

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 10/01/07

STATEMENT TYPE:
STATEMENT NO:

GSC
86

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	S.C. Nos. 1&2 Customers GSC Price ¢/CCF
1.	<u>AVERAGE DEMAND COST OF GAS</u>	20.392
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	85.337
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on September 24, 2007 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	105.729
4.	Factor of Adjustment - System loss allowance	<u>1.016</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	107.421
6.	Surcharge from the annual reconciliation period ending August 31, 2006 to be applied commencing January 1, 2007 through December 31, 2007	9.361
7.	Interim surcharge (if applicable)	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	116.782

Issued by: John D. McMahon, President, Pearl River, NY

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 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 10/01/07

STATEMENT TYPE: MGA
 STATEMENT NO: 84

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS
 Effective for Service Rendered On or After October 1, 2007
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	(1.137)	(1.137)	(1.137)	(1.137)
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.371	0.371	0.371	0.371
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.053	N/A	N/A	N/A
6. Peak Shaving Supply	N/A	0.023	0.023	0.023
7. Pipeline Refund	0.000	0.000	0.000	0.000
8. Interim Backout Lost Revenue Adjustment	0.125	0.125	0.125	0.000
9. Capacity Release Service Adjustment	N/A	0.074	0.074	0.074
10. Transition Adjustment for Competitive Services	<u>0.050</u>	<u>0.050</u>	<u>0.050</u>	<u>0.050</u>
11. <u>MONTHLY GAS ADJUSTMENT</u>	(0.359)	(0.315)	(0.315)	(0.440)
B. Balancing Fee - Applicable to Service Classification No. 6 Only (November - March):		0.000	0.000	0.000
C. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.030	1.030	1.030
D. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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INITIAL EFFECTIVE DATE: 10/01/07

STATEMENT TYPE: MFC
STATEMENT NO: 12

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After October 1, 2007
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.392	0.516
Credit and Collections	0.703	0.311
Storage Working Capital (Supply-Related)	1.485	1.485
Uncollectibles (1)	<u>0.453</u>	<u>0.092</u>
Total	4.033	2.404

B. Service Classification No. 6 (Cents/Ccf)

	<u>Rate Schedule</u> <u>IA</u>	<u>Rate Schedule</u> <u>IB and II</u>
Credit and Collections	0.703	0.311

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.386%	0.079%
Gas Supply Charge (Statement No. GSC - 86)	116.782	116.782
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.453	0.092

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PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 09/28/07

STATEMENT TYPE: IGR
 STATEMENT NO: 124

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After September 28, 2007
 Applicable to Billing under Service Classification No. 3 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	26.500
	b) Plus the GSC (Statement No. GSC-86)	116.782
	c) Plus the MGA (Statement No. MGA-84)	<u>(0.359)</u>
	d) Total Maximum Allowable Unit Charge	142.923
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	85.337
	b) Factor of Adjustment (Statement No. GSC-86)	<u>1.016</u>
	c) Minimum Allowable Unit Charge	86.702

				<u>Applicable to Interruptible Customer Category:</u>		
		<u>A</u>	<u>B</u>	<u>C</u>		
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>		
3.	Unit Charge	104.702	109.702	142.923		
4.	Unit Markup (line 3 - line 2c)	18.000	23.000	56.221		
5.	Effective Charge in Certain Villages and Cities.	105.887	110.944	144.540		
6.	Effective Charge in All Other Areas.	104.828	109.834	143.095		
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$19.3800 /Dth			

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

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 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 09/28/07

STATEMENT TYPE: DFR
 STATEMENT NO: 124

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After September 28, 2007
 Applicable to Billing Under Service Classification No. 5 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

**Line
 Number**

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	26.500
	b) Plus the GSC (Statement No. GSC-86)	116.782
	c) Plus the MGA (Statement No. MGA-84)	(0.359)
	d) Plus the MFC (Statement No. MFC-12)	<u>2.404</u>
	TOTAL	145.327
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-86)	105.729
	b) Factor of Adjustment	<u>1.016</u>
	c) Average Commodity Cost of Gas Sold	107.421
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	107.421

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	145.327	145.327	145.327
4. Effective Charge in Certain Villages and Cities.	146.971	146.971	146.971
5. Effective Charge in All Other Areas.	145.502	145.502	145.502

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

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STATEMENT TYPE:
 STATEMENT NO:

NGV
 124

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After September 28, 2007
 Applicable to Billing Under Service Classification No. 7 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	Tail Block Delivery Rate of SC2	26.500
	Plus the GSC (Statement No. GSC-86)	116.782
	Plus the MGA (Statement No. MGA-84)	<u>(0.359)</u>
	TOTAL	142.923
2.	<u>Minimum Allowable Unit Charge</u>	
	Average Commodity Cost of Gas	86.702
	Plus 5 ¢/CCF	<u>5.000</u>
	TOTAL	91.702
		<u>INITIAL TERM</u> <u>THEREAFTER</u>
		¢/CCF ¢/CCF
3.	Average Gasoline Price	280.580
	(month of August)	280.580
4.	Less: Differential	35.000
5.	Difference	245.580
6.	Conversion Factor	1.100
7.	Equivalent Difference	223.255
	(Line 5 divided by Line 6)	232.345
8.	Unit Charge	142.923
9.	Effective Charge in Certain Villages and Cities	144.540
10.	Effective Charge in All Other Areas	143.095

NOTE: For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE:
 STATEMENT NO:

ITSS
 124

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After September 28, 2007
 Applicable to Billing Under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	Maximum Allowable Base Charge		<u>¢/CCF</u>	
	Tail Block Delivery Rate of SC2		26.500	
	Minus 5 Cents per Ccf		5.000	
			21.500	
2.	Minimum Allowable Unit Charge		1.000	
3.	Base Charge		4.600	
4.	Transportation Charge			<u>Effective Charges</u>
		<u>Billing Rate</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>¢/CCF</u>	<u>and Villages</u>	<u>¢/CCF</u>
	First 1000 CCF or less	\$150.00	\$151.70	\$150.18
	Next 49,000 CCF @	9.600	9.709	9.612
	Next 50,000 CCF @	7.100	7.180	7.109
	Over 100,000 CCF @	4.600	4.652	4.606
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$19.3800	/Dth

NOTE: For the Supplemental Sales Charges, see STATEMENT OF INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 124

For a list of applicable Villages and Cities, see Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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INITIAL EFFECTIVE DATE: 10/01/07

STATEMENT TYPE: QST
STATEMENT NO: 120

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After October 1, 2007
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- | | |
|--|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity | \$17.8400 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u>
WBS Gas Purchases (November - March) | \$0.0000 /Dth |
| C. Conversion Factor (Dth/Mcf) | 1.030 |
| D. <u>Increase in Rates and Charges:</u>
Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. | |

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