5.2 Below is the simplified flow chart showing Local Load Interconnection Procedures in Figure 7.
- 5.3 These flow charts are intended to serve as a general guide to the Interconnection Process only.

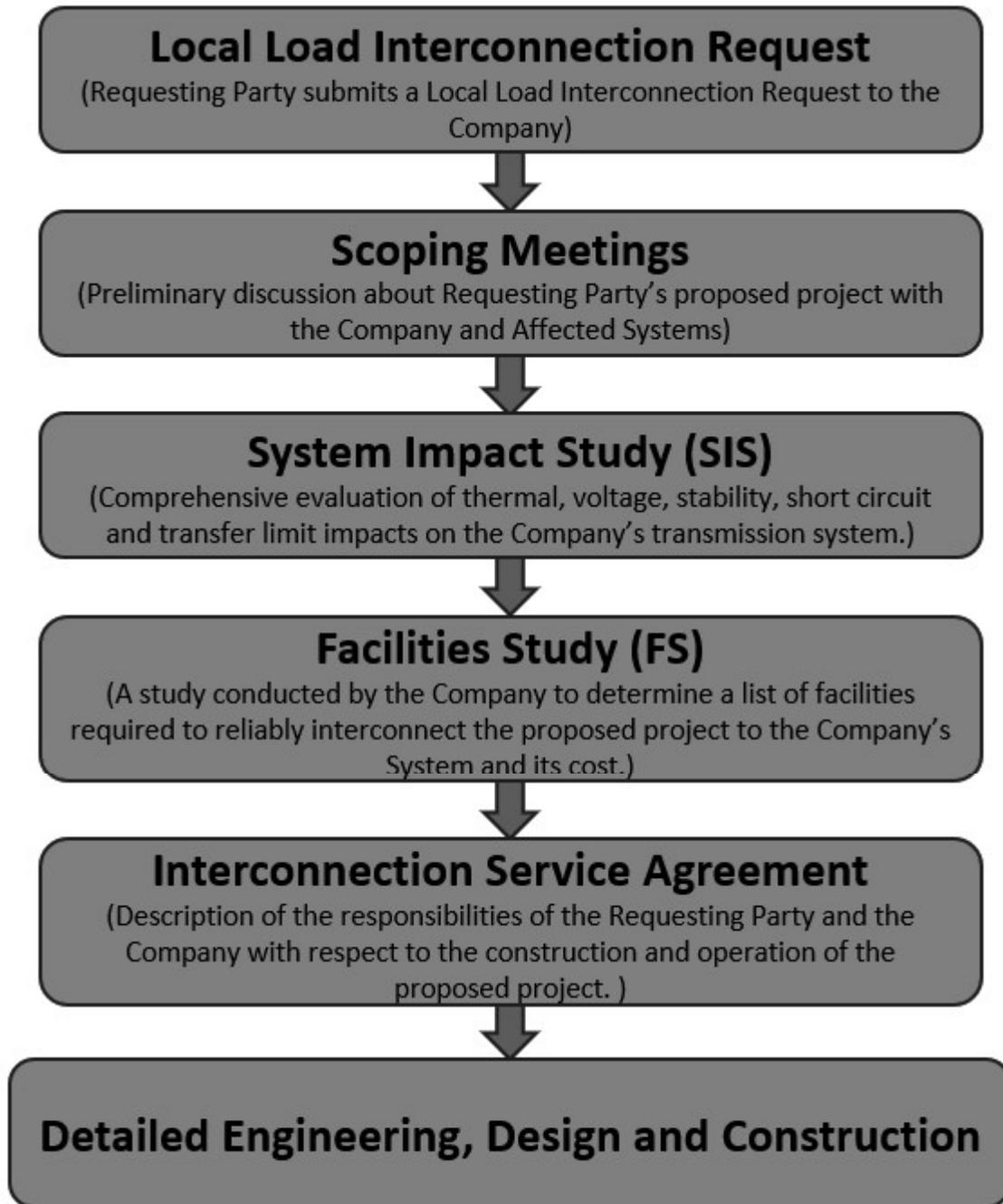


Figure 7 – Local Load Interconnection Procedure (high-level flow chart)

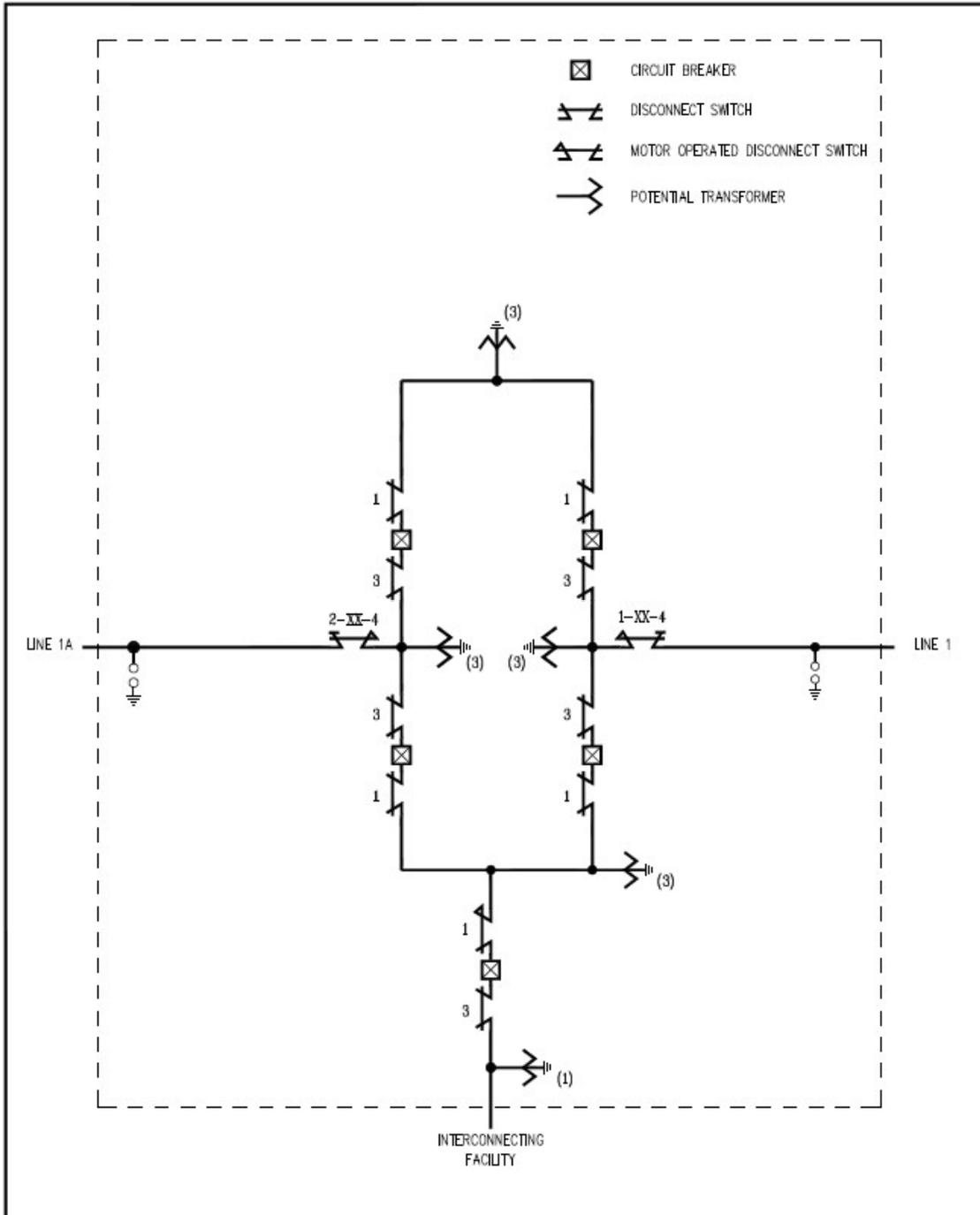
- 5.4 In the Local Load Interconnection Process, The Company performs several system studies through coordination with NYISO, PJM, and other affected systems, as applicable, to ensure that the proposed project does not have an adverse impact on the performance of the PJM Region or the New York State Transmission System, as applicable, as well as The Company's underlying transmission system. In cases where an adverse impact is identified, The Company determines upgrades needed to mitigate the impact and allocates their cost responsibility to the end-user facility.
- 5.5 Interconnection of a proposed project to The Company's electric transmission system must meet all currently established reliability, operational, environmental and safety standards. All interconnection requests shall comply with the applicable requirements of the North American Electric Reliability Corporation ("NERC"), the New York State Reliability Council ("NYSRC"), the Northeast Power Coordinating Council ("NPCC"), the NYISO, Reliability First Corporation ("RFC") and PJM, as applicable. These requirements are publicly available and can be obtained by contacting the relevant organization.
- 5.6 All proposed facilities must comply with the latest city, state and federal environmental and safety laws and regulations, as well as all applicable standards, procedures, and specifications of The Company. The following key Transmission Planning standards of The Company are provided as a reference:
- 5.6.1 Transmission Design Requirements;
- 5.6.2 Inverter-Based Resources Performance Requirements.
- 5.7 Cost Estimates
- 5.7.1 The designation of, and the costs for, System Upgrade Facilities (SUFs), Connecting Transmission Owner's Attachment Facilities (CTOAFs) and Distribution Upgrades (DUs) for applicable end-user facilities seeking interconnection are determined during the Facilities Study. These cost estimates are based on The Company's engineering assessment. Any other cost estimates provided by third parties are not recognized by The Company.
- 5.8 For issues specific to the Local Load Interconnection Process, please contact New Business Services. More information on how to contact New Business Services can be found below:
- 5.8.1 <https://www.oru.com/en/small-medium-sized-businesses/project-center/contact-us>

6 CONFIDENTIALITY AGREEMENT

- 6.1 Prior to providing any Confidential Information, The Company requires that the Interconnection Customer executes a pro forma Confidentiality Agreement. The Company's Confidentiality Agreement is a pro forma agreement and is not subjected to any changes. Each Confidentiality Agreement will be specific to each individual Interconnection Request or Pre-Application Report Request.

7 SUBSTATION CONFIGURATIONS (BREAKER ARRANGEMENT)

- 7.1 At the 69 kV, 138 kV and 345 kV voltage levels (herein referred to as “all voltage levels”), a proposed project can interconnect to an existing substation, or to a new substation at the location of the Interconnection Customer’s choice.
- 7.2 Interconnection at an Existing Substation
- 7.2.1 The existing substations at all voltage levels are primarily designed with straight bus, breaker and a half, or ring bus configurations. The type of connection to an existing substation would depend on the existing substation configuration which will be determined on a case-by-case basis. All modifications and additions performed shall be designed to comply with The Company’s design standards and system operational requirements.
- 7.2.2 The Company shall specify the relay protection, metering and control systems design at the interconnecting substation as well as upgrades at remote terminal substations including all settings for protective systems that protect The Company’s equipment.
- 7.3 Interconnection at a New Substation and Transmission Connections
- 7.3.1 The Interconnection Customer may elect to build interconnection facilities, such as new substations and transmission lines, on Greenfield sites. Under this option, the Interconnection Customer will engineer, design, procure, construct and commission the Greenfield interconnection facilities that will be owned by The Company. The Interconnection Customer shall hire contractors and vendors that will adhere to The Company’s standards/specifications with The Company’s oversight and approval.
- 7.3.2 For a proposed project, The Company shall specify the protection system design and provide all settings for protective systems that protect The Company’s equipment.
- 7.3.3 The Interconnection Customer shall coordinate the schedule for its work with The Company so that its requests for oversight/approval are matched with The Company’s available resources.
- 7.3.4 Connection to The Company’s 69 kV, 138 kV or 345 kV system shall be made using ring bus configuration. A four (4) breaker ring bus shall be used when interconnecting to a single transmission line (see Figure 8). If more than one transmission line is affected, the number of circuit breakers in the ring bus will be adjusted accordingly.



	TRANSMISSION LINE INTERCONNECTION	
	ORANGE AND ROCKLAND UTILITIES, INC.	ISSUE NO. 3
DRAWN A.M.	TRANSMISSION	DATE 5/09/2025

Figure 8 – Interconnection Projects Connecting to a Transmission Line

8 INFORMATION FOR INTERCONNECTION CUSTOMERS OF TRANSMISSION PROJECTS

8.1 General Guideline

- 8.1.1 One-line diagram(s) provided by the Interconnection Customer should show The Company's substation affected by the interconnection, clearly identify the bus section to which the Interconnection Customer's transmission project will be interconnected, and the isolating circuit breakers and disconnect switches. Where extensions or other modifications of an existing substation are proposed, please show the existing equipment in black and the new equipment in red.
- 8.1.2 There may also be instances when it is not considered prudent or practical to further expand an existing substation. For example, when a ring bus grows beyond a certain size, the probability increases that during multiple system events the substation could become fragmented into multiple pieces thereby losing its level of reliability.
- 8.1.3 The final substation design shall also consider the possibility that a device or piece of equipment proposed to be installed may fail. The design of the interconnection, and construction and installation of the associated equipment, shall be done so that a potential failure will disrupt the station to the least possible extent and will not jeopardize the station or system reliability. Particular attention should be given to the space requirements for on-site repair, maintenance activities of existing equipment, and safe removal of any failed equipment.
- 8.1.4 To help in the creation of a one-line diagram that will be acceptable for evaluation by The Company, we have compiled a list of common requirements:
 - 8.1.4.1 Correctly label all equipment at The Company Substation.
 - 8.1.4.2 Include all breaker, bus disconnect switches, and line disconnect switches
 - 8.1.4.3 All new equipment should be shown in red
 - 8.1.4.4 All transmission lines, generator leads, and transformers at The Company's Substation should be labeled

8.2 Substation Drawings

- 8.2.1 Upon execution of The Company's Confidentiality Agreement, The Company can provide, upon written request the drawings required for developing the project's unique one-line diagram.

8.3 Substation Visit Information

- 8.3.1 Once the Interconnection Customer has submitted a valid Transmission Interconnection Request, The Company will allow the Interconnection Customer, upon the Interconnection Customer's request and subject to executing the required agreements with The Company, access to the proposed interconnecting substation for the purpose of a site visit and technical evaluation. The two required agreements between The Company and the Interconnection Customer that must be executed prior to the substation visit are:
 - 8.3.1.1 The Confidentiality Agreement if any;
 - 8.3.1.2 License Agreement.

- 8.3.2 Both agreements are pro forma documents and may not be altered in any way.
- 8.3.3 As part of the License Agreement, the Interconnection Customer will also need to provide a Certificate of Liability Insurance to The Company. In general, the insurance policy will need to cover liability of not less than \$7,500,000. The specific requirements are contained in the License Agreement.
- 8.3.4 Once License Agreement has been signed and Certificate of Liability Insurance has been provided, The Company requests that the Interconnection Customer give The Company a two-week advance notice prior to the planned date for the substation visit. The Company will not allow substation visits during any system emergency. For the substation visit, the Interconnection Customer is required to have the appropriate Personal Protective Equipment (PPE).

REQUEST OF THE FACILITY INTERCONNECTION REQUIREMENTS

Interconnection Customers may request the latest version of ORU-ENGR-06B (Facility Interconnection Requirements) as a reference in performing the preliminary design and analyses for their proposed interconnection projects. Upon the receipt of a valid interconnection request by NYISO, PJM, or The Company, as applicable, Interconnection Customers shall fill out the Facility Interconnection Requirements Request Form (Appendix A). The Request Form along with a copy of the pro-forma confidentiality agreement can be submitted to the following e-mail:

Email: dl-oruinterconnections@coned.com

Please note that ORU-ENGR-06B does not constitute the complete list of The Company standards that may be relevant to the required type of interconnection design.

9 REFERENCES

- 9.1 Transmission Planning Design Criteria
- 9.2 Inverter-Based Resources Performance Requirements

10 APPENDICES

- 10.1 Appendix A: Facility Interconnection Requirements (ORU-ENGR-06B) Request Form

APPENDIX A:
FACILITY INTERCONNECTION REQUIREMENTS (ORU-ENGR-06B)
REQUEST FORM

To: 390 West Route 59
Spring Valley, NY 10977
c/o: Transmission Planning – Interconnection Services
Email: dl-oruinterconnections@coned.com

From: [Interconnection Customer Representative]:

[Company Name]:

[Mailing Address]:

[Phone No.]:

[E-mail Address]:

NAME OF PROJECT: _____

TYPE OF PROJECT: _____

LOCATION OF PROJECT: _____

SIZE OF PROJECT (MW): _____

PROPOSED POI: _____

QUEUE # (if applicable): _____

REQUEST DATE: _____

APPENDIX B: SPECIFICATION REQUEST FORM

COMPANY NAME: _____

PROJECT NAME: _____

QUEUE # (if applicable): _____

REQUEST DATE: _____

Below is a list of The Company's specifications that Interconnection Customer may wish to consult in performing their preliminary design and analyses of interconnection plans. Upon the submission of a valid Interconnection Request or a Transmission Interconnection Application to the NYISO, PJM, or The Company, as applicable, a copy of these specifications can be obtained by forwarding the list, with required specifications checked, to The Company, along with an executed copy of the confidentiality agreement. These specifications do not constitute the complete list of The Company's specifications that may be pertinent to a particular interconnection design.

<u>Specification Number</u>	<u>Specification Title</u>	<u>Check (X)</u>
	Substation Civil Design - General Requirements	
	Tree Maintenance Guide	
Section 02230	Clearing	
Section 02300	Earthwork	
Section 02302	Rock and Debris Removal	
Section 02350	Stone Surfacing	
Section 02584	UG Conduits and Duct Banks	
Section 02630	Storm Drainage Utilities	
Section 02711	Permanent Galvanized Chain Link Fences and Gates	

Section 02741	Hot-Mix Asphalt Paving	
Section 02920	Lawns and Grasses	
Section 02930	Plants	
Section 02950	Site Restoration	
Section 03300	Cast-in-Place Concrete	
Section 16060	Grounding	
	Standard Substation Specifications	
ORU-GN-PR-0010	Procedure for Redlining & Creating As-built Drawings	
ORU-GN-PR-0020	Procedure for Creating AutoCAD Drawings	
ORU-GN-SP-0010	Specification for Geotechnical Investigations	
ORU-SS-GU-0010	Guideline for Substation Civil & Site Design	
ORU-SS-GU-0030	General Guideline for Substation Design	
ORU-SS-SP-0010	Specification for Design of Substation Structures	