

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 02/01/06

STATEMENT TYPE:  
STATEMENT NO:

GSC  
66

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF GAS SUPPLY CHARGE**

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

| <u>Line</u><br><u>Number</u> | <u>Item</u>   | <u>S.C. Nos. 1&amp;2</u><br><u>Customers</u><br>GSC<br>Price<br><u>¢/CCF</u> |
|------------------------------|---|--|
| 1.                           | <u>AVERAGE COST OF GAS</u><br>The average cost of gas per 100 cubic feet determined on January 26, 2006<br>is computed in accordance with the cost of gas provisions as defined<br>in General Information Section No. 12.1. | 118.129  |
| 2.                           | Factor of Adjustment - System loss allowance  | <u>1.019</u>   |
| 3.                           | Resulting Gas Cost Including Losses (Line 1 multiplied by Line 2)   | 120.373  |
| 4.                           | Surcharge from the annual reconciliation period ending August 31, 2005<br>to be applied commencing January 1, 2006 through December 31, 2006  | 6.475  |
| 5.                           | <u>GAS SUPPLY CHARGE</u><br>Applicable to service rendered on and after the effective date of<br>this statement, and thereafter until changed.  | 126.848  |

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS  
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 INITIAL EFFECTIVE DATE: 02/01/06

STATEMENT TYPE: MGA  
 STATEMENT NO: 64

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After February 1, 2006  
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

| A.  | Service Classification Nos. 1 and 2<br>cents/CCF  | Service Classification No. 6                 |   | Rider B<br>Rate Schedule II<br>cents/CCF |
|---|---|--|---|--|
|   |   | Pre-Aggregation<br>10 / 01 / 96<br>cents/CCF | Post-Aggregation<br>10 / 01 / 96<br>cents/CCF |  |
| <u>Monthly Gas Adjustments Applied to All Volumes Used:</u> |   |  |   |  |
| 1.  | Transition Surcharge  | 0.317  | 0.000   | 0.317                                    |
| 2.  | Surcharge/(Credit) for Sharing of Benefits  | (3.639)                                      | (3.639)                                       | (3.639)                                  |
| 3.  | Gas in Storage Working Capital  | 1.226  | 0.245   | 0.245                                    |
| 4.  | Interim Backout Credit  | 0.000  | (0.800)                                       | 0.000                                    |
| 5.  | Research and Development Surcharge  | 0.179  | 0.179   | 0.179                                    |
| 6.  | Recovery of Prepaid Algonquin Capacity Costs<br>Per Order in Case 91-G-0128.  | 0.053  | N/A   | N/A                                      |
| 7.  | Peak Shaving Supply   | N/A  | 0.022   | 0.022                                    |
| 8.  | Pipeline Refund   | 0.000  | 0.000   | 0.000                                    |
| 9.  | Interim Backout Lost Revenue Adjustment   | 0.385  | 0.385   | 0.000                                    |
| 10.   | Capacity Release Service Adjustment   | <u>N/A</u>                                   | <u>0.436</u>                                  | <u>0.436</u>                             |
| 11.   | <u>MONTHLY GAS ADJUSTMENT</u>   | (1.479)                                      | (3.172)                                       | (2.440)                                  |
| B.  | Balancing Fee - Applicable to Service Classification No. 6 Only<br>(November - March):  |  | 4.4500  | 4.4500                                   |
| C.  | Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)  |  | 1.037   | 1.037                                    |
| D.  | Increase in Rates and Charges:<br>Revenue tax surcharge factors shall be applied to all rates and charges in accordance<br>with General Information Section 15. |  |   |  |

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 01/29/06

STATEMENT TYPE: IGR  
 STATEMENT NO: 104

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF INTERRUPTIBLE GAS RATES**

Effective for Billing Periods Beginning On and After January 29, 2006  
 Applicable to Billing under Service Classification No. 3 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

| <u>Line Number</u> |  | <u>¢/CCF</u>   |
|--------------------|--|----------------|
| 1.                 | <u>Maximum Allowable Unit Charge</u>           |                |
|                    | a) Tail Block Delivery Rate of SC2             | 26.217         |
|                    | b) Plus the GSC (Statement No. GSC-66)         | 126.848        |
|                    | c) Plus the MGA (Statement No. MGA-64)         | <u>(1.479)</u> |
|                    | d) Total Maximum Allowable Unit Charge         | 151.586        |
| 2.                 | <u>Minimum Allowable Unit Charge</u>           |                |
|                    | a) Average Commodity Cost of Gas Purchased     | 96.369         |
|                    | b) Factor of Adjustment (Statement No. GSC-66) | <u>1.019</u>   |
|                    | c) Minimum Allowable Unit Charge               | 98.200         |

|    |   |  |         | <u>Applicable to</u>                    |              |              |
|----|---|--|---------|---|--------------|--------------|
|    |   |  |         | <u>Interruptible Customer Category:</u> |              |              |
|    |   |  |         | <u>A</u>                                | <u>B</u>     | <u>C</u>     |
|    |   |  |         | <u>¢/CCF</u>                            | <u>¢/CCF</u> | <u>¢/CCF</u> |
| 3. | Unit Charge   |  | 116.200 | 121.200                                 | 151.586      |              |
| 4. | Unit Markup (line 3 - line 2c)  |  | 18.000  | 23.000                                  | 53.386       |              |
| 5. | Effective Charge in Certain Villages and Cities.  |  | 117.374 | 122.424                                 | 153.117      |              |
| 6. | Effective Charge in All Other Areas.  |  | 116.200 | 121.200                                 | 151.586      |              |
| 7. | Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge. |  |         | \$17.6000                               | /Dth         |              |

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 01/29/06

STATEMENT TYPE: DFR  
 STATEMENT NO: 104

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF DUAL FUEL GAS RATES**

Effective for Billing Periods Beginning On and After January 29, 2006  
 Applicable to Billing Under Service Classification No. 5 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

Line  
 Number

|    |  |                 |
|----|--|-----------------|
| 1. | <b>Maximum Allowable Unit Charge</b>                     | <b>¢/CCF</b>    |
|    | a) Tail Block Delivery Rate of SC2                       | 26.217          |
|    | b) Plus the GSC (Statement No. GSC-66)                   | 126.848         |
|    | c) Plus the MGA (Statement No. MGA-64)                   | <u>(1.4790)</u> |
|    | TOTAL  | 151.586         |
| 2. | <b>Minimum Allowable Unit Charge</b>                     |                 |
|    | a) Average Cost of Gas Purchased ( Statement No. GSC-66) | 118.129         |
|    | b) Factor of Adjustment                                  | <u>1.019</u>    |
|    | c) Average Commodity Cost of Gas Sold                    | 120.373         |
|    | d) Plus Transition Surcharge                             | <u>0.317</u>    |
|    | TOTAL  | 120.690         |

**Applicable to Interruptible Customer Category:**

|   | <u>A</u> | <u>B</u> | <u>C</u> |
|---|----------|----------|----------|
|   | ¢/CCF    | ¢/CCF    | ¢/CCF    |
| 3. Unit Charge                                      | 151.586  | 151.586  | 151.586  |
| 4. Effective Charge in Certain Villages and Cities. | 153.117  | 153.117  | 153.117  |
| 5. Effective Charge in All Other Areas.             | 151.586  | 151.586  | 151.586  |

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 01/29/06

STATEMENT TYPE:  
 STATEMENT NO:

NGV  
 104

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After January 29, 2006  
 Applicable to Billing Under Service Classification No. 7 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

|     |   | <u>¢/CCF</u>                          |
|-----|---|---------------------------------------|
| 1.  | <u>Maximum Allowable Unit Charge</u>            |                                       |
|     | Tail Block Delivery Rate of SC2                 | 26.217                                |
|     | Plus the GSC (Statement No. GSC-66)             | 126.848                               |
|     | Plus the MGA (Statement No. MGA-64)             | <u>(1.479)</u>                        |
|     | TOTAL   | 151.586                               |
| 2.  | <u>Minimum Allowable Unit Charge</u>            |                                       |
|     | Average Commodity Cost of Gas                   | 98.200                                |
|     | Plus 5 ¢/CCF                                    | <u>5.000</u>                          |
|     | TOTAL   | 103.200                               |
|     |   | <u>INITIAL TERM</u> <u>THEREAFTER</u> |
|     |   | ¢/CCF                      ¢/CCF      |
| 3.  | Average Gasoline Price                          | 270.500                               |
|     | (month of December)                             | 270.500                               |
| 4.  | Less: Differential                              | 35.000                                |
| 5.  | Difference                                      | 235.500                               |
| 6.  | Conversion Factor                               | 1.100                                 |
| 7.  | Equivalent Difference                           | 214.091                               |
|     | (Line 5 divided by Line 6)                      | 223.182                               |
| 8.  | Unit Charge                                     | 151.586                               |
| 9.  | Effective Charge in Certain Villages and Cities | 153.117                               |
| 10. | Effective Charge in All Other Areas             | 151.586                               |

NOTE: For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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 INITIAL EFFECTIVE DATE: 01/29/06

STATEMENT TYPE:  
 STATEMENT NO:

ITSS  
 104

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After January 29, 2006  
 Applicable to Billing Under Service Classification No. 8 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

|    |   |                |                       |                          |
|----|---|----------------|-----------------------|--------------------------|
| 1. | Maximum Allowable Base Charge                       |                |                       |                          |
|    | Tail Block Delivery Rate of SC2                     |                |                       | <u>¢/CCF</u>             |
|    | Minus 5 Cents per Ccf                               |                |                       | 26.217                   |
|    |   |                |                       | <u>5.000</u>             |
|    |   |                |                       | 21.217                   |
| 2. | Minimum Allowable Unit Charge                       |                |                       |                          |
|    | Average Commodity Cost of Gas Multiplied            |                |                       | 98.200                   |
|    | by Five Percent                                     |                |                       | <u>X 0.05</u>            |
|    |   |                |                       | 4.910                    |
| 3. | Base Charge   |                |                       | 6.300                    |
| 4. | Transportation Charge                               |                |                       |                          |
|    |   |                |                       | <u>Effective Charges</u> |
|    |   | <u>Billing</u> | <u>Certain Cities</u> | <u>Other Areas</u>       |
|    |   | <u>Rate</u>    | <u>and Villages</u>   | <u></u>                  |
|    |   | <u>¢/CCF</u>   | <u>¢/CCF</u>          | <u>¢/CCF</u>             |
|    | First 1000 CCF or less                              | \$150.00       | \$151.52              | \$150.00                 |
|    | Next 49,000 CCF @                                   | 11.300         | 11.414                | 11.300                   |
|    | Next 50,000 CCF @                                   | 8.800          | 8.889                 | 8.800                    |
|    | Over 100,000 CCF @                                  | 6.300          | 6.364                 | 6.300                    |
| 5. | Weighted Average Cost of Transportation Used in the |                |                       |                          |
|    | Determination of Over and Under-Delivery Charges,   |                |                       | \$17.6000 /Dth           |
|    | Penalty Charges and the Emergency Service Charge    |                |                       |                          |

NOTE: For the Supplemental Sales Charges, see STATEMENT OF  
 INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 104

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 13 and 14.

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 02/01/06

STATEMENT TYPE: QST  
STATEMENT NO: 100

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS**

Effective for Service Rendered On or After February 1, 2006  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

- |   |                |
|---|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity  | \$16.5400 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u><br>WBS Gas Purchases (November - March)   | \$10.1711 /Dth |
| C. Conversion Factor (Dth/Mcf)  | 1.037          |
| D. <u>Increase in Rates and Charges:</u><br>Revenue tax surcharge factors shall be applied to all rates and charges in accordance<br>with General Information Section 15. |                |

Issued by: John D. McMahon, President, Pearl River, NY