

PSC NO. 4 GAS LEAF: 152
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 15
INITIAL EFFECTIVE DATE: November 1, 2007 SUPERSEDING REVISION: 14
Issued in compliance with Commission order in Case 07-G-0299, dated 08/30/07

SERVICE CLASSIFICATION NO. 11

APPLICABLE TO USE OF SERVICE FOR:

Qualified Sellers ("Sellers") of natural gas, or Direct Customers, who transport the volume of natural gas specified by the Company to various pipeline delivery points that interconnect with the Company's distribution system utilizing capacity released to Seller by the Company as provided hereunder, for receipt and redelivery of the transported volume by the Company on a firm basis to the firm transportation customer(s) pursuant to Service Classification No. 6.

Service under Service Classification No. 11 is available pursuant to the terms and conditions set forth herein, the Company's Gas Transportation Operating Procedures, and the UBP. In the event of any conflict between the provisions of this Service Classification and the provisions of the UBP, the UBP shall control. In order for a party to qualify as a Seller, it must meet the eligibility and creditworthiness requirements set forth in the UBP and must execute an Application for Service. A Seller must comply with the UBP for all customers it serves. The Company may cease to provide service to a Seller in accordance with the Company's Gas Transportation Operating Procedures and for any reason specified in the UBP. A Seller providing services to residential customers must comply with the Commission's orders issued in Case Nos. 99-M-0631 and 03-M-0017 implementing Chapter 686 of the Laws of 2002.

CHARACTER OF SERVICE:

Continuous receipt of Sellers' or customer-owned gas for subsequent delivery by the Company to customers participating in the Company's Gas Transportation Service Program described in Rider A and taking service under Service Classification No. 6.

RATE:

Rates and charges pursuant to this Service Classification are as specified under "Mandatory Capacity Release Service", "Winter Bundled Sales Service Option", and under Special Provisions A, C, E and J. Sellers are also subject to the charge set forth in General Information Section 6.5 (2) (b) Utility Single Billing Service.

Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

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SERVICE CLASSIFICATION NO. 11 (Cont'd.)

MANDATORY CAPACITY RELEASE SERVICE:

A Seller and/or its Agent/Designee ("its Agent") must contract for firm upstream pipeline capacity under the terms and conditions of this Service Classification for the period commencing November 1, and extending to October 31 of each year (the "capacity release period"). A Seller and/or its Agent must contract for such capacity equal to the Maximum Aggregated Daily Contract Quantity ("MAX ADCQ") (as defined in the Standard Service Option and Winter Bundled Sales Service Option sections of this Service Classification) to serve the needs of Seller's firm transportation customers served under Service Classification No. 6. A Direct Customer must contract for such capacity to supply gas to itself under Service Classification No. 6. Seller and/or its Agent must use such capacity to serve Seller's firm transportation customers behind the Company's citygate during the months of November through March when the temperature is forecast to be below the prescribed temperature established in accordance with the Company's Gas Transportation Operating Procedures. Sellers and/or their Agents taking service hereunder will be notified of the prescribed temperature in accordance with the Company's Gas Transportation Operating Procedures.

Available pipeline capacity will be released by the Company directly to Seller and/or its Agent in accordance with the terms and conditions of the interstate pipeline's FERC gas tariff and the rules and regulations of the FERC. Capacity will be allocated to Sellers in accordance with the Company's Gas Transportation Operating Procedures.

Sellers and their Agents, if applicable, must execute a Capacity Release Service Agreement for capacity prior to the start of each capacity release period. Deadlines for executing this Capacity Release Service Agreement may be found in the Company's Gas Transportation Operating Procedures or will be directly communicated to Sellers by the Company.

If a Seller has a net increase in its firm load (as confirmed by the Company), after the date the Seller and its Agent, if applicable, execute a Capacity Release Service Agreement hereunder for a capacity release period, the Company will release to the Seller and/or its Agent such additional capacity to meet that net increase to the extent additional capacity is available. Requests for additional capacity must be received by the Company by the 21st day of the month preceding the request's effective date.

Firm interstate pipeline capacity will be released to the Seller and/or its Agent at the Company's Adjusted WACOT. The Seller and/or its Agent shall be directly billed by the pipeline for such capacity and will be responsible for paying the pipeline for such charges.

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PSC NO. 4 GAS LEAF: 152.2
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 14
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SERVICE CLASSIFICATION NO. 11 (Cont'd.)

MANDATORY CAPACITY RELEASE SERVICE: - (Cont'd.)

The capacity released to the Seller and/or its Agent will be recalled by the Company if: (1) the MAX ADCQ applicable to firm customers served by the Seller behind the Company's citygate decreases; (2) the Seller and/or its Agent fails to comply with the terms and conditions of this Rate Schedule, the Company's Gas Transportation Operating Procedures, or the Capacity Release Service Agreement; (3) the Seller and/or its Agent fails to comply with an interstate pipeline company's capacity release provisions; or (4) required to preserve the integrity of Company's facilities and service. The Company may also recall capacity in the event of non-performance by Seller and/or its Agent as specified in Special Provision B below.

The Seller and/or its Agent shall indemnify the Company from all losses and damages resulting from the actions or inactions of the Seller and/or its Agent under the Capacity Release Service Agreement with the Company and the pipeline service agreement(s). The Seller and/or its Agent shall also warrant title to the gas transported under these agreements.

DETERMINATION OF AGGREGATED DAILY CONTRACT QUANTITY:

An Aggregated Daily Contract Quantity ("ADCQ"), stated in dekatherms (Dth's), shall be calculated monthly for each Seller taking service hereunder. The ADCQ shall be equal to the sum of the DCQs ("Daily Contract Quantity") for all Standard Service customers and Winter Bundled Sales Service Option customers in the Seller's Aggregation Group. The ADCQ represents the volume of gas the Seller is required to deliver to the Company's citygate each day.

Each customer must elect either the Standard Service Option or the Winter Bundled Sales Service Option for each customer account. A Seller must specify annually, by February 15th, and thereafter in the monthly nomination procedures which customers within its Aggregation Group are to receive the Standard Service Option and which customers are to receive the Winter Bundled Sales Service Option. A Seller must retain a customer in the Standard Service Option, or Winter Bundled Sales Service Option aggregation group initially through March 31, and annually thereafter.

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SERVICE CLASSIFICATION NO. 11 (Cont'd.)

STANDARD SERVICE OPTION:

For Standard Service Option customers, the DCQ for each calendar month shall be calculated by the Company by dividing each customer's weather-normalized usage for each month of the most recent twelve billing months by the total number of days in each billing month and restating the billing month usage on a calendar month basis. The Company may adjust each customer's DCQs during the year due to changes in the customer's gas equipment or pattern of usage. For new customers, the initial monthly DCQ will be estimated by the Company based on the rating of the customer's gas-fired equipment and the expected utilization of such equipment.

The daily DCQs determined, as set forth above, reported on a volumetric basis shall be aggregated by month for each of the twelve months for all Standard Service Option customers within a Seller's Aggregation Group. The result obtained shall be the monthly ADCQ. The monthly ADCQ shall be multiplied by the Company's factor of adjustment as defined in General Information Section 12 and then converted to an energy basis by using the conversion factor shown in the Statement of Monthly Gas Adjustment. The highest ADCQ determined in the twelve-month period is the ("MAX ADCQ"). Seller shall be obligated to deliver the ADCQ each day during the month.

A Seller must elect annually, by April 15th, for all customers in the Seller's Aggregation Group electing the Standard Service Option either the Rollover Option or the Cash-Out Option described below. Such election shall become effective on May 1 of each year.

Rollover Option

For each month the Company will calculate the difference between the Seller's Standard Service Option customer's actual usage and the ADCQ multiplied by the number of days in the billing period, taking into consideration any adjustment from prior months, and shall adjust the ADCQ for a succeeding month by that difference divided by the total number of days in the month, provided that such adjustment will neither increase that month's adjusted ADCQ to a level greater than the Seller's MAX ADCQ for the year nor decrease that month's adjusted ADCQ to a level less than zero. The increment of any such adjustment that results in a particular month's ADCQ being greater than the MAX ADCQ or less than zero will be carried to a future month.

The Rollover Option will no longer be available effective November 1, 2011.

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SERVICE CLASSIFICATION NO. 11 (Cont'd.)

STANDARD SERVICE OPTION: (Cont'd.)

Monthly Cash-out Option

For each month the Company will calculate the difference between the Seller's Standard Service Option customer's actual usage and the ADCQ multiplied by the number of days in the billing period. If there is an imbalance at the end of the month, the over-delivered volumes will be purchased by the Company from the Seller and the under-delivered volumes will be sold by the Company to the Seller at a rate equal to the monthly average of the highest daily "Midpoint" rate of the "Louisiana - Onshore South", "Tennessee" receipts points for such month as published in Gas Daily in the table "Daily Price Survey", plus the Company's Adjusted WACOT for such month and fuel losses calculated at 100% load factor.

The MAX ADCQ shall be the amount of daily pipeline capacity to be obtained by the Seller. The ADCQ is the amount of gas that Seller must deliver to the Company daily. If Seller is also serving customers that have elected the Winter Bundled Sales Service Option, the ADCQ and the MAX ADCQ determined for the Winter Bundled Sales Service Option shall be added to the ADCQ and MAX ADCQs determined herein.

WINTER BUNDLED SALES SERVICE OPTION:

For customers electing the Winter Bundled Sales ("WBS") Service Option pursuant to Service Classification No. 6, the Company will provide to the Seller the Winter Bundled Sales Volume ("WBSV"), the ADCQ, and the MAX ADCQ for its customers as defined and determined in the manner set forth below:

- a) The WBSV shall be equal to the sum of the WBS gas allocated to each customer in Seller's Aggregation Group multiplied by the Company's factor of adjustment as defined in General Information Section 12 and then converted to an energy basis by using the conversion factor shown in the Statement of Monthly Gas Adjustments. The Seller is required to purchase the WBSV from the Company during the period November through March (winter period) in accordance with the provisions set forth below. Each customer will be allocated a portion of the WBSV based on the percentage of the Company's system gas requirements that are served by storage service. If there is a change in the percentage of the Company's system requirements that are met through storage service, the new percentage will be used to re-determine the allocated volume of WBSV the following April. WBSV is to be measured in Dths.

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SERVICE CLASSIFICATION NO. 11 (Cont'd.)

WINTER BUNDLED SALES SERVICE OPTION: (Cont'd.)

- b) The ADCQ shall be equal to the sum of the DCQs required each month for all Winter Bundled Sales customers in Seller's Aggregation Group. The ADCQ for the period April through October (summer period) is the volume of gas the Seller is required to deliver to the Company's citygate each day to serve its customers' average daily use during the month, based on the sum of the Seller's customers' prior year's weather-normalized daily gas usage for the same month. The ADCQ for the period November through March (winter period) is the volume of gas that the Seller is required to deliver to the Company's citygate each day. The ADCQ is based on the sum of the Seller's customers' prior year's weather-normalized daily gas usage for the same month, less a daily amount of WBS gas to be purchased by the Seller from the Company.
- c) The MAX ADCQ, is the maximum daily amount Seller will be required to deliver in any winter month to the Company's citygate for all customers in the Seller's Aggregation Group. The MAX ADCQ is also the amount of daily pipeline capacity that must be obtained by the Seller for all customers in the Seller's Aggregation Group.

Each month, a Seller will be obligated to deliver to the Company's citygate the ADCQ specified by the Company for all customers in the Seller's Aggregation Group that elect the Winter Bundled Sales Service Option. During the winter period, the Company shall deliver the WBSV, divided by the factor of adjustment contained in General information Section 12 of this Rate Schedule, to Seller's customers based on the schedule set forth below. The Seller shall purchase the WBSV at the rates set forth in the Rate section of this Service Classification. The WBS gas delivered to customers shall be defined as the first gas through the meter each day of the winter period.

<u>Month</u>	<u>Amount Delivered As a % of WBSV</u>
November	10%
December	20
January	25
February	25
March	20

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SERVICE CLASSIFICATION NO. 11 (Cont'd.)

WINTER BUNDLED SALES SERVICE OPTION: (Cont'd.)

A Seller must elect annually, by April 15th, for all customers in the Seller's Aggregation Group electing the Winter Bundled Sales Service Option either the Rollover Option or the Cash-Out Option described below. Such election shall become effective on May 1 of each year.

Rollover Option

For each month the Company will calculate the difference between the Seller's Winter Bundled Sales Service Option customer's actual usage and the ADCQ, adjusted for WBS volumes, multiplied by the number of days in the billing period, taking into consideration any adjustment from prior months, and shall adjust the ADCQ for a succeeding month by that difference divided by the total number of days in the month, provided that such adjustment will neither increase that month's adjusted ADCQ to a level greater than the Seller's MAX ADCQ for the year nor decrease that month's adjusted ADCQ to a level less than zero. The increment of any such adjustment that results in a particular month's ADCQ being greater than the MAX ADCQ or less than zero will be carried to a future month.

The Rollover Option will no longer be available effective November 1, 2011.

Monthly Cash-out Option

For each month the Company will calculate the difference between the Seller's Winter Bundles Sales Service Option customer's actual usage and the ADCQ, adjusted for WBS volumes, multiplied by the number of days in the billing period. If there is an imbalance at the end of the month, the over-delivered volumes will be purchased by the Company from the Seller and the under-delivered volumes will be sold by the Company to the Seller at a rate equal to the monthly average of the highest daily "Midpoint" rate of the "Louisiana - Onshore South", "Tennessee" receipts points for such month as published in Gas Daily in the table "Daily Price Survey", plus the Company's Adjusted WACOT for such month and fuel losses calculated at 100% load factor.

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SERVICE CLASSIFICATION NO. 11 (Cont'd.)

WINTER BUNDLED SALES SERVICE OPTION: (Cont'd.)

RATE - TWO PART - MONTHLY

In addition to any applicable charges for released capacity, Seller's monthly cost for each customer in the Seller's Aggregation Group electing the Winter Bundled Sales Service Option shall be:

- (1) a monthly charge for WBS gas purchased consisting of a commodity charge, storage charges, and carrying charges on the cost of WBS gas, which shall be determined by using the effective Other Customer Capital Rate prescribed by the Commission. The commodity charge for the WBS gas will be equal to the average of the monthly commodity prices determined in October of each year for each of the preceding seven summer months (April - October). The monthly commodity price for each of the seven summer months shall be the average of the Market Center Spot-Gas Prices as reported in Inside FERC First of the Month Price, Gas Market Report for the following Northeast Points: Columbia Gas Transmission Corp. - Appalachia, Texas Eastern Transmission Corp. - Zone M-3, and Tennessee Gas Pipeline Co. - Niagara. Storage charges shall consist of demand and associated charges for space, deliverability, and injection and withdrawal charges for pipeline storage facilities for the period at the applicable rates and charges of each applicable pipeline.
- (2) all rates and charges under this Service Classification will be increased pursuant to General Information Section 15.

The rate for WBS gas purchases shall be as set forth in the Statement of Rates to Qualified Sellers and Firm Transporters of Gas, Service Classification No. 11 filed with the Commission each month.

Termination of Winter Bundled Sales Service Option

If during a winter month a customer terminates Winter Bundled Sales Service Option, the customer's Seller shall be reimbursed at the WBS gas rate in effect for the month in which the Seller purchased such excess gas.

Issued By: William Longhi, President, Pearl River, New York
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SERVICE CLASSIFICATION NO. 11 (Cont'd.)

NOMINATION PROCEDURES:

Seller shall be required to abide by the Nomination Procedures established below:

- (1) By the 15th of each month, for deliveries to commence on the 1st of the following month, Seller must inform the Company of all customers to whom the Seller is discontinuing service.
- (2) By the 20th of each month, for deliveries to commence on the 1st of the following month, Seller must provide the Company a list, by customer name and account number, of newly enrolled customers in Seller's Aggregation Group electing either the Standard Service Option or the Winter Bundled Sales Service Option. Such notification shall be made in an electronic format prescribed by the Company.
- (3) By the 24th of each month, the Company will provide an ADCQ, WBSV and MAX ADCQ to Seller.
- (4) By the 24th of each month, the Company will notify Seller of firm pipeline capacity path for Seller's capacity obtained under this Service Classification.
- (5) By the 26th of each month, Seller must notify the Company of any changes or corrections to its Aggregation Group. The Company will only change or correct the list of customers and their respective DCQs prior to the next month if a good faith dispute arises concerning the respective Seller's list.
- (6) By the 26th of each month, the Company will post all firm pipeline capacity to be released to Seller on the appropriate pipeline electronic bulletin boards.
- (7) By the 27th of each month, Seller, for additional capacity increments obtained under this Service Classification, must confirm with the interstate pipelines all released firm pipeline capacity and provide service package numbers to the Company.

Seller will be credited for deliveries to the Company on each day in accordance with the daily volume confirmation(s) of the interstate pipeline(s) utilized by Seller.

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SERVICE CLASSIFICATION NO. 11 (Cont'd.)

TERM:

One year and successive annual periods thereafter until terminated by the Seller at the end of any contract year upon not less than ninety days prior notice in writing to the Company; terminable by the Company upon like notice to the Seller; also terminable by the Company as provided for herein.

TERMINATION OF SERVICE:

Upon termination of service hereunder by the Seller or the Company, the Company shall review the status of the Seller's account. Any previously over or under-delivered volumes resulting from differences between the Seller's Aggregation Group's actual monthly usage levels and the calculated ADCQs, shall be credited or charged to the Seller at the Company's Weighted Average Cost of Gas.

Issued By: John D. McMahon, President, Pearl River, New York
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SERVICE CLASSIFICATION NO. 11 (Cont'd.)

SPECIAL PROVISIONS:

(A) Subject to the Force Majeure provisions in Special Provision C, Seller must deliver to the Company on each day of the month at specified interconnection points with the Company's distribution system, which points are determined by the Company, the ADCQ as provided to the Seller pursuant to the above Nomination Procedures.

On a day the Seller delivers a volume other than the ADCQ, the Seller will be subject to a daily cashout and/or penalty as follows:

(1) For any underdeliveries of the Seller's ADCQ, as reflected in the table below, the Seller will be cashed out at a rate equal to the Company's ("WACOT") plus fuel losses calculated at 100% load factor, plus a gas cost equal to the highest daily "Midpoint" rate of the "Louisiana - Onshore South", "Tennessee" receipt points for the applicable day as published in Gas Daily in the table, "Daily Price Survey" as follows:

<u>Percentage of ADCQ Underdelivered</u>	<u>Gas Daily Gas Cost</u>
0 to 2%	100%
2% to 5%	110%
5% or greater	120%

For any underdeliveries greater than five percent of the Seller's ADCQ on any day other than on days during a Strict Adherence Order ("SAO") period as defined below, the Seller will pay, in addition to the above gas costs, a penalty charge equal to \$10.00 per dekatherm. Upon the second occurrence of an underdelivery of five percent or more, Seller will be required to post the Security specified in "Creditworthiness". If the Seller has no additional incidents of underdeliveries exceeding 5% within a twelve-month period from when the Security was paid and otherwise satisfies the Company's credit criteria as set forth in "Creditworthiness", the Company will refund the Security to the Seller with interest. Interest on funds deposited with the Company as Security shall be calculated at the Commission specified rate for customer deposits in accordance with General Information Section 3.3.

(2) Strict Adherence Orders:
 Upon no less than eight hours notice, the Company may, on any days that it determines that its gas supply condition is critical, issue a SAO. For any underdeliveries greater than five percent of the Seller's ADCQ during a SAO period, the Seller will pay a penalty charge equal to \$25.00 per dekatherm, plus the cost of gas specified in (1) above.

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SERVICE CLASSIFICATION NO. 11 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

(A) (Cont'd.)

(3) For any overdeliveries, the Seller will be cashed out at a rate equal to the Company's monthly average commodity cost of gas. The Company, at its sole discretion, may refuse to accept any overdeliveries from a Seller.

(4) If Seller overdelivers or underdelivers gas at any time, the cashout volume will be treated as a purchase or sale of gas supply by the Company and the customers served by the Seller will not have such overdeliveries or underdeliveries credited to their accounts.

(B) In the event that, during any month, the sum of the month-to-date underdeliveries for non-Force Majeure reasons, for a particular Seller exceeds three times the Seller's ADCQ, the Company will immediately notify the Seller via telephone and facsimile. If under-deliveries reach five times the Seller's ADCQ, at the option of the Company, the following will occur: firm pipeline capacity released by the Company to the Seller shall be recalled and (1) Seller's Winter Bundled Sales Service Option shall terminate; (2) the Seller is no longer eligible for service hereunder unless and until the conditions below are satisfied, but not before the first day of the following month; and (3) the affected Seller's customers will be supplied natural gas by the Company and will be billed Emergency Interim Sales Service pursuant to Service Classification No. 6.

In the event Seller becomes re-eligible for service pursuant to (2) above, the capacity previously released by the Company will be re-released to Seller under the same terms and conditions as the original release and adjusted to reflect any differences in the Sellers's ADCQ.

In order to reinstate a Seller following the occurrence of an under-delivery event as described above, the former Seller, in addition to meeting all other requirements of this Service Classification must, at the Company's option, post and maintain for a one year period, Security in an amount equal to two times that otherwise required for Sellers failing to satisfy the Company's credit criteria pursuant to this Service Classification. At the conclusion of that year and assuming no additional occurrence of an under-delivery event as described above, Seller's requirement regarding maintenance of the Security will be returned to that described in "Creditworthiness". If an additional under-delivery event as described above occurs during that one year period, the Company may, at its sole discretion, suspend the Seller's eligibility for service hereunder for an additional one year period.

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SERVICE CLASSIFICATION NO. 11 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

- (C) Seller will be excused from delivering its ADCQ on any given day for Force Majeure events which directly and substantially affect the Seller's natural gas deliveries to the Company. For purposes of this Service Classification, a Force Majeure event will be any failure of the final pipeline delivering gas to the Company on behalf of the Seller or an upstream pipeline feeding such pipeline, with such failure affecting primary delivery point capacity and having been classified as a Force Majeure event pursuant to the terms of that pipeline's FERC approved tariff. A legitimate Force Majeure event that curtails Seller's firm transportation service on an upstream pipeline that ultimately feeds a downstream pipeline, which directly and substantially affects a Seller's natural gas deliveries to the Company, will excuse a Seller from performing pursuant to Special Provision A of this Service Classification to the extent of such curtailment. If at such time the Seller is delivering gas to customers on other systems, the volume excused from performance on the Company's system will be no more than a proportionate amount of the Seller's affected deliveries curtailed by the Force Majeure event. The Seller is responsible for supplying complete information and any verifiable proof requested by the Company related to any such Force Majeure exclusion. Volumes curtailed pursuant to this Special Provision must be made up by Seller as soon as possible at a delivery rate to be established by the Company. Any curtailed volumes which are not made-up within thirty (30 days) will be charged the rates specified in Special Provision A (1).
- (D) Seller warrants that, at the time of delivery of gas to the Company, it will have good title to deliver all gas volumes made available.
- (E) Operational Flow Orders:

The Company shall have the right to issue Operational Flow Orders ("OFOs") to alleviate conditions which threaten the integrity of the Company's system and to maintain operations required to provide efficient and reliable firm service.

The Company shall provide, via telephone and facsimile, notice to all OFO recipients of upcoming system events such as anticipated weather patterns and operational problems which may necessitate the issuance of an OFO.

Notice of all OFOs will be issued via telephone to be followed by a facsimile to the affected OFO recipient. The OFO will set forth (a) the time and date of issuance (b) the time by which a recipient must be in compliance with the OFO (c) the anticipated duration of an OFO, and (d) any other terms the Company may reasonably require to ensure the effectiveness of the OFO.

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SERVICE CLASSIFICATION NO. 11 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

(E) Operational Flow Orders: (Cont'd.)

The issuance of an OFO will require a Seller to either increase or decrease volumes of gas but in no event will require a Seller to deliver a volume greater than the Seller's MAX ADCQ. The issuance of OFOs will correspond with the tariff provisions of the interstate pipelines utilized for delivery by the OFO recipient.

If Seller fails to comply with an OFO issued by the Company, a penalty of \$25 per dekatherm shall be assessed on all volumes delivered in violation of the OFO.

(F) After Seller delivers gas or causes gas to be delivered to the Company at the Company's point of interconnection with the applicable interstate pipeline, the Company shall be deemed to be in control and possession of the gas until it is redelivered to customer at customer's meter. Seller shall have no responsibility, unless otherwise specified herein, with respect to any gas delivered by the Company or on account of anything which may be done, happen or arise with respect to such gas while such gas is in the control and possession of the Company.

The Company shall have no responsibility with respect to such gas before Seller delivers such gas to the Company or after the Company redelivers such gas to customer at customer's meter, or on account of anything which may be done, happen or arise with respect to such gas before such delivery or after such redelivery.

(G) The Company shall in no way be liable for any discrepancies between an individual customer's calculated DCQ and its actual usage, nor responsible for any additional gas costs incurred by a Seller due to such discrepancies.

(H) Transportation Service Billing Options

A Marketer may choose to offer one or more of the following billing arrangements to its transportation service customers: Utility Single Bill, Marketer Single Bill or Two Separate Bills. The Marketer must comply with the requirements of General Information Section No. 6.5(2) regarding these arrangements.

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

SPECIAL PROVISIONS: (Cont'd.)

(J) Seller Charges

Sellers shall be subject to the following charges:

- (1) Charge to Suspend Service: \$22.00 to suspend service at the request of a Seller. "Suspend service" or "suspension of service" refers to the disconnection of delivery service at a Seller's request pursuant to Section 32, subdivision 5, of the Public Service Law. The above charge applies only if the Company has physically terminated service. By submitting a request to suspend service in the authorized form, the Seller represents that it has complied with all statutory and regulatory requirements for suspension of service. If the gas and electric service are suspended at the same time, the charge shall be made for only one service. If the Company physically terminates gas service or the gas and electricity services of an account simultaneously on behalf of the Company and a Seller or Sellers, each Seller shall pay their prorata portion of the charge, based on the number of parties for whom service is suspended.
- (2) Charge to Calculate Bundled Bill: To enable a Seller to determine the lowest amount that a customer must pay to end a suspension of delivery service, the Company shall charge the Seller \$3.75 for each residential account on which the Seller requests the Company to calculate what it would have charged had the customer purchased its gas supply from the Company. The Company will calculate the total bill amount that the customer would have been billed if the gas supply had been purchased from the Company; subtract the amount of the bill issued under Service Classification No. 6 of this Rate Schedule for the same period; and provide the difference to the Seller.

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December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 163
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 5
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 3
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 164
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 5
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 3
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 164.1
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 2
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 0
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 165
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 2
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 166
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 3
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 1
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 166.1
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 2
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 166.2
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 1
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 0
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 166.3
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 1
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 0
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 166.4
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 3
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 166.5
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 1
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 0
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 166.6
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 2
INITIAL EFFECTIVE DATE: February 19, 2004 SUPERSEDING REVISION: 1
Issued in compliance with Orders of the Public Service Commission dated
December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631, and 03-M-0017.

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 166.7
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 4
INITIAL EFFECTIVE DATE: November 1, 2007 SUPERSEDING REVISION: 3
Issued in compliance with Commission order in Case 07-G-0299, dated 08/30/07

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 166.8
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 5
INITIAL EFFECTIVE DATE: November 1, 2007 SUPERSEDING REVISION: 4
Issued in compliance with Commission order in Case 07-G-0299, dated 08/30/07

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 166.9
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 5
INITIAL EFFECTIVE DATE: November 1, 2007 SUPERSEDING REVISION: 4
Issued in compliance with Commission order in Case 07-G-0299, dated 08/30/07

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 166.10
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 3
INITIAL EFFECTIVE DATE: November 1, 2007 SUPERSEDING REVISION: 2
Issued in compliance with Commission order in Case 07-G-0299, dated 08/30/07

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 166.11
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 6
INITIAL EFFECTIVE DATE: November 1, 2007 SUPERSEDING REVISION: 5
Issued in compliance with Commission order in Case 07-G-0299, dated 08/30/07

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)

PSC NO. 4 GAS LEAF: 166.12
ORANGE AND ROCKLAND UTILITIES, INC. REVISION: 7
INITIAL EFFECTIVE DATE: November 1, 2007 SUPERSEDING REVISION: 6
Issued in compliance with Commission order in Case 07-G-0299, dated 08/30/07

SERVICE CLASSIFICATION NO. 11 (Cont'd.)

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Issued By: John D. McMahon, President, Pearl River, New York
(Name of Officer, Title, Address)