

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 11/01/05

STATEMENT TYPE:  
STATEMENT NO:

GSC  
62

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF GAS SUPPLY CHARGE**

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	<u>S.C. Nos. 1&amp;2</u> <u>Customers</u> GSC Price <u>¢/CCF</u>
1.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on October 25, 2005 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	143.900
2.	Factor of Adjustment - System loss allowance	<u>1.019</u>
3.	Resulting Gas Cost Including Losses (Line 1 multiplied by Line 2)	146.634
4.	Surcharge from the annual reconciliation period ending August 31, 2004 to be applied commencing January 1, 2005 through December 31, 2005	1.407
5.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	148.041

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 11/01/05

STATEMENT TYPE: MGA  
 STATEMENT NO: 61

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After November 1, 2005  
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1.	Transition Surcharge	0.397	0.000	0.397
2.	Surcharge/(Credit) for Sharing of Benefits	(3.639)	(3.639)	(3.639)
3.	Gas in Storage Working Capital	1.226	0.245	0.245
4.	Interim Backout Credit	0.000	(0.800)	0.000
5.	Research and Development Surcharge	0.179	0.179	0.179
6.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.053	N/A	N/A
7.	Peak Shaving Supply	N/A	0.024	0.024
8.	Pipeline Refund	0.000	0.000	0.000
9.	Interim Backout Lost Revenue Adjustment	0.385	0.385	0.000
10.	Capacity Release Service Adjustment	<u>N/A</u>	<u>0.436</u>	<u>0.436</u>
11.	<u>MONTHLY GAS ADJUSTMENT</u>	(1.399)	(3.170)	(2.773)
B.	Balancing Fee - Applicable to Service Classification No. 6 Only (November - March):		4.6000	4.6000
C.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.030	1.030
D.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.			

Issued by: John D. McMahon, President, Pearl River, NY

PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 10/29/05

STATEMENT TYPE: IGR  
 STATEMENT NO: 100

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF INTERRUPTIBLE GAS RATES**

Effective for Billing Periods Beginning On and After October 29, 2005  
 Applicable to Billing under Service Classification No. 3 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	26.217
	b) Plus the GSC (Statement No. GSC-62)	148.041
	c) Plus the MGA (Statement No. MGA-60)	<u>(1.399)</u>
	d) Total Maximum Allowable Unit Charge	172.859
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	122.466
	b) Factor of Adjustment (Statement No. GSC-62)	<u>1.019</u>
	c) Minimum Allowable Unit Charge	124.793

				<u>Applicable to</u>		
				<u>Interruptible Customer Category:</u>		
				<u>A</u>	<u>B</u>	<u>C</u>
				<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3.	Unit Charge	142.793		147.793		172.859
4.	Unit Markup (line 3 - line 2c)	18.000		23.000		48.066
5.	Effective Charge in Certain Villages and Cities.	144.423		149.480		174.832
6.	Effective Charge in All Other Areas.	142.979		147.985		173.084
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.			\$17.5700	/Dth	

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

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PSC NO: 4 GAS  
 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 10/29/05

STATEMENT TYPE: DFR  
 STATEMENT NO: 100

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF DUAL FUEL GAS RATES**

Effective for Billing Periods Beginning On and After October 29, 2005  
 Applicable to Billing Under Service Classification No. 5 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**Line  
 Number**

1.	<b><u>Maximum Allowable Unit Charge</u></b>	<b><u>¢/CCF</u></b>
	a) Tail Block Delivery Rate of SC2	26.217
	b) Plus the GSC (Statement No. GSC-62)	148.041
	c) Plus the MGA (Statement No. MGA-60)	<u>(1.3990)</u>
	TOTAL	172.859
2.	<b><u>Minimum Allowable Unit Charge</u></b>	
	a) Average Cost of Gas Purchased ( Statement No. GSC-62)	143.900
	b) Factor of Adjustment	<u>1.019</u>
	c) Average Commodity Cost of Gas Sold	146.634
	d) Plus Transition Surcharge	<u>0.397</u>
	TOTAL	147.031

**Applicable to Interruptible Customer Category:**

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	172.859	172.859	172.859
4. Effective Charge in Certain Villages and Cities.	174.832	174.832	174.832
5. Effective Charge in All Other Areas.	173.084	173.084	173.084

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

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 INITIAL EFFECTIVE DATE: 10/29/05

STATEMENT TYPE:  
 STATEMENT NO:

NGV  
 100

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After October 29, 2005  
 Applicable to Billing Under Service Classification No. 7 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	Tail Block Delivery Rate of SC2	26.217
	Plus the GSC (Statement No. GSC-62)	148.041
	Plus the MGA (Statement No. MGA-60)	<u>(1.399)</u>
	TOTAL	172.859
2.	<u>Minimum Allowable Unit Charge</u>	
	Average Commodity Cost of Gas	124.793
	Plus 5 ¢/CCF	<u>5.000</u>
	TOTAL	129.793
		<u>INITIAL TERM</u> <u>THEREAFTER</u>
		¢/CCF                      ¢/CCF
3.	Average Gasoline Price	276.800
	(month of September)	276.800
4.	Less: Differential	35.000
5.	Difference	241.800
6.	Conversion Factor	1.100
7.	Equivalent Difference	219.818
	(Line 5 divided by Line 6)	228.909
8.	Unit Charge	172.859
9.	Effective Charge in Certain Villages and Cities	174.832
10.	Effective Charge in All Other Areas	173.084

NOTE: For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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 INITIAL EFFECTIVE DATE: 10/29/05

STATEMENT TYPE:  
 STATEMENT NO:

ITSS  
 100

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After October 29, 2005  
 Applicable to Billing Under Service Classification No. 8 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

1.	Maximum Allowable Base Charge			
	Tail Block Delivery Rate of SC2			¢/CCF
	Minus 5 Cents per Ccf			26.217
				5.000
				21.217
2.	Minimum Allowable Unit Charge			
	Average Commodity Cost of Gas Multiplied			124.793
	by Five Percent			X 0.05
				6.240
3.	Base Charge			6.100
4.	Transportation Charge			
				<u>Effective Charges</u>
		<u>Billing</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>Rate</u>	<u>and Villages</u>	<u></u>
		¢/CCF	¢/CCF	¢/CCF
	First 1000 CCF or less	\$150.00	\$151.71	\$150.20
	Next 49,000 CCF @	11.100	11.227	11.114
	Next 50,000 CCF @	8.600	8.698	8.611
	Over 100,000 CCF @	6.100	6.170	6.108
5.	Weighted Average Cost of Transportation Used in the			
	Determination of Over and Under-Delivery Charges,			
	Penalty Charges and the Emergency Service Charge			\$17.5700 /Dth

NOTE: For the Supplemental Sales Charges, see STATEMENT OF  
 INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 100

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 11/01/05

STATEMENT TYPE: QST  
STATEMENT NO: 97

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS**

Effective for Service Rendered On or After November 1, 2005  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

- |   |                |
|---|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity  | \$16.5200 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u><br>WBS Gas Purchases (November - March)   | \$10.1711 /Dth |
| C. Conversion Factor (Dth/Mcf)  | 1.030          |
| D. <u>Increase in Rates and Charges:</u><br>Revenue tax surcharge factors shall be applied to all rates and charges in accordance<br>with General Information Section 15. |                |

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