

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 03/01/06

STATEMENT TYPE:
STATEMENT NO:

GSC
67

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

| <u>Line</u> <u>Number</u> | <u>Item</u> | <u>S.C. Nos. 1&2</u> <u>Customers</u> GSC Price <u>¢/CCF</u> |
|------------------------------|--|--|
| 1. | <u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on February 22, 2006 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1. | 106.198 |
| 2. | Factor of Adjustment - System loss allowance | <u>1.019</u> |
| 3. | Resulting Gas Cost Including Losses (Line 1 multiplied by Line 2) | 108.216 |
| 4. | Surcharge from the annual reconciliation period ending August 31, 2005 to be applied commencing January 1, 2006 through December 31, 2006 | 6.475 |
| 5. | <u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed. | 114.691 |

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 03/01/06

STATEMENT TYPE: MGA
 STATEMENT NO: 65

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After March 1, 2006
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

| A. | Service Classification Nos. 1 and 2 cents/CCF | Service Classification No. 6 | | Rider B Rate Schedule II cents/CCF |
|---|---|--|---|--|
| | | Pre-Aggregation 10 / 01 / 96 cents/CCF | Post-Aggregation 10 / 01 / 96 cents/CCF | |
| <u>Monthly Gas Adjustments Applied to All Volumes Used:</u> | | | | |
| 1. | Transition Surcharge | 0.310 | 0.000 | 0.310 |
| 2. | Surcharge/(Credit) for Sharing of Benefits | (3.639) | (3.639) | (3.639) |
| 3. | Gas in Storage Working Capital | 1.226 | 0.245 | 0.245 |
| 4. | Interim Backout Credit | 0.000 | (0.800) | 0.000 |
| 5. | Research and Development Surcharge | 0.179 | 0.179 | 0.179 |
| 6. | Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128. | 0.053 | N/A | N/A |
| 7. | Peak Shaving Supply | N/A | 0.020 | 0.020 |
| 8. | Pipeline Refund | 0.000 | 0.000 | 0.000 |
| 9. | Interim Backout Lost Revenue Adjustment | 0.385 | 0.385 | 0.000 |
| 10. | Capacity Release Service Adjustment | <u>N/A</u> | <u>0.436</u> | <u>0.436</u> |
| 11. | <u>MONTHLY GAS ADJUSTMENT</u> | (1.486) | (3.174) | (2.864) |
| B. | Balancing Fee - Applicable to Service Classification No. 6 Only (November - March): | | 4.4500 | 4.4500 |
| C. | Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf) | | 1.031 | 1.031 |
| D. | Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. | | | |

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 02/26/06

STATEMENT TYPE: IGR
 STATEMENT NO: 105

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After February 26, 2006
 Applicable to Billing under Service Classification No. 3 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

| <u>Line Number</u> | | <u>¢/CCF</u> |
|--------------------|--|----------------|
| 1. | <u>Maximum Allowable Unit Charge</u> | |
| | a) Tail Block Delivery Rate of SC2 | 26.217 |
| | b) Plus the GSC (Statement No. GSC-67) | 114.691 |
| | c) Plus the MGA (Statement No. MGA-65) | <u>(1.486)</u> |
| | d) Total Maximum Allowable Unit Charge | 139.422 |
| 2. | <u>Minimum Allowable Unit Charge</u> | |
| | a) Average Commodity Cost of Gas Purchased | 84.548 |
| | b) Factor of Adjustment (Statement No. GSC-67) | <u>1.019</u> |
| | c) Minimum Allowable Unit Charge | 86.154 |

| | | | | <u>Applicable to</u> | | |
|----|---|--|---------|---|--------------|--------------|
| | | | | <u>Interruptible Customer Category:</u> | | |
| | | | | <u>A</u> | <u>B</u> | <u>C</u> |
| | | | | <u>¢/CCF</u> | <u>¢/CCF</u> | <u>¢/CCF</u> |
| 3. | Unit Charge | | 104.154 | 109.154 | 139.422 | |
| 4. | Unit Markup (line 3 - line 2c) | | 18.000 | 23.000 | 53.268 | |
| 5. | Effective Charge in Certain Villages and Cities. | | 105.207 | 110.257 | 140.830 | |
| 6. | Effective Charge in All Other Areas. | | 104.154 | 109.154 | 139.422 | |
| 7. | Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge. | | | \$17.6000 | /Dth | |

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 02/26/06

STATEMENT TYPE: DFR
 STATEMENT NO: 105

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After February 26, 2006
 Applicable to Billing Under Service Classification No. 5 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

| | | |
|----|--|-----------------|
| 1. | Maximum Allowable Unit Charge | <u>¢/CCF</u> |
| | a) Tail Block Delivery Rate of SC2 | 26.217 |
| | b) Plus the GSC (Statement No. GSC-67) | 114.691 |
| | c) Plus the MGA (Statement No. MGA-65) | <u>(1.4860)</u> |
| | TOTAL | 139.422 |
| 2. | Minimum Allowable Unit Charge | |
| | a) Average Cost of Gas Purchased (Statement No. GSC-67) | 106.198 |
| | b) Factor of Adjustment | <u>1.019</u> |
| | c) Average Commodity Cost of Gas Sold | 108.216 |
| | d) Plus Transition Surcharge | <u>0.310</u> |
| | TOTAL | 108.526 |

Applicable to Interruptible Customer Category:

| | <u>A</u> | <u>B</u> | <u>C</u> |
|---|--------------|--------------|--------------|
| | <u>¢/CCF</u> | <u>¢/CCF</u> | <u>¢/CCF</u> |
| 3. Unit Charge | 139.422 | 139.422 | 139.422 |
| 4. Effective Charge in Certain Villages and Cities. | 140.830 | 140.830 | 140.830 |
| 5. Effective Charge in All Other Areas. | 139.422 | 139.422 | 139.422 |

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 02/26/06

STATEMENT TYPE:
 STATEMENT NO:

NGV
 105

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After February 26, 2006
 Applicable to Billing Under Service Classification No. 7 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

| | | <u>¢/CCF</u> |
|-----|---|---------------------------------------|
| 1. | <u>Maximum Allowable Unit Charge</u> | |
| | Tail Block Delivery Rate of SC2 | 26.217 |
| | Plus the GSC (Statement No. GSC-67) | 114.691 |
| | Plus the MGA (Statement No. MGA-65) | <u>(1.486)</u> |
| | TOTAL | 139.422 |
| 2. | <u>Minimum Allowable Unit Charge</u> | |
| | Average Commodity Cost of Gas | 86.154 |
| | Plus 5 ¢/CCF | <u>5.000</u> |
| | TOTAL | 91.154 |
| | | |
| | | <u>INITIAL TERM</u> <u>THEREAFTER</u> |
| | | ¢/CCF ¢/CCF |
| 3. | Average Gasoline Price | 287.200 |
| | (month of January) | 287.200 |
| 4. | Less: Differential | 35.000 |
| 5. | Difference | 252.200 |
| 6. | Conversion Factor | 1.100 |
| 7. | Equivalent Difference | 229.273 |
| | (Line 5 divided by Line 6) | 238.364 |
| 8. | Unit Charge | 139.422 |
| 9. | Effective Charge in Certain Villages and Cities | 140.830 |
| 10. | Effective Charge in All Other Areas | 139.422 |

NOTE: For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 02/26/06

STATEMENT TYPE:
 STATEMENT NO:

ITSS
 105

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After February 26, 2006
 Applicable to Billing Under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

| | | | | |
|----|---|----------------|-----------------------|--------------------------|
| 1. | Maximum Allowable Base Charge | | | |
| | Tail Block Delivery Rate of SC2 | | | ¢/CCF |
| | Minus 5 Cents per Ccf | | | 26.217 |
| | | | | 5.000 |
| | | | | 21.217 |
| 2. | Minimum Allowable Unit Charge | | | |
| | Average Commodity Cost of Gas Multiplied | | | 86.154 |
| | by Five Percent | | | X 0.05 |
| | | | | 4.308 |
| 3. | Base Charge | | | 6.300 |
| 4. | Transportation Charge | | | |
| | | | | <u>Effective Charges</u> |
| | | <u>Billing</u> | <u>Certain Cities</u> | <u>Other Areas</u> |
| | | <u>Rate</u> | <u>and Villages</u> | <u></u> |
| | | ¢/CCF | ¢/CCF | ¢/CCF |
| | First 1000 CCF or less | \$150.00 | \$151.52 | \$150.00 |
| | Next 49,000 CCF @ | 11.300 | 11.414 | 11.300 |
| | Next 50,000 CCF @ | 8.800 | 8.889 | 8.800 |
| | Over 100,000 CCF @ | 6.300 | 6.364 | 6.300 |
| 5. | Weighted Average Cost of Transportation Used in the | | | |
| | Determination of Over and Under-Delivery Charges, | | | \$17.6000 /Dth |
| | Penalty Charges and the Emergency Service Charge | | | |

NOTE: For the Supplemental Sales Charges, see STATEMENT OF
 INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 105

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 03/01/06

STATEMENT TYPE: QST
STATEMENT NO: 101

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After March 1, 2006
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- | | |
|---|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity | \$16.5400 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u> WBS Gas Purchases (November - March) | \$10.1711 /Dth |
| C. Conversion Factor (Dth/Mcf) | 1.031 |
| D. <u>Increase in Rates and Charges:</u> Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. | |

Issued by: John D. McMahon, President, Pearl River, NY