

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 12/01/09

STATEMENT TYPE:
STATEMENT NO:

GSC
113

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	S.C. Nos. 1&2 Customers GSC Price ¢/CCF
1.	<u>AVERAGE DEMAND COST OF GAS</u>	17.045
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	70.484
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on November 23, 2009 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	87.529
4.	Factor of Adjustment - System loss allowance	<u>1.0186</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	89.157
6.	Surcharge from the annual reconciliation period ending August 31, 2008 to be applied commencing January 1, 2009 through December 31, 2009	(3.839)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	85.318

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS
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 INITIAL EFFECTIVE DATE: 12/01/09

STATEMENT TYPE: MGA
 STATEMENT NO: 110

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After December 1, 2009
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1.	Transition Surcharge	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	(0.332)	(0.332)	(0.332)
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.411	0.411	0.411
4.	Research and Development Surcharge	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.053	N/A	N/A
6.	Peak Shaving Supply	N/A	0.028	0.028
7.	Pipeline Refund	0.000	0.000	0.000
8.	Capacity Release Service Adjustment	N/A	1.696	1.696
9.	Transition Adjustment for Competitive Services	0.097	0.097	0.097
10.	Balancing Charge	<u>7.124</u>	<u>7.124</u>	<u>7.124</u>
11.	<u>MONTHLY GAS ADJUSTMENT</u>	7.532	9.203	9.203
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.026	1.026
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.			

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 12/01/09

STATEMENT TYPE: MFC
STATEMENT NO: 39

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After December 1, 2009
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.038	0.363
Credit and Collections	0.596	0.204
Storage Working Capital (Supply-Related)	0.822	0.822
Uncollectibles (1)	<u>0.512</u>	<u>0.141</u>
Total	2.968	1.530

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.596%	0.165%
Gas Supply Charge (Statement No. GSC - 113)	85.318	85.318
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.512	0.141

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 11/28/09

STATEMENT TYPE: IGR
 STATEMENT NO: 151

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After November 28, 2009
 Applicable to Billing under Service Classification No. 3 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	28.412
	b) Plus the GSC (Statement No. GSC-113)	85.318
	c) Plus the MGA (Statement No. MGA-110)	<u>7.532</u>
	d) Total Maximum Allowable Unit Charge	121.262
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	70.484
	b) Factor of Adjustment (Statement No. GSC-113)	<u>1.0186</u>
	c) Minimum Allowable Unit Charge	71.795

				<u>Applicable to Interruptible Customer Category:</u>		
		<u>A</u>	<u>B</u>	<u>C</u>		
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>		
3.	Unit Charge	89.795	94.795	121.262		
4.	Unit Markup (line 3 - line 2c)	18.000	23.000	49.467		
5.	Effective Charge in Certain Villages and Cities.	90.857	95.916	122.696		
6.	Effective Charge in All Other Areas.	89.948	94.956	121.469		
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$20.6600	/Dth		

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 11/28/09

STATEMENT TYPE: DFR
 STATEMENT NO: 151

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After November 28, 2009
 Applicable to Billing Under Service Classification No. 5 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

**Line
 Number**

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	28.412
	b) Plus the GSC (Statement No. GSC-113)	85.318
	c) Plus the MGA (Statement No. MGA-110)	7.532
	d) Plus the MFC (Statement No. MFC-39)	<u>1.530</u>
	TOTAL	122.792
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-113)	87.529
	b) Factor of Adjustment	<u>1.0186</u>
	c) Average Commodity Cost of Gas Sold	89.157
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	89.157

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	122.792	122.792	122.792
4. Effective Charge in Certain Villages and Cities.	124.244	124.244	124.244
5. Effective Charge in All Other Areas.	123.001	123.001	123.001

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 11/28/09

STATEMENT TYPE:
 STATEMENT NO:

NGV
 151

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After November 28, 2009
 Applicable to Billing Under Service Classification No. 7 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	Tail Block Delivery Rate of SC2	28.412
	Plus the GSC (Statement No. GSC-113)	85.318
	Plus the MGA (Statement No. MGA-110)	<u>7.532</u>
	TOTAL	121.262
2.	<u>Minimum Allowable Unit Charge</u>	
	Average Commodity Cost of Gas	71.795
	Plus 5 ¢/CCF	<u>5.000</u>
	TOTAL	76.795
		<u>INITIAL TERM</u> <u>THEREAFTER</u>
		¢/CCF ¢/CCF
3.	Average Gasoline Price	269.430
	(month of October)	269.430
4.	Less: Differential	35.000
5.	Difference	234.430
6.	Conversion Factor	1.100
7.	Equivalent Difference	213.118
	(Line 5 divided by Line 6)	222.209
8.	Unit Charge	121.262
9.	Effective Charge in Certain Villages and Cities	122.695
10.	Effective Charge in All Other Areas	121.468

NOTE: For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE:
 STATEMENT NO:

ITSS
 151

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After November 28, 2009
 Applicable to Billing Under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	Maximum Allowable Base Charge		<u>¢/CCF</u>	
	Tail Block Delivery Rate of SC6		28.412	
	Minus 5 Cents per Ccf		5.000	
			23.412	
2.	Minimum Allowable Unit Charge		1.000	
3.	Base Charge		5.400	
4.	Transportation Charge			<u>Effective Charges</u>
		<u>Billing</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>Rate</u>	<u>and Villages</u>	
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
	First 1000 CCF or less	\$150.00	\$151.77	\$150.26
	Next 49,000 CCF @	10.400	10.523	10.418
	Next 50,000 CCF @	7.900	7.993	7.914
	Next 100,000 CCF @	5.400	5.464	5.409
	Over 200,000 CCF @	4.300	4.351	4.307
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$20.6600 /Dth	

NOTE: For the Supplemental Sales Charges, see STATEMENT OF
 INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 151

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 12/01/09

STATEMENT TYPE:
STATEMENT NO:

WSC
3

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After December 1, 2009
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

\$/MCF

1.	Unit Charge	6.8126
2.	Effective Charge in Certain Villages and Cities	6.8931
3.	Effective Charge in All Other Areas	6.8242

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 12/01/09

STATEMENT TYPE: QST
STATEMENT NO: 146

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After December 1, 2009
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- | | | |
|----|---|----------------|
| A. | Weighted Average Cost of Firm Pipeline Capacity | \$19.6600 /Dth |
| B. | <u>Winter Bundled Sales ("WBS"):</u>
WBS Gas Purchases (November - March) | \$3.9500 /Dth |
| C. | Conversion Factor (Dth/Mcf) | 1.026 |
| D. | <u>Increase in Rates and Charges:</u>
Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. | |

Issued by: William Longhi, President, Pearl River, NY