

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 01/01/12

STATEMENT TYPE:
STATEMENT NO:

GSC
138

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>	<u>Item</u>	<u>S.C. Nos. 1&2 Customers GSC Price ¢/CCF</u>
1.	<u>AVERAGE DEMAND COST OF GAS</u>	14.789
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	46.317
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on December 22, 2011 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	61.106
4.	Factor of Adjustment - System loss allowance	<u>1.0186</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	62.243
6.	Surcharge from the annual reconciliation period ended August 31, 2011 to be applied commencing January 1, 2012 through December 31, 2012	(2.591)
7.	Interim surcharge	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	59.652

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS
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 INITIAL EFFECTIVE DATE: 01/01/12

STATEMENT TYPE: MGA
 STATEMENT NO: 135

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After January 1, 2012
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
<u>Monthly Gas Adjustments Applied to All Volumes Used:</u>				
1.	Transition Surcharge	0.000	0.000	0.000
2.	Surcharge/(Credit) for Sharing of Benefits	0.194	0.194	0.194
3.	Gas in Storage Working Capital (Reliability/Balancing-Related)	0.213	0.213	0.213
4.	Research and Development Surcharge	0.179	0.179	0.179
5.	Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.000	N/A	N/A
6.	Peak Shaving Supply	N/A	0.000	0.000
7.	Pipeline Refund (Sept 2011 - Aug 2012)	(0.335)	(0.310)	(0.310)
8.	Pipeline Refund (March 2011 - February 2012)	(0.642)	(0.642)	(0.642)
9.	Capacity Release Service Adjustment	N/A	0.275	0.275
10.	Transition Adjustment for Competitive Services	0.044	0.044	0.044
11.	Balancing Charge	9.269	9.269	9.269
12.	Temporary Surcharge (November 1, 2011 through October 31, 2012) Pursuant to Joint Proposal in Case No. 08-G-1398	<u>2.160</u>	<u>2.160</u>	<u>2.160</u>
13.	<u>MONTHLY GAS ADJUSTMENT</u>	11.082	11.382	11.382
B.	Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.039	1.039
C.	Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.			

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 01/01/12

STATEMENT TYPE: MFC
STATEMENT NO: 64

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MERCHANT FUNCTION CHARGE

Effective for Service Rendered On or After January 1, 2012
Applicable to the Billing Under Service Classification Nos 1 and 2 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Service Classification Nos. 1 and 2 (Cents/Ccf)

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.181	0.413
Credit and Collections	0.678	0.232
Storage Working Capital (Supply-Related)	0.213	0.213
Uncollectibles (1)	<u>0.406</u>	<u>0.090</u>
Total	2.478	0.948

(1) Calculation of Uncollectible Rate

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.676%	0.151%
Gas Supply Charge (Statement No. GSC - 138)	59.652	59.652
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.406	0.090

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 12/29/11

STATEMENT TYPE: IGR
 STATEMENT NO: 176

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE GAS RATES

Effective for Billing Periods Beginning On and After December 29, 2011
 Applicable to Billing under Service Classification No. 3 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-138)	59.652
	c) Plus the MGA (Statement No. MGA-135)	<u>11.082</u>
	d) Total Maximum Allowable Unit Charge	100.759
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	46.317
	b) Factor of Adjustment (Statement No. GSC-138)	<u>1.0186</u>
	c) Minimum Allowable Unit Charge	47.179

				<u>Applicable to Interruptible Customer Category:</u>		
		<u>A</u>	<u>B</u>	<u>C</u>		
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>		
3.	Unit Charge	65.179	70.179	100.759		
4.	Unit Markup (line 3 - line 2c)	18.000	23.000	53.581		
5.	Effective Charge in Certain Villages and Cities.	65.883	70.937	101.848		
6.	Effective Charge in All Other Areas.	65.224	70.228	100.830		
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.		\$17.6100	/Dth		

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 12/29/11

STATEMENT TYPE: DFR
 STATEMENT NO: 176

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF DUAL FUEL GAS RATES

Effective for Billing Periods Beginning On and After December 29, 2011
 Applicable to Billing Under Service Classification No. 5 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	<u>Maximum Allowable Unit Charge</u>	<u>¢/CCF</u>
	a) Tail Block Delivery Rate of SC2	30.025
	b) Plus the GSC (Statement No. GSC-138)	59.652
	c) Plus the MGA (Statement No. MGA-135)	11.082
	d) Plus the MFC (Statement No. MFC-64)	<u>0.948</u>
	TOTAL	101.707
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Cost of Gas Purchased (Statement No. GSC-138)	61.106
	b) Factor of Adjustment	<u>1.0186</u>
	c) Average Commodity Cost of Gas Sold	62.243
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	62.243

Applicable to Interruptible Customer Category:

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	101.707	101.707	101.707
4. Effective Charge in Certain Villages and Cities.	102.806	102.806	102.806
5. Effective Charge in All Other Areas.	101.778	101.778	101.778

NOTE: Customer Categories are defined as:
 Category A - No. 6 Oil, 2% sulfur content or higher
 Category B - No. 6 Oil, less than 2% sulfur content
 Category C - All Others

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS
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 INITIAL EFFECTIVE DATE: 12/29/11

STATEMENT TYPE:
 STATEMENT NO:

NGV
 176

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After December 29, 2011
 Applicable to Billing Under Service Classification No. 7 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	Tail Block Delivery Rate of SC2	30.025
	Plus the GSC (Statement No. GSC-138)	59.652
	Plus the MGA (Statement No. MGA-135)	<u>11.082</u>
	TOTAL	100.759
2.	<u>Minimum Allowable Unit Charge</u>	
	Average Commodity Cost of Gas	47.178
	Plus 5 ¢/CCF	<u>5.000</u>
	TOTAL	52.178
		<u>INITIAL TERM</u>
		<u>¢/CCF</u>
		<u>THEREAFTER</u>
		<u>¢/CCF</u>
3.	Average Gasoline Price	384.380
	(month of Nov)	384.380
4.	Less: Differential	35.000
5.	Difference	349.380
6.	Conversion Factor	1.100
7.	Equivalent Difference	317.618
	(Line 5 divided by Line 6)	326.709
8.	Unit Charge	100.759
9.	Effective Charge in Certain Villages and Cities	101.848
10.	Effective Charge in All Other Areas	100.830

NOTE: For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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PSC NO: 4 GAS
 ORANGE AND ROCKLAND UTILITIES, INC.
 INITIAL EFFECTIVE DATE: 12/29/11

STATEMENT TYPE:
 STATEMENT NO:

ITSS
 176

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After December 29, 2011
 Applicable to Billing Under Service Classification No. 8 of
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
 Number

1.	Maximum Allowable Base Charge		<u>¢/CCF</u>	
	Tail Block Delivery Rate of SC6		30.025	
	Minus 5 Cents per Ccf		5.000	
			25.025	
2.	Minimum Allowable Unit Charge		1.000	
3.	Base Charge		6.500	
4.	Transportation Charge			<u>Effective Charges</u>
		<u>Billing</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>Rate</u>	<u>and Villages</u>	
		<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
	First 1000 CCF or less	\$150.00	\$151.62	\$150.11
	Next 49,000 CCF @	11.500	11.624	11.508
	Next 50,000 CCF @	9.000	9.097	9.006
	Next 100,000 CCF @	6.500	6.570	6.505
	Over 200,000 CCF @	4.300	4.347	4.303
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$17.6100 /Dth	

NOTE: For the Supplemental Sales Charges, see STATEMENT OF
 INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 176

For a list of applicable Villages and Cities, see
 Statement of Increase in Rates and Charges.

* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 01/01/12

STATEMENT TYPE:
STATEMENT NO:

WSC
28

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF WITHDRAWABLE SALES SERVICE SUPPLY CHARGE

Effective for Billing Periods Beginning On and After January 1, 2012
Applicable to Billing Under Service Classification No. 9 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line
Number

\$/MCF

1.	Unit Charge	7.0652
2.	Effective Charge in Certain Villages and Cities	7.1416
3.	Effective Charge in All Other Areas	7.0701

NOTE: For a list of applicable Villages and Cities, see
Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

Issued by: William Longhi, President, Pearl River, NY

PSC NO: 4 GAS
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: 01/01/12

STATEMENT TYPE: QST
STATEMENT NO: 171

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS

Effective for Service Rendered On or After January 1, 2012
Applicable to the Billing Under Service Classification No. 11 of
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

- | | |
|--|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity | \$17.6100 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u>
WBS Gas Purchases (November - March) | \$4.6100 /Dth |
| C. Conversion Factor (Dth/Mcf) | 1.039 |
| D. <u>Increase in Rates and Charges:</u>
Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15. | |

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