

RIDER A

Applicable to Service Classification Nos. 5 and 6

PURCHASE OF ENERGY BY THE COMPANY FROM CUSTOMERS WITH QUALIFYING ON SITE GENERATION FACILITIES

The Company shall contract with any qualified customer to purchase electricity at the customer's location in accordance with the following provisions. For purposes of this Section a qualified customer shall be defined as a customer who has qualifying on-site generation facilities with 500 kW or less of generation capacity, pursuant to State Law, Public Utilities Title 52, Chapter 57. Customers with more than 500 kW of generating capacity shall apply for specific contract terms.

RATE - MONTHLY:

Option A - The Company shall pay for all energy and capacity delivered in accordance with the following schedule:

Period I	all kWh @	6.32¢ per kWh
Period II	all kWh @	3.43¢ per kWh
Period III	all kWh @	6.19¢ per kWh
Period IV	all kWh @	3.72¢ per kWh

Less: \$99.00 per month for deliveries at primary voltage or
 \$26.00 per month for deliveries at secondary voltage.

Option B - The Company shall pay for all energy delivered in accordance with the following schedule:

All kWh . . @ 4.27¢ per kWh

Less: \$95.00 per month for deliveries at primary voltage or
 \$22.00 per month for deliveries at secondary voltage.

PROVISION A:

Prior to construction of any facilities or the commencement of service hereunder, the Company shall require the customer to sign a contract which will include provisions which define responsibilities and liabilities of all parties, the characteristics of service to be supplied, the facilities required, term of the contract and any other information Company and customer deem necessary. The minimum term for customers selecting rate Option A shall be three years.

(Continued)

ISSUED:	April 15, 1999	EFFECTIVE:	May 1, 1999
ISSUED BY:	R. Lee Haney Chief Financial Officer Milford, Pennsylvania		

RIDER A (Continued)

Applicable to Service Classification Nos. 5 and 6 (Continued)

PROVISION B:

Rating periods for Option A rates shall be defined as follows:

Period I - all hours between 8:00 a.m. and 11:00 p.m. Monday through Friday; June 1 through September 30.

Period II - all hours between 11:00 p.m. and 8:00 a.m. Monday through Friday, all hours on Saturday and Sunday; June 1 through September 30.

Period III - all hours between 8:00 a.m. and 11:00 p.m. Monday through Friday; October 1 through May 31.

Period IV - all hours between 11:00 p.m. and 8:00 a.m. Monday through Friday, all hours on Saturday and Sunday; October 1 through May 31.

PROVISION C:

The customer shall, at customer's own expense, construct, own and maintain all facilities, except metering facilities, required to deliver the energy to a point designated by the Company. Such point shall, in most cases, be in reasonable proximity to the point at which the Company delivers energy to the customer. The Company shall determine what facilities are required for interconnection.

PROVISION D:

The customer shall reimburse the Company for any costs incurred by the Company to modify Company's distribution facilities to permit purchase of customer's energy. Customer shall also reimburse Company for the costs of engineering and feasibility studies required to assess customer's request to sell electricity to Company. The customer may elect to reimburse the Company over a period of time not to exceed five years. The interest rate for such an installment plan shall be the Company's rate of return on common equity last approved by the Commission.

PROVISION E:

The Company shall place, own and maintain all metering equipment necessary to measure the energy delivered to the Company.

(Continued)

ISSUED:	April 15, 1999	EFFECTIVE:	May 1, 1999
ISSUED BY:	R. Lee Haney Chief Financial Officer Milford, Pennsylvania		

RIDER A (Continued)Applicable to Service Classification Nos. 5 and 6 (Continued)PROVISION F:

The Company shall read meters in accordance with the schedule of readings for the type of service customer purchases from the Company.

PROVISION G:

The Company shall calculate the payment to the customer for energy purchased hereunder at the same time the bill for service by the Company to customer is calculated. The payment due shall be credited to customer's account and, if payment due customer is greater than amount due Company, the Company will forward balance to customer within twenty days of the meter reading.

PROVISION H:

Customers taking service hereunder who have 50 kW or less of generation capacity shall have the option to elect "net energy billing" instead of selling excess energy to the Company as provided for above. When a customer elects net energy billing, the Company will install a meter, with a detent, that will record the net energy delivered by the Company to the customer. Customer shall pay for all energy delivered in accordance with rates and charges stated in the applicable service classification.

PROVISION I:

The customer shall have the right to seek Commission mediation on any of the above provisions, should the customer and Company not be able to agree. The Commission may designate Staff to consult with the parties. Any recommendations of Staff as to solutions of disagreements are not binding upon the parties.

ISSUED: April 15, 1999

EFFECTIVE:

May 1, 1999

ISSUED BY: R. Lee Haney
Chief Financial Officer
Milford, Pennsylvania

PIKE COUNTY LIGHT & POWER COMPANY

1st REVISED LEAF NO. 83A
SUPERSEDING ORIGINAL LEAF NO. 83A

RIDER B

Applicable to Service Classification Nos. 1 and 2

NET METERING

Purpose:

This Rider sets forth the eligibility requirements and the terms and conditions applicable to customers with installed qualifying renewable customer-owned generation using a net metering system. (C)

Definitions:

For the purposes of this Rider, the following definitions shall apply:

Customer-generator is defined as a non-utility owner or operator of a net metered generation system with a nameplate capacity of not greater than 50 kilowatts if installed at a residential service or not larger than 3,000 kilowatts at other customer service locations, except for customers whose systems are above 3 megawatts and up to 5 megawatts (1) who make their systems available to operate in parallel with the Company during grid emergencies as defined by the regional transmission organization or (2) where a microgrid is in place for the primary or secondary purpose of maintaining critical infrastructure, such as homeland security assignments, emergency services facilities, hospitals, traffic signals, wastewater treatment plants or telecommunications facilities provided that technical rules for operating generators interconnected with facilities of the Company have been promulgated by the Institute of Electrical and Electronics Engineers ("IEEE") and the Commission. (C)

Meter Aggregation is defined as the combination of readings from and billing for all meters regardless of rate class on properties owned or leased and operated by a Customer-generator within two miles of the boundaries of the Customer-generator's property and located within the service territory of the Company.

Physical Meter Aggregation is defined as the physical rewiring of all meters regardless of rate class on properties owned or leased and operated by a Customer-generator to provide a single point of contact for a single meter to measure electric service for that Customer-generator.

Tier I and Tier II Alternative Energy Sources are defined as energy sources pursuant to Act No. 2004-213 ("Act 213"), as amended by Act No. 35 of 2007 (hereinafter referred to as "the Act"), and Commission regulations. (C)

Virtual Meter Aggregation is defined as the combination of readings and billing for all meters regardless of rate class on properties owned or leased and operated by a Customer-generator by means of the Company's billing process, rather than through the physical rewiring of the Customer-generator's property for a physical, single point of contact.

Applicability:

This Rider applies to Customer-generators served under Service Classification Nos. 1 and 2 of this Rate Schedule who install a device or devices which are, in the Company's judgment, subject to Commission review a bona fide technology for use in generating electricity from Tier I and Tier II Alternative Energy Sources, and which will be operated in parallel with the Company's system. This Rider is available to installations where any portion of the electricity generated by the customer's generating system offsets part or all of the

September 18, 2007

EFFECTIVE:

July 17, 2007

ISSUED BY: John D. McMahon, President
Milford, Pennsylvania

RIDER B (Continued)

Applicable to Service Classification Nos. 1 and 2 (Continued)

NET METERING (Continued)

Applicability: (Continued)

Customer-generator's requirements for electricity. The Customer-generator's equipment must conform to the Commission's Interconnection Standards and Regulations pursuant to the Act. Service under this Rider is available upon request to Customer-generators on a first come, first served basis so long as the total rated generating capacity installed by Customer-generator facilities does not adversely impact service to the Company's other Customers and does not compromise the protection scheme(s) employed on the Company's electric distribution system. (C)

Metering Provisions:

A Customer may select one of the following metering options in conjunction with service under Service Classification No. 1 or Service Classification No.2, whichever is applicable.

1. A Customer-generator facility electing net metering shall be equipped with a single bi-directional meter that can measure and record the flow of electricity in both directions at the same rate. A dual-meter arrangement may be substituted for a single bi-directional meter at the Company's expense.
2. If the Customer-generator's existing electric metering equipment does not meet the requirements under option (1) above, the Company shall install new metering equipment for the Customer-generator at the Company's expense. Any subsequent metering equipment change necessitated by the Customer-generator shall be paid for by the Customer-generator. The Customer-generator has the option of utilizing a qualified meter service provider to install metering equipment for the measurement of generation at the Customer-generator's expense.

Additional metering equipment required for the purpose of qualifying Alternative Energy Credits (as defined in the Act) owned by the Customer-generator shall be paid for by the Customer-generator. The Company shall take title to the Alternative Energy Credits produced by a Customer-generator where the Customer-generator has expressly rejected title to such credits. In cases where the Company takes title to the Alternative Energy Credits, the Company will pay for and install the necessary metering equipment to qualify the Alternative Energy Credits. The Company shall, prior to taking title to any Alternative Energy Credits, fully inform the Customer-generator of the potential value of those credits and options available to the Customer-generator for their disposition. (C)

3. Meter Aggregation by a Customer-generator shall be allowed for purposes of net metering. Physical Meter Aggregation shall be at the Customer-generator's expense. The Company shall provide the necessary equipment to complete Physical Meter Aggregation. If the Customer-generator requests Virtual Meter Aggregation, it shall be provided by the Company at the Customer-generator's expense. The Customer-generator shall be responsible only for any incremental expense entailed in processing the account on a Virtual Meter Aggregation basis.

(Continued)

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ISSUED BY: John D. McMahon, President
Milford, Pennsylvania

RIDER B (Continued)

Applicable to Service Classification Nos. 1 and 2 (Continued)

NET METERING (Continued)

Application for Service:

Customer-generators seeking net metering must complete and submit a signed "Net Energy Metering Rider - Application for Service".

ISSUED: February 8, 2007 EFFECTIVE: December 16, 2006

ISSUED BY: John D. McMahon, President
Milford, Pennsylvania