

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 05/01/09

STATEMENT TYPE: GSC  
STATEMENT NO: 106

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	<u>S.C. Nos. 1&amp;2</u> <u>Customers</u> <u>GSC</u> <u>Price</u> <u>¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	27.911
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	69.517
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on April 24, 2009 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	97.428
4.	Factor of Adjustment - System loss allowance	<u>1.016</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	98.987
6.	Surcharge from the annual reconciliation period ending August 31, 2008 to be applied commencing January 1, 2009 through December 31, 2009	(3.839)
7.	Interim surcharge from the annual reconciliation period ending August 31, 2009 to be applied commencing March 1, 2009 through August 31, 2009	6.500
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	101.648

Issued by: William Longhi, President, Pearl River, NY

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 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 05/01/09

STATEMENT TYPE: MGA  
 STATEMENT NO: 103

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After May 1, 2009  
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
A. <u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	0.075	0.075	0.075	0.075
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.458	0.458	0.458	0.458
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.053	N/A	N/A	N/A
6. Peak Shaving Supply	N/A	0.028	0.028	0.028
7. Pipeline Refund	(2.570)	0.000	0.000	0.000
8. Capacity Release Service Adjustment	N/A	(0.194)	(0.194)	(0.194)
9. Transition Adjustment for Competitive Services	0.108	0.108	0.108	0.108
10. Temporary Surcharge (November 1, 2008 through October 31, 2009) Pursuant to Joint Proposal in Case No. 05-G-1494	<u>2.138</u>	<u>2.138</u>	<u>2.138</u>	<u>2.138</u>
11. <u>MONTHLY GAS ADJUSTMENT</u>	0.441	2.792	2.792	2.792
B. Balancing Fee - Applicable to Service Classification No. 6 Only (November - March):		0.000	0.000	0.000
C. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.027	1.027	1.027
D. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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INITIAL EFFECTIVE DATE: 05/01/09

STATEMENT TYPE: MFC  
STATEMENT NO: 32

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF MERCHANT FUNCTION CHARGE**

Effective for Service Rendered On or After May 1, 2009  
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**A. Service Classification Nos. 1 and 2 (Cents/Ccf)**

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.392	0.516
Credit and Collections	0.703	0.311
Storage Working Capital (Supply-Related)	1.832	1.832
Uncollectibles (1)	<u>0.347</u>	<u>0.038</u>
Total	4.274	2.697

**B. Service Classification No. 6 (Cents/Ccf)**

	<u>Rate Schedule</u> <u>IA</u>	<u>Rate Schedule</u> <u>IB and II</u>
Credit and Collections	0.703	0.311

**(1) Calculation of Uncollectible Rate**

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.340%	0.037%
Gas Supply Charge (Statement No. GSC - 106)	101.648	101.648
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.347	0.038

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 04/29/09

STATEMENT TYPE: IGR  
 STATEMENT NO: 144

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF INTERRUPTIBLE GAS RATES**

Effective for Billing Periods Beginning On and After April 29, 2009  
 Applicable to Billing under Service Classification No. 3 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	27.402
	b) Plus the GSC (Statement No. GSC-106)	101.648
	c) Plus the MGA (Statement No. MGA-103)	<u>0.441</u>
	d) Total Maximum Allowable Unit Charge	129.491
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	69.517
	b) Factor of Adjustment (Statement No. GSC-106)	<u>1.016</u>
	c) Minimum Allowable Unit Charge	70.629

				<u>Applicable to Interruptible Customer Category:</u>		
		<u>A</u>	<u>B</u>	<u>C</u>		
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>		
3.	Unit Charge	88.629	93.629	129.491		
4.	Unit Markup (line 3 - line 2c)	18.000	23.000	58.862		
5.	Effective Charge in Certain Villages and Cities.	89.677	94.736	131.022		
6.	Effective Charge in All Other Areas.	88.780	93.789	129.712		
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$20.3400	/Dth		

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 04/29/09

STATEMENT TYPE: DFR  
 STATEMENT NO: 144

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF DUAL FUEL GAS RATES**

Effective for Billing Periods Beginning On and After April 29, 2009  
 Applicable to Billing Under Service Classification No. 5 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**Line  
 Number**

1.	<b><u>Maximum Allowable Unit Charge</u></b>	<b><u>¢/CCF</u></b>
	a) Tail Block Delivery Rate of SC2	27.402
	b) Plus the GSC (Statement No. GSC-106)	101.648
	c) Plus the MGA (Statement No. MGA-103)	0.441
	d) Plus the MFC (Statement No. MFC-32)	2.697
	TOTAL	132.188
2.	<b><u>Minimum Allowable Unit Charge</u></b>	
	a) Average Cost of Gas Purchased ( Statement No. GSC-106)	97.428
	b) Factor of Adjustment	<u>1.016</u>
	c) Average Commodity Cost of Gas Sold	98.987
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	98.987

**Applicable to Interruptible Customer Category:**

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	132.188	132.188	132.188
4. Effective Charge in Certain Villages and Cities.	133.751	133.751	133.751
5. Effective Charge in All Other Areas.	132.413	132.413	132.413

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

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PSC NO: 4 GAS  
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 INITIAL EFFECTIVE DATE: 04/29/09

STATEMENT TYPE:  
 STATEMENT NO:

NGV  
 144

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After April 29, 2009  
 Applicable to Billing Under Service Classification No. 7 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	Tail Block Delivery Rate of SC2	27.402
	Plus the GSC (Statement No. GSC-106)	101.648
	Plus the MGA (Statement No. MGA-103)	<u>0.441</u>
	TOTAL	129.491
2.	<u>Minimum Allowable Unit Charge</u>	
	Average Commodity Cost of Gas	70.629
	Plus 5 ¢/CCF	<u>5.000</u>
	TOTAL	75.629
		<u>INITIAL TERM</u>
		<u>¢/CCF</u>
		<u>THEREAFTER</u>
		<u>¢/CCF</u>
3.	Average Gasoline Price	216.660
	(month of March)	216.660
4.	Less: Differential	35.000
5.	Difference	181.660
6.	Conversion Factor	1.100
7.	Equivalent Difference	165.145
	(Line 5 divided by Line 6)	174.236
8.	Unit Charge	129.491
9.	Effective Charge in Certain Villages and Cities	131.022
10.	Effective Charge in All Other Areas	129.712

NOTE: For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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 INITIAL EFFECTIVE DATE: 04/29/09

STATEMENT TYPE:  
 STATEMENT NO:

ITSS  
 144

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After April 29, 2009  
 Applicable to Billing Under Service Classification No. 8 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

1.	Maximum Allowable Base Charge		<u>¢/CCF</u>	
	Tail Block Delivery Rate of SC6		27.402	
	Minus 5 Cents per Ccf		5.000	
			22.402	
2.	Minimum Allowable Unit Charge		1.000	
3.	Base Charge		5.300	
4.	Transportation Charge			<u>Effective Charges</u>
		<u>Billing</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>Rate</u>	<u>and Villages</u>	
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
	First 1000 CCF or less	\$150.00	\$151.77	\$150.26
	Next 49,000 CCF @	10.300	10.422	10.318
	Next 50,000 CCF @	7.800	7.892	7.813
	Over 100,000 CCF @	5.300	5.363	5.309
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$20.3400 /Dth	

NOTE: For the Supplemental Sales Charges, see STATEMENT OF  
 INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 144

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 13 and 14.

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 05/01/09

STATEMENT TYPE: QST  
STATEMENT NO: 139

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After May 1, 2009  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- |  |                |
|--|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity   | \$19.2900 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u><br>WBS Gas Purchases (November - March)  | \$0.0000 /Dth  |
| C. Conversion Factor (Dth/Mcf)   | 1.027          |
| D. <u>Increase in Rates and Charges:</u><br>Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. |                |

Issued by: William Longhi, President, Pearl River, NY