

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 04/01/07

STATEMENT TYPE: GSC
STATEMENT NO: 80

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2</u> <u>Customers</u> GSC Price ¢/CCF
1.	<u>AVERAGE DEMAND COST OF GAS</u>	24.958
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	90.772
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on March 23, 2007 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	115.730
4.	Factor of Adjustment - System loss allowance	<u>1.016</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	117.582
6.	Surcharge from the annual reconciliation period ending August 31, 2006 to be applied commencing January 1, 2007 through December 31, 2007	9.361
7.	Interim surcharge from the annual reconciliation period ending August 31, 2007 to be applied commencing April 1, 2007 through August 31, 2007	6.220
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	133.163

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 04/01/07

STATEMENT TYPE: MGA
 STATEMENT NO: 78

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After April 1, 2007
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	(1.137)	(1.137)	(1.137)	(1.137)
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.371	0.371	0.371	0.371
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.053	N/A	N/A	N/A
6. Peak Shaving Supply	N/A	0.022	0.022	0.022
7. Pipeline Refund	0.000	0.000	0.000	0.000
8. Interim Backout Lost Revenue Adjustment	0.125	0.125	0.125	0.000
9. Capacity Release Service Adjustment	N/A	0.074	0.074	0.074
10. Transition Adjustment for Competitive Services	<u>0.050</u>	<u>0.050</u>	<u>0.050</u>	<u>0.050</u>
11. <u>MONTHLY GAS ADJUSTMENT</u>	(0.359)	(0.316)	(0.316)	(0.441)
B. Balancing Fee - Applicable to Service Classification No. 6 Only (November - March):		0.000	0.000	0.000
C. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.034	1.034	1.034
D. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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 INITIAL EFFECTIVE DATE: 04/01/07

STATEMENT TYPE: MFC
 STATEMENT NO: 6

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After April 1, 2007
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.392	0.516
Credit and Collections	0.703	0.311
Storage Working Capital (Supply-Related)	1.485	1.485
Uncollectibles (1)	<u>0.516</u>	<u>0.105</u>
Total	4.096	2.417

B. Service Classification No. 6 (Cents/Ccf)

	<u>Rate Schedule IA</u>	<u>Rate Schedule IB and II</u>
Credit and Collections	0.703	0.311

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.386%	0.079%
Gas Supply Charge (Statement No. GSC - 80)	133.163	133.163
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.516	0.105

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PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 03/29/07

STATEMENT TYPE: IGR
 STATEMENT NO: 118

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After March 29, 2007
 Applicable to Billing under Service Classification No. 3 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	26.500
	b) Plus the GSC (Statement No. GSC-80)	133.163
	c) Plus the MGA (Statement No. MGA-78)	<u>(0.359)</u>
	d) Total Maximum Allowable Unit Charge	159.304
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	90.772
	b) Factor of Adjustment (Statement No. GSC-80)	<u>1.016</u>
	c) Minimum Allowable Unit Charge	92.224

				<u>Applicable to</u>		
				<u>Interruptible Customer Category:</u>		
				<u>A</u>	<u>B</u>	<u>C</u>
				<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3.	Unit Charge		110.224	115.224	159.304	
4.	Unit Markup (line 3 - line 2c)		18.000	23.000	67.080	
5.	Effective Charge in Certain Villages and Cities.		111.472	116.528	161.107	
6.	Effective Charge in All Other Areas.		110.357	115.363	159.495	
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.			\$19.0500	/Dth	

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 03/29/07

STATEMENT TYPE: DFR
 STATEMENT NO: 118

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After March 29, 2007
 Applicable to Billing Under Service Classification No. 5 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	26.500
	b) Plus the GSC (Statement No. GSC-80)	133.163
	c) Plus the MGA (Statement No. MGA-78)	(0.359)
	d) Plus the MFC (Statement No. MFC-6)	2.417
	TOTAL	161.721
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-80)	115.730
	b) Factor of Adjustment	1.016
	c) Average Commodity Cost of Gas Sold	117.582
	d) Plus Transition Surcharge	0.000
	TOTAL	117.582

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	161.721	161.721	161.721
4. Effective Charge in Certain Villages and Cities.	163.551	163.551	163.551
5. Effective Charge in All Other Areas.	161.915	161.915	161.915

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

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 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 03/29/07

STATEMENT TYPE:
 STATEMENT NO:

NGV
 118

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After March 29, 2007
 Applicable to Billing Under Service Classification No. 7 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	Tail Block Delivery Rate of SC2	26.500
	Plus the GSC (Statement No. GSC-80)	133.163
	Plus the MGA (Statement No. MGA-78)	<u>(0.359)</u>
	TOTAL	159.304
2.	<u>Minimum Allowable Unit Charge</u>	
	Average Commodity Cost of Gas	92.224
	Plus 5 ¢/CCF	<u>5.000</u>
	TOTAL	97.224
		<u>INITIAL TERM</u> <u>THEREAFTER</u>
		¢/CCF ¢/CCF
3.	Average Gasoline Price	239.220
	(month of February)	239.220
4.	Less: Differential	35.000
5.	Difference	204.220
6.	Conversion Factor	1.100
7.	Equivalent Difference	185.655
	(Line 5 divided by Line 6)	194.745
8.	Unit Charge	159.304
9.	Effective Charge in Certain Villages and Cities	161.106
10.	Effective Charge in All Other Areas	159.495

NOTE: For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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 INITIAL EFFECTIVE DATE: 03/29/07

STATEMENT TYPE:
 STATEMENT NO:

ITSS
 118

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After March 29, 2007
 Applicable to Billing Under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	Maximum Allowable Base Charge		<u>¢/CCF</u>	
	Tail Block Delivery Rate of SC2		26.500	
	Minus 5 Cents per Ccf		5.000	
			21.500	
2.	Minimum Allowable Unit Charge		1.000	
3.	Base Charge		4.600	
4.	Transportation Charge			<u>Effective Charges</u>
		<u>Billing</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>Rate</u>	<u>and Villages</u>	<u></u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
	First 1000 CCF or less	\$150.00	\$151.70	\$150.18
	Next 49,000 CCF @	9.600	9.709	9.612
	Next 50,000 CCF @	7.100	7.180	7.109
	Over 100,000 CCF @	4.600	4.652	4.606
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$19.0500 /Dth	

NOTE: For the Supplemental Sales Charges, see STATEMENT OF
 INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 118

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 04/01/07

STATEMENT TYPE: QST
STATEMENT NO: 114

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After April 1, 2007
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- | | |
|--|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity | \$17.5100 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u>
WBS Gas Purchases (November - March) | \$0.0000 /Dth |
| C. Conversion Factor (Dth/Mcf) | 1.034 |
| D. <u>Increase in Rates and Charges:</u>
Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. | |

Issued by: John D. McMahon, President, Pearl River, NY