

PSC NO: 4 GAS  
ORANGE AND ROCKLAND UTILITIES, INC.  
INITIAL EFFECTIVE DATE: 11/01/08

STATEMENT TYPE:  
STATEMENT NO:

GSC  
100

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF GAS SUPPLY CHARGE

Applicable to Billing Under Service Classification Nos. 1 and 2 of  
the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

<u>Line</u> <u>Number</u>	<u>Item</u>	S.C. Nos. 1&2 Customers GSC Price ¢/CCF
1.	<u>AVERAGE DEMAND COST OF GAS</u>	29.981
2.	<u>AVERAGE COMMODITY COST OF GAS</u>	114.226
3.	<u>AVERAGE COST OF GAS</u> The average cost of gas per 100 cubic feet determined on October 28, 2008 is computed in accordance with the cost of gas provisions as defined in General Information Section No. 12.1.	144.207
4.	Factor of Adjustment - System loss allowance	<u>1.016</u>
5.	Resulting Gas Cost Including Losses (Line 3 multiplied by Line 4)	146.514
6.	Surcharge from the annual reconciliation period ending August 31, 2007 to be applied commencing January 1, 2008 through December 31, 2008	6.427
7.	Interim surcharge (if applicable)	0.000
8.	<u>GAS SUPPLY CHARGE</u> Applicable to service rendered on and after the effective date of this statement, and thereafter until changed.	152.941

Issued by: John D. McMahon, President, Pearl River, NY

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 INITIAL EFFECTIVE DATE: 11/01/08

STATEMENT TYPE: MGA  
 STATEMENT NO: 97

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF MONTHLY GAS ADJUSTMENTS

Effective for Service Rendered On or After November 1, 2008  
 Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

A.	Service Classification Nos. 1 and 2 cents/CCF	Service Classification No. 6		Rider B Rate Schedule II cents/CCF
		Pre-Aggregation 10 / 01 / 96 cents/CCF	Post-Aggregation 10 / 01 / 96 cents/CCF	
1. Transition Surcharge	0.000	0.000	0.000	0.000
2. Surcharge/(Credit) for Sharing of Benefits	0.075	0.075	0.075	0.075
3. Gas in Storage Working Capital (Reliability/Balancing-Related)	0.458	0.458	0.458	0.458
4. Research and Development Surcharge	0.179	0.179	0.179	0.179
5. Recovery of Prepaid Algonquin Capacity Costs Per Order in Case 91-G-0128.	0.053	N/A	N/A	N/A
6. Peak Shaving Supply	N/A	0.030	0.030	0.030
7. Pipeline Refund	0.000	0.000	0.000	0.000
8. Capacity Release Service Adjustment	N/A	(0.194)	(0.194)	(0.194)
9. Transition Adjustment for Competitive Services	0.108	0.108	0.108	0.108
10. Temporary Surcharge (November 1, 2008 through October 31, 2009) Pursuant to Joint Proposal in Case No. 05-G-1494	<u>2.138</u>	<u>2.138</u>	<u>2.138</u>	<u>2.138</u>
11. <u>MONTHLY GAS ADJUSTMENT</u>	3.011	2.794	2.794	2.794
B. Balancing Fee - Applicable to Service Classification No. 6 Only (November - March):		10.153	10.153	10.153
C. Conversion Factor - Applicable to Service Classification No. 6 Only (therms/ccf)		1.029	1.029	1.029
D. Increase in Rates and Charges: Revenue tax surcharge factors shall be applied to all rates and charges in accordance with General Information Section 15.				

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STATEMENT TYPE: MFC  
STATEMENT NO: 26

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF MERCHANT FUNCTION CHARGE**

Effective for Service Rendered On or After November 1, 2008  
Applicable to the Billing Under Service Classification Nos 1, 2 and 6 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**A. Service Classification Nos. 1 and 2 (Cents/Ccf)**

	<u>SC1</u>	<u>SC2</u>
Commodity Procurement	1.392	0.516
Credit and Collections	0.703	0.311
Storage Working Capital (Supply-Related)	1.832	1.832
Uncollectibles (1)	<u>0.522</u>	<u>0.057</u>
Total	4.449	2.716

**B. Service Classification No. 6 (Cents/Ccf)**

	<u>Rate Schedule</u> <u>IA</u>	<u>Rate Schedule</u> <u>IB and II</u>
Credit and Collections	0.703	0.311

**(1) Calculation of Uncollectible Rate**

	<u>SC1</u>	<u>SC2</u>
Uncollectible Percentage (UC%)	0.340%	0.037%
Gas Supply Charge (Statement No. GSC - 100)	152.941	152.941
Uncollectible Charge (GSC/(1-UC%)-GSC) (Cents/Ccf)	0.522	0.057

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PSC NO: 4 GAS  
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 INITIAL EFFECTIVE DATE: 10/30/08

STATEMENT TYPE: IGR  
 STATEMENT NO: 138

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF INTERRUPTIBLE GAS RATES**

Effective for Billing Periods Beginning On and After October 30, 2008  
 Applicable to Billing under Service Classification No. 3 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

<u>Line Number</u>		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	a) Tail Block Delivery Rate of SC2	27.402
	b) Plus the GSC (Statement No. GSC-100)	152.941
	c) Plus the MGA (Statement No. MGA-97)	<u>3.011</u>
	d) Total Maximum Allowable Unit Charge	183.354
2.	<u>Minimum Allowable Unit Charge</u>	
	a) Average Commodity Cost of Gas Purchased	114.226
	b) Factor of Adjustment (Statement No. GSC-100)	<u>1.016</u>
	c) Minimum Allowable Unit Charge	116.054

				<u>Applicable to</u>		
				<u>Interruptible Customer Category:</u>		
				<u>A</u>	<u>B</u>	<u>C</u>
				<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3.	Unit Charge		134.054	139.054	183.354	
4.	Unit Markup (line 3 - line 2c)		18.000	23.000	67.300	
5.	Effective Charge in Certain Villages and Cities.		135.598	140.655	185.466	
6.	Effective Charge in All Other Areas.		134.242	139.249	183.611	
7.	Weighted Average Cost of Transportation Used in the Determination of the Penalty Charge and the Emergency Service Charge.			\$21.9600 /Dth		

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Issued by: John D. McMahon, President, Pearl River, NY

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 ORANGE AND ROCKLAND UTILITIES, INC.  
 INITIAL EFFECTIVE DATE: 10/30/08

STATEMENT TYPE: DFR  
 STATEMENT NO: 138

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF DUAL FUEL GAS RATES**

Effective for Billing Periods Beginning On and After October 30, 2008  
 Applicable to Billing Under Service Classification No. 5 of  
 the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

**Line  
 Number**

1.	<b><u>Maximum Allowable Unit Charge</u></b>	<b><u>¢/CCF</u></b>
	a) Tail Block Delivery Rate of SC2	27.402
	b) Plus the GSC (Statement No. GSC-100)	152.941
	c) Plus the MGA (Statement No. MGA-97)	3.011
	d) Plus the MFC (Statement No. MFC-26)	<u>2.716</u>
	TOTAL	186.070
2.	<b><u>Minimum Allowable Unit Charge</u></b>	
	a) Average Cost of Gas Purchased ( Statement No. GSC-100)	144.207
	b) Factor of Adjustment	<u>1.016</u>
	c) Average Commodity Cost of Gas Sold	146.514
	d) Plus Transition Surcharge	<u>0.000</u>
	TOTAL	146.514

**Applicable to Interruptible Customer Category:**

	<u>A</u>	<u>B</u>	<u>C</u>
	<u>¢/CCF</u>	<u>¢/CCF</u>	<u>¢/CCF</u>
3. Unit Charge	186.070	186.070	186.070
4. Effective Charge in Certain Villages and Cities.	188.213	188.213	188.213
5. Effective Charge in All Other Areas.	186.331	186.331	186.331

NOTE: Customer Categories are defined as:  
 Category A - No. 6 Oil, 2% sulfur content or higher  
 Category B - No. 6 Oil, less than 2% sulfur content  
 Category C - All Others

For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

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STATEMENT TYPE:  
 STATEMENT NO:

NGV  
 138

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF NATURAL GAS VEHICLE RATES

Effective for Billing Periods Beginning On and After October 30, 2008  
 Applicable to Billing Under Service Classification No. 7 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

		<u>¢/CCF</u>
1.	<u>Maximum Allowable Unit Charge</u>	
	Tail Block Delivery Rate of SC2	27.402
	Plus the GSC (Statement No. GSC-100)	152.941
	Plus the MGA (Statement No. MGA-97)	<u>3.011</u>
	TOTAL	183.354
2.	<u>Minimum Allowable Unit Charge</u>	
	Average Commodity Cost of Gas	116.054
	Plus 5 ¢/CCF	<u>5.000</u>
	TOTAL	121.054
		<u>INITIAL TERM</u> <u>THEREAFTER</u>
		¢/CCF                      ¢/CCF
3.	Average Gasoline Price	363.130
	(month of September)	
4.	Less: Differential	35.000
5.	Difference	328.130
6.	Conversion Factor	1.100
7.	Equivalent Difference	298.300
	(Line 5 divided by Line 6)	307.391
8.	Unit Charge	183.354
9.	Effective Charge in Certain Villages and Cities	185.466
10.	Effective Charge in All Other Areas	183.611

NOTE: For a list of applicable Villages and Cities, see  
 Statement of Increase in Rates and Charges.

Effective Charges do not include any applicable Federal, State and/or local taxes.

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STATEMENT TYPE:  
 STATEMENT NO:

ITSS  
 138

RECEIVED: STATUS: EFFECTIVE:

STATEMENT OF INTERRUPTIBLE TRANSPORTATION AND SUPPLEMENTAL SALES CHARGES

Effective for Billing Periods Beginning On and After October 30, 2008  
 Applicable to Billing Under Service Classification No. 8 of  
 the Schedule for Gas Service of

ORANGE AND ROCKLAND UTILITIES, INC.

Line  
 Number

1.	Maximum Allowable Base Charge		<u>¢/CCF</u>	
	Tail Block Delivery Rate of SC2		27.402	
	Minus 5 Cents per Ccf		5.000	
			22.402	
2.	Minimum Allowable Unit Charge		1.000	
3.	Base Charge		5.100	
4.	Transportation Charge			<u>Effective Charges</u>
		<u>Billing Rate</u>	<u>Certain Cities</u>	<u>Other Areas</u>
		<u>¢/CCF</u>	<u>and Villages</u>	<u>¢/CCF</u>
	First 1000 CCF or less	\$150.00	\$151.73	\$150.21
	Next 49,000 CCF @	10.100	10.216	10.114
	Next 50,000 CCF @	7.600	7.688	7.611
	Over 100,000 CCF @	5.100	5.159	5.107
5.	Weighted Average Cost of Transportation Used in the Determination of Over and Under-Delivery Charges, Penalty Charges and the Emergency Service Charge		\$21.9600	/Dth

NOTE: For the Supplemental Sales Charges, see STATEMENT OF INTERRUPTIBLE GAS RATES STATEMENT NO. IGR - 138

For a list of applicable Villages and Cities, see Statement of Increase in Rates and Charges.

\* Line 5 is also applicable to Service Classification Nos. 13 and 14.

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INITIAL EFFECTIVE DATE: 11/01/08

STATEMENT TYPE: QST  
STATEMENT NO: 133

RECEIVED: STATUS: EFFECTIVE:

**STATEMENT OF RATES TO QUALIFIED SELLERS AND FIRM TRANSPORTERS OF GAS**

Effective for Service Rendered On or After November 1, 2008  
Applicable to the Billing Under Service Classification No. 11 of  
the Schedule for Gas Service of

**ORANGE AND ROCKLAND UTILITIES, INC.**

- |   |                |
|---|----------------|
| A. Weighted Average Cost of Firm Pipeline Capacity  | \$21.0200 /Dth |
| B. <u>Winter Bundled Sales ("WBS"):</u><br>WBS Gas Purchases (November - March)   | \$12.2392 /Dth |
| C. Conversion Factor (Dth/Mcf)  | 1.029          |
| D. <u>Increase in Rates and Charges:</u><br>Revenue tax surcharge factors shall be applied to all rates and charges in accordance<br>with General Information Section 15. |                |

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