

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 05/01/08

STATEMENT TYPE:
STATEMENT NO:

GSC
94

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2 Customers GSC Price ¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	21.017
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	113.716
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on April 24, 2008 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	134.733
4.	Factor of Adjustment - System loss allowance	<u>1.016</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	136.889
6.	Surcharge from the annual reconciliation period ending August 31, 2007 to be applied commencing January 1, 2008 through December 31, 2008	6.427
7.	Interim surcharge (if applicable)	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	143.316

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 05/01/08

STATEMENT TYPE: MGA
 STATEMENT NO: 91

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After May 1, 2008
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
1.	Transition Surcharge	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	0.254	0.254	0.254
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.307	0.307	0.307
4.	Research and Development Surcharge	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.053	N/A	N/A
6.	Peak Shaving Supply	N/A	0.030	0.030
7.	Pipeline Refund	0.000	0.000	0.000
8.	Capacity Release Service Adjustment	N/A	2.396	2.396
9.	Transition Adjustment for Competitive Services	<u>0.123</u>	<u>0.123</u>	<u>0.123</u>
10.	<u>MONTHLY GAS ADJUSTMENT</u>	0.916	3.289	3.289
B.	Balancing Fee - Applicable to Service Classification No. 6 Only (November - March):		0.000	0.000
C.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.029	1.029
D.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.			

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PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 05/01/08

STATEMENT TYPE: MFC
STATEMENT NO: 20

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After May 1, 2008
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A. Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.392	0.516
Credit and Collections	0.703	0.311
Storage Working Capital (Supply-Related)	1.227	1.227
Uncollectibles (1)	<u>0.496</u>	<u>0.059</u>
Total	3.818	2.113

B. Service Classification No. 6 (Cents/Ccf)

	<u>Rate Schedule</u> <u>IA</u>	<u>Rate Schedule</u> <u>IB and II</u>
Credit and Collections	0.703	0.311

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.345%	0.041%
Gas Supply Charge (Statement No. GSC - 94)	143.316	143.316
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.496	0.059

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 04/29/08

STATEMENT TYPE: IGR
 STATEMENT NO: 132

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After April 29, 2008
 Applicable to Billing under Service Classification No. 3 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	27.351
	b) Plus the GSC (Statement No. GSC-94)	143.316
	c) Plus the MGA (Statement No. MGA-91)	<u>0.916</u>
	d) Total Maximum Allowable Unit Charge	171.583
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	113.716
	b) Factor of Adjustment (Statement No. GSC-94)	<u>1.016</u>
	c) Minimum Allowable Unit Charge	115.536

				<u>Applicable to Interruptible Customer Category:</u>		
		<u>A</u>	<u>B</u>	<u>C</u>		
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>		
3.	Unit Charge	133.536	138.536	171.583		
4.	Unit Markup (line 3 - line 2c)	18.000	23.000	56.048		
5.	Effective Charge in Certain Villages and Cities.	135.073	140.131	173.559		
6.	Effective Charge in All Other Areas.	133.723	138.730	171.824		
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$20.2200	/Dth		

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 04/29/08

STATEMENT TYPE: DFR
 STATEMENT NO: 132

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After April 29, 2008
 Applicable to Billing Under Service Classification No. 5 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

**Line
 Number**

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	27.351
	b) Plus the GSC (Statement No. GSC-94)	143.316
	c) Plus the MGA (Statement No. MGA-91)	0.916
	d) Plus the MFC (Statement No. MFC-20)	<u>2.113</u>
	TOTAL	173.696
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-94)	134.733
	b) Factor of Adjustment	<u>1.016</u>
	c) Average Commodity Cost of Gas Sold	136.889
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	136.889

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	173.696	173.696	173.696
4. Effective Charge in Certain Villages and Cities.	175.696	175.696	175.696
5. Effective Charge in All Other Areas.	173.940	173.940	173.940

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

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 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 04/29/08

STATEMENT TYPE:
 STATEMENT NO:

NGV
 132

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After April 29, 2008
 Applicable to Billing Under Service Classification No. 7 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	Tail Block Delivery Rate of SC2	27.351
	Plus the GSC (Statement No. GSC-94)	143.316
	Plus the MGA (Statement No. MGA-91)	<u>0.916</u>
	TOTAL	171.583
2.	<u>Minimum Allowable Unit Charge</u>	
	Average Commodity Cost of Gas	115.535
	Plus 5 ¢/CCF	<u>5.000</u>
	TOTAL	120.535
		<u>INITIAL TERM</u>
		<u>¢/CCF</u>
		<u>THEREAFTER</u>
		<u>¢/CCF</u>
3.	Average Gasoline Price	361.530
	(month of March)	361.530
4.	Less: Differential	35.000
5.	Difference	326.530
6.	Conversion Factor	1.100
7.	Equivalent Difference	296.845
	(Line 5 divided by Line 6)	305.936
8.	Unit Charge	171.583
9.	Effective Charge in Certain Villages and Cities	173.559
10.	Effective Charge in All Other Areas	171.824

NOTE: For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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 INITIAL EFFECTIVE DATE: 04/29/08

STATEMENT TYPE:
 STATEMENT NO:

ITSS
 132

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After April 29, 2008
 Applicable to Billing Under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	Maximum Allowable Base Charge		<u>¢/CCF</u>	
	Tail Block Delivery Rate of SC2		27.351	
	Minus 5 Cents per Ccf		5.000	
			22.351	
2.	Minimum Allowable Unit Charge		1.000	
3.	Base Charge		5.000	
4.	Transportation Charge			<u>Effective Charges</u>
		<u>Billing</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>Rate</u>	<u>and Villages</u>	
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
	First 1000 CCF or less	\$150.00	\$151.73	\$150.21
	Next 49,000 CCF @	10.000	10.115	10.014
	Next 50,000 CCF @	7.500	7.586	7.511
	Over 100,000 CCF @	5.000	5.058	5.007
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$20.2200 /Dth	

NOTE: For the Supplemental Sales Charges, see STATEMENT OF
 INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 132

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 05/01/08

STATEMENT TYPE: QST
STATEMENT NO: 127

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After May 1, 2008
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- | | |
|--|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity | \$17.7400 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u>
WBS Gas Purchases (November - March) | \$0.0000 /Dth |
| C. Conversion Factor (Dth/Mcf) | 1.029 |
| D. <u>Increase in Rates and Charges:</u>
Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. | |

Issued by: John D. McMahon, President, Pearl River, NY