

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 04/01/06

STATEMENT TYPE:  
STATEMENT NO:

GSC  
68

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF GAS SUPPLY CHARGE**

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	<u>S.C. Nos. 1&amp;2</u> <u>Customers</u> GSC Price <u>¢/CCF</u>
1.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on March 27, 2006 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	118.284
2.	Factor of Adjustment - System loss allowance	<u>1.019</u>
3.	Resulting Gas Cost Including Losses (Line 1 multiplied by Line 2)	120.531
4.	Surcharge from the annual reconciliation period ending August 31, 2005 to be applied commencing January 1, 2006 through December 31, 2006	6.475
5.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	127.006

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 04/01/06

STATEMENT TYPE: MGA  
 STATEMENT NO: 66

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After April 1, 2006  
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1.	Transition Surcharge	0.306	0.000	0.306
2.	Surcharge/(Credit) for Sharing of Benefits	(3.639)	(3.639)	(3.639)
3.	Gas in Storage Working Capital	1.226	0.245	0.245
4.	Interim Backout Credit	0.000	(0.800)	0.000
5.	Research and Development Surcharge	0.179	0.179	0.179
6.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.053	N/A	N/A
7.	Peak Shaving Supply	N/A	0.022	0.022
8.	Pipeline Refund	0.000	0.000	0.000
9.	Interim Backout Lost Revenue Adjustment	0.385	0.385	0.000
10.	Capacity Release Service Adjustment	<u>N/A</u>	<u>0.436</u>	<u>0.436</u>
11.	<u>MONTHLY GAS ADJUSTMENT</u>	(1.490)	(3.172)	(2.451)
B.	Balancing Fee - Applicable to Service Classification No. 6 Only (November - March):		0.0000	0.0000
C.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.034	1.034
D.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.			

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 03/30/06

STATEMENT TYPE: IGR  
 STATEMENT NO: 106

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF INTERRUPTIBLE GAS RATES**

Effective for Billing Periods Beginning On and After March 30, 2006  
 Applicable to Billing under Service Classification No. 3 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	26.217
	b) Plus the GSC (Statement No. GSC-68)	127.006
	c) Plus the MGA (Statement No. MGA-66)	<u>(1.490)</u>
	d) Total Maximum Allowable Unit Charge	151.733
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	96.552
	b) Factor of Adjustment (Statement No. GSC-68)	<u>1.019</u>
	c) Minimum Allowable Unit Charge	98.387

				<u>Applicable to Interruptible Customer Category:</u>		
		<u>A</u>	<u>B</u>	<u>C</u>		
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>		
3.	Unit Charge	116.387	121.387	151.733		
4.	Unit Markup (line 3 - line 2c)	18.000	23.000	53.347		
5.	Effective Charge in Certain Villages and Cities.	117.621	122.674	153.342		
6.	Effective Charge in All Other Areas.	116.445	121.447	151.809		
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$17.6000	/Dth		

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 03/30/06

STATEMENT TYPE: DFR  
 STATEMENT NO: 106

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF DUAL FUEL GAS RATES**

Effective for Billing Periods Beginning On and After March 30, 2006  
 Applicable to Billing Under Service Classification No. 5 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

Line  
 Number

1.	<b>Maximum Allowable Unit Charge</b>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	26.217
	b) Plus the GSC (Statement No. GSC-68)	127.006
	c) Plus the MGA (Statement No. MGA-66)	<u>(1.4900)</u>
	TOTAL	151.733
2.	<b>Minimum Allowable Unit Charge</b>	
	a) Average Cost of Gas Purchased ( Statement No. GSC-68)	118.284
	b) Factor of Adjustment	<u>1.019</u>
	c) Average Commodity Cost of Gas Sold	120.531
	d) Plus Transition Surcharge	<u>0.306</u>
	TOTAL	120.837

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	151.733	151.733	151.733
4. Effective Charge in Certain Villages and Cities.	153.342	153.342	153.342
5. Effective Charge in All Other Areas.	151.809	151.809	151.809

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

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 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 03/30/06

STATEMENT TYPE:  
 STATEMENT NO:

NGV  
 106

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After March 30, 2006  
 Applicable to Billing Under Service Classification No. 7 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	Tail Block Delivery Rate of SC2	26.217
	Plus the GSC (Statement No. GSC-68)	127.006
	Plus the MGA (Statement No. MGA-66)	<u>(1.490)</u>
	TOTAL	151.733
2.	<u>Minimum Allowable Unit Charge</u>	
	Average Commodity Cost of Gas	98.386
	Plus 5 ¢/CCF	<u>5.000</u>
	TOTAL	103.386
		<u>INITIAL TERM</u> <u>THEREAFTER</u>
		¢/CCF            ¢/CCF
3.	Average Gasoline Price	248.650
	(month of February)	248.650
4.	Less: Differential	35.000
5.	Difference	213.650
6.	Conversion Factor	1.100
7.	Equivalent Difference	194.227
	(Line 5 divided by Line 6)	203.318
8.	Unit Charge	151.733
9.	Effective Charge in Certain Villages and Cities	153.342
10.	Effective Charge in All Other Areas	151.809

NOTE: For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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 INITIAL EFFECTIVE DATE: 03/30/06

STATEMENT TYPE:  
 STATEMENT NO:

ITSS  
 106

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After March 30, 2006  
 Applicable to Billing Under Service Classification No. 8 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

1.	Maximum Allowable Base Charge		<u>¢/CCF</u>	
	Tail Block Delivery Rate of SC2		26.217	
	Minus 5 Cents per Ccf		<u>5.000</u>	
			21.217	
2.	Minimum Allowable Unit Charge			
	Average Commodity Cost of Gas Multiplied		98.386	
	by Five Percent		<u>X 0.05</u>	
			4.919	
3.	Base Charge		6.400	
4.	Transportation Charge			
			<u>Effective Charges</u>	
		<u>Billing</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>Rate</u>	<u>and Villages</u>	<u></u>
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
	First 1000 CCF or less	\$150.00	\$151.59	\$150.08
	Next 49,000 CCF @	11.400	11.521	11.406
	Next 50,000 CCF @	8.900	8.994	8.905
	Over 100,000 CCF @	6.400	6.468	6.403
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$17.6000	/Dth

NOTE: For the Supplemental Sales Charges, see STATEMENT OF  
 INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 106

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 04/01/06

STATEMENT TYPE: QST  
STATEMENT NO: 102

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS**

Effective for Service Rendered On or After April 1, 2006  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

- |  |                |
|--|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity   | \$16.5400 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u><br>WBS Gas Purchases (November - March)  | \$0.0000 /Dth  |
| C. Conversion Factor (Dth/Mcf)   | 1.034          |
| D. <u>Increase in Rates and Charges:</u><br>Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. |                |

Issued by: John D. McMahon, President, Pearl River, NY