

ORANGE AND ROCKLAND UTILITIES, INC.

19th REVISED LEAF NO. 22  
SUPERSEDING 18th REVISED LEAF NO. 22

**GENERAL INFORMATION**

**12. SERVICE CLASSIFICATION RIDERS:**

**RIDER A**

Rider A is hereby canceled. Service of the characteristics heretofore furnished thereunder will be furnished under Service Classification No. 16 hereafter.

(Continued)

ISSUED: November 15, 1984

EFFECTIVE: February 6, 1985

ISSUED BY: Thomas A. Griffin, Jr., President  
Pearl River, New York 10965

ORANGE AND ROCKLAND UTILITIES, INC.

26th REVISED LEAF NO. 22A  
SUPERSEDING 25th REVISED LEAF NO. 22A

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS:**

**RIDER B**

Rider B is hereby canceled. Service of the characteristics heretofore furnished thereunder will be furnished under Rider H hereafter.

ISSUED: November 26, 1997

EFFECTIVE: December 1, 1997

ISSUED BY: R. Lee Haney  
Chief Financial Officer  
Pearl River, New York 10965

Issued under authority of Order of the Public  
Service Commission dated November 26, 1997  
in Case No. 96-E-0900.

ORANGE AND ROCKLAND UTILITIES, INC.

13th REVISED LEAF NO. 22B  
SUPERSEDING 12th REVISED LEAF NO. 22B

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS:**

**RIDER B**

Rider B is hereby canceled. Service of the characteristics heretofore furnished thereunder will be furnished under Rider H hereafter.

ISSUED: November 26, 1997

EFFECTIVE: December 1, 1997

ISSUED BY: R. Lee Haney  
Chief Financial Officer  
Pearl River, New York 10965

Issued under authority of Order of the Public  
Service Commission dated November 26, 1997  
in Case No. 96-E-0900.

**ORANGE AND ROCKLAND UTILITIES, INC.**

2nd REVISED LEAF NO. 22C  
SUPERSEDING ORIGINAL LEAF NO. 22C  
1st REVISED LEAF NO. 22C CANCELED

**GENERAL INFORMATION**

THIS LEAF IS INTENTIONALLY LEFT BLANK.

ISSUED: July 1, 1988

EFFECTIVE: December 31, 1988

ISSUED BY: Thomas A. Griffin, Jr., President  
Pearl River, New York 10965

Effective date postponed to June 1, 1989. See  
Supplement No. 100.

ORANGE AND ROCKLAND UTILITIES, INC.

ORIGINAL LEAF NO. 22D

**GENERAL INFORMATION**

THIS LEAF IS INTENTIONALLY LEFT BLANK.

ISSUED: February 14, 1986

EFFECTIVE: February 16, 1986

ISSUED BY: Thomas A. Griffin, Jr., President  
Pearl River, New York 10965

Issued in compliance with Order of the Public  
Service Commission dated February 11, 1986  
in Case 29046.

**ORANGE AND ROCKLAND UTILITIES, INC.**

10th REVISED LEAF NO. 22E  
SUPERSEDING 7th REVISED LEAF NO. 22E  
9th REVISED LEAF NO. 22E PENDING  
8th REVISED LEAF NO. 22E CANCELED

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS:**

**RESERVED FOR FUTURE USE**

ISSUED: March 5, 2003 EFFECTIVE: June 1, 2003

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

ORANGE AND ROCKLAND UTILITIES, INC.

10th REVISED LEAF NO. 22F  
SUPERSEDING 9th REVISED LEAF NO. 22F

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS: (Continued)**

**RESERVED FOR FUTURE USE**

ISSUED: March 5, 2003 EFFECTIVE: June 1, 2003

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

ORANGE AND ROCKLAND UTILITIES, INC.

8th REVISED LEAF NO. 22G  
SUPERSEDING 7th REVISED LEAF NO. 22G

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS: (Continued)**

**RESERVED FOR FUTURE USE**

ISSUED: March 5, 2003 EFFECTIVE: June 1, 2003  
ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

ORANGE AND ROCKLAND UTILITIES, INC.

6th REVISED LEAF NO. 22H  
SUPERSEDING 5th REVISED LEAF NO. 22H

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS: (Continued)**

**RESERVED FOR FUTURE USE**

ISSUED: March 5, 2003 EFFECTIVE: June 1, 2003  
ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

ORANGE AND ROCKLAND UTILITIES, INC.

5th REVISED LEAF NO. 221  
SUPERSEDING 4th REVISED LEAF NO. 221

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS: (Continued)**

**RESERVED FOR FUTURE USE**

ISSUED: March 5, 2003 EFFECTIVE: June 1, 2003  
ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

ORANGE AND ROCKLAND UTILITIES, INC.

8th REVISED LEAF NO. 22J  
SUPERSEDING 7th REVISED LEAF NO. 22J

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS: (Continued)**

**RESERVED FOR FUTURE USE**

ISSUED: March 5, 2003 EFFECTIVE: June 1, 2003

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

ORANGE AND ROCKLAND UTILITIES, INC.

6th REVISED LEAF NO. 22K  
SUPERSEDING 5th REVISED LEAF NO. 22K

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS: (Continued)**

**RIDER E (Continued)**

THIS LEAF INTENTIONALLY LEFT BLANK

ISSUED: April 21, 1994

EFFECTIVE: July 1, 1994

ISSUED BY: Victor J. Blanchet, Jr., President  
Pearl River, New York 10965

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS:**

**RIDER G**

**Applicable to Service Classification Nos. 2, 3, 9, 20, 21, 22, and eligible customers taking service under Service Classification No. 25**

**NYPA - EDP DELIVERY SERVICE RIDER**

Any customer who is qualified to take service under Service Classification No. 2, 3, 9, 20, 21, 22, or eligible customers taking service under Service Classification No 25 of this Schedule and has contracted hereunder for delivery of a firm allocation of Economic Development Power (EDP), approved by the New York State Economic Development Power Allocation Board, from the New York Power Authority's (NYPA) James A. FitzPatrick Nuclear Power Plant shall be eligible to take and pay for Delivery Service under this Rider.

Prior to commencement of service hereunder, a customer shall complete an Application for Service and supply to the Company a copy of the signed contract or service agreement and tariff between the customer and the NYPA stating the term of the agreement and the level of demand to be supplied by the NYPA and delivered by the Company. If at any time, during the term of the contract or service agreement, any of its provisions are amended including changes in the NYPA tariff, the customer shall supply to the Company, within ten days of its effective date, a copy of such amendment, new contract or service agreement and tariff.

The Company shall have no responsibility for ensuring that a customer's bill for service hereunder including amounts paid to the NYPA and others if any, will be less than or equal to the amount that the Company would charge if all service were provided by the Company.

**RATE**

For the purpose of this rider, customer's metered usage will be disaggregated as detailed in the Billing provision of this rider.

Customers who have designated a portion of their electric power supply requirements to be provided by the NYPA, shall be permitted to select an ESCO, or the Company, to provide the remainder of their electric power supply.

(Continued)

ISSUED: November 3, 2003

EFFECTIVE: February 1, 2004

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

## ORANGE AND ROCKLAND UTILITIES, INC.

8th REVISED LEAF NO. 22L-1  
SUPERSEDING 7th REVISED LEAF NO. 22L-1**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS: (Continued)****RIDER G (Continued)****RATE (Continued)**

Customers taking service hereunder will take and pay for service in accordance with the rates and charges contained in the service classification under which the customer would otherwise take service excluding the Market Supply Charge for electric power supply provided by the NYPA or an ESCO.

For that portion of the customer's electric power supply requirement provided by the Company, if any, the customer will be billed in accordance with the provisions of the applicable service classification including the Market Supply Charge, unless the customer elects Rider M.

For customers electing Rider M for that portion of the load, if any, served by the Company, the kWh to be billed under Rider M shall be determined hourly by multiplying the customer's hourly kWh use by the ratio of the demand supplied by the Company in the billing month to the customer's total demand for the billing month. The Capacity Obligation in kW to be billed under Rider M shall be equal to the customer's Capacity Obligation, determined in accordance with General Information Section No. 14 of this Rate Schedule, minus the demand supplied by the NYPA.

**BILLING**

For billing purposes, the demand and energy supplied by the NYPA and delivered by the Company shall be determined as follows:

The demand shall be equal to the smaller of a) the customer's registered monthly maximum demand, or b) the demand the NYPA has contracted to supply to the customer to be delivered by the Company.

The energy in kWh shall be equal to the product of the demand supplied by the NYPA times the hours' use of that demand during the billing period. The hours' use of the NYPA-supplied demand shall be equal to the hours' use of all demand supplied which shall be determined by dividing the total kWh used in the billing period by the maximum demand recorded for that billing period.

(Continued)

ISSUED: April 28, 2006

EFFECTIVE: May 1, 2006

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965Issued in compliance with Order of the Public  
Service Commission dated April 24, 2006 in  
Case No. 03-E-0641.

ORANGE AND ROCKLAND UTILITIES, INC.

2nd REVISED LEAF NO. 22L-2  
SUPERSEDING 1st REVISED LEAF NO. 22L-2

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS: (Continued)**

**RIDER G (Continued)**

**BILLING (Continued)**

For customers taking service under any service classification with multiple rating periods the NYPA-supplied energy shall be determined as above for each of the rating periods except that the amount of the NYPA-supplied energy in any rating period shall not be greater than the total amount of energy used in that rating period.

For customers whose entire electric power supply requirement is not met by the NYPA, their supply will be supplemented by either the Company or an ESCO as determined by the customer.

**TERM**

The term of service hereunder shall be provided for in the customer's Application for Service.

**DEMAND-SIDE MANAGEMENT ELIGIBILITY**

Customers taking service hereunder in conjunction with service supplied by the Company shall be eligible to participate in the Company's Demand-Side Management programs as if all service were supplied by the Company.

(Continued)

ISSUED: April 28, 2006

EFFECTIVE: May 1, 2006

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

Issued in compliance with Order of the Public  
Service Commission dated April 24, 2006 in  
Case No. 03-E-0641.

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS:**

**RIDER H**

**ECONOMIC DEVELOPMENT RIDER**

Applicable to Service Classification Nos. 2\*, 3, 9, 20\*, 21, 22, and eligible customers taking service under Service Classification No. 25

**ELIGIBILITY**

Any customer who qualifies to take service under Service Classification No. 2\*, 3, 9, 20\*, 21, 22, or eligible customers taking service under Service Classification No. 25 and:

1. who adds at least 100 kW of separately metered load to the Company's system by (a) constructing a new building; or (b) purchasing or leasing an existing building that has been vacant for at least three months; or (c) expanding an existing building; and
2. whose operations are classified by the North American Industry Classification System (1997 edition or supplements thereto) as Manufacturing (Sector 31-33), Wholesale Trade (Sector 42), Transportation and Warehousing (Sector 48-49), Information (Sector 51), Finance and Insurance (Sector 52), Real Estate, Rental and Leasing (Sector 53), Professional, Scientific and Technical Services (Sector 54), Management of Companies and Enterprises (Sector 55), Administrative Support, Waste Management and Remediation Services (Sector 56); and
3. who applies for service hereunder prior to beginning construction of a new or expanded building, or prior to closing the purchase of or signing a lease for an existing building; and
4. who qualifies for, receives, and provides the Company with suitable documentation substantiating the receipt of a comprehensive package of economic incentives conferred by the local municipality or state authorities and including substantial financial assistance or a substantial tax incentive program designed to maintain or increase employment levels in the service area;

shall be eligible to take service hereunder and to pay for such service at a discounted rate and in accordance with the provisions of Service Classification No. 2\*, 3, 9, 20\*, 21, 22, or 25. Service supplied hereunder shall not be used to supply any of the customer's existing operations.

\* The "Revenue Test for Facility Extensions" provision of this Rider does not apply to Service Classification No. 20 customers and Service Classification No. 2 customers taking service at secondary voltage.

(Continued)

ISSUED: September 7, 2006

EFFECTIVE: January 1, 2007

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

ORANGE AND ROCKLAND UTILITIES, INC.

6th REVISED LEAF NO. 22L-4  
SUPERSEDING 5th REVISED LEAF NO. 22L-4

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS:**

**RIDER H**

**ECONOMIC DEVELOPMENT RIDER (Continued)**

**LETTER OF INTENT**

The Company is authorized to issue letters of intent to eligible applicants through December 31, 2011. Service hereunder must commence within two years of the date of such letter of intent.

**ECONOMIC DEVELOPMENT DISCOUNT**

Customer shall receive a discount of 10 percent of the Customer Charge, and Delivery Charge contained in the applicable service classification for a period of five years from the date service commences.

**REVENUE TEST FOR FACILITY EXTENSIONS**

The Company shall implement a revenue test to determine a customer's contribution for a Company facility extension for a customer whose free footage allowance under General Information Section 3.G. is exceeded by the cost of the Company's facilities thereby making it uneconomical for the customer to construct a new building or expand its operations within the Company's service territory.

To qualify for this revenue test, the customer must meet the requirements listed under "ELIGIBILITY" above and:

1. take primary, substation or transmission service as defined in General Information Section No. 4;
2. add at least 250 kW of separately metered load to the Company's system by (a) constructing a new building; or (b) purchasing or leasing an existing building that has been vacant for at least three months; or (c) expanding an existing building; and
3. provide, for a period of time equal to the startup period, as defined below, plus four years, financial security in the form of a performance bond or an irrevocable letter of credit, in a form and from a party reasonably acceptable to the Company, in the lesser of an amount equal to four times the projected annual delivery revenue resulting from the customer's construction or expansion or the cost of the facility extension.

(Continued)

ISSUED: September 7, 2006

EFFECTIVE: January 1, 2007

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

ORANGE AND ROCKLAND UTILITIES, INC.

ORIGINAL LEAF NO. 22L-4-1

**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS:****RIDER H****ECONOMIC DEVELOPMENT RIDER (Continued)****REVENUE TEST FOR FACILITY EXTENSIONS (Continued)**

For customers meeting the above criteria, the cost and expense which the Company must bear under General Information Section No. 3.G. shall be increased to a level equal to four times the projected annual delivery revenue resulting from the customer's construction or expansion. Delivery revenue, for the purposes of this provision, shall be defined as revenue derived by the Company from the Customer Charge and Delivery Charge of the customer's applicable service classification, less the Economic Development Discount provided under this Rider. The customer must pay a lump sum charge, prior to the commencement of construction, for the installation of any Company facilities in excess of the amount described above.

The Company and the customer shall agree on a start up period, not to exceed twelve months, beginning on the date service commences hereunder. For each of the first four years after the end of the start up period, the Company shall compare the projected delivery revenue used in the above-referenced revenue test to actual delivery revenue received in the preceding year. If actual delivery revenue is less than projected delivery revenue, the Company shall notify the customer of such difference and the Company may call upon the performance bond and/or irrevocable letter of credit for such difference.

ISSUED: November 15, 2004

EFFECTIVE: February 13, 2005

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS:**

**RIDER I**

Applicable to Service Classification Nos. 1, 2, 3, 4, 5, 9, 16, 19, 20, 21, 22, 23, and 25

**RETAIL ACCESS PROGRAM**

The Retail Access Program is designed to allow customers to purchase their electric power supply from ESCOs meeting the requirements of Service Classification No. 24. A customer may designate only one ESCO to serve an individual electric account. The operational requirements of the program are fully described in the Company's Retail Access Implementation Plan and Operating Procedure.

**CUSTOMER ELIGIBILITY**

All retail customers shall be eligible to contract with an ESCO for electric power supply effective May 1, 1999. A customer with monthly demand of 1 MW or greater may directly procure electric power supply, solely for its own use, without an ESCO. A customer may designate only one ESCO to serve each electric account. Customers who have designated a portion of their electric power supply requirements to be provided by the New York Power Authority ("NYPA") under its Economic Development Power or Power for Jobs programs, shall be permitted to select an ESCO, or the Company, to provide the remainder of their electric power supply.

Service is provided in accordance with the provisions of this Rider and the provisions of the UBP. In the event of any conflict between the provisions of this Rider and the provisions of the UBP, the UBP shall control.

**CUSTOMER ENROLLMENT**

A customer may choose an ESCO by directly contacting an ESCO whom the Commission and the Company have determined to be eligible to serve retail customers in the Company's service territory. Customers may enroll with such ESCO either by telephone or in writing. The customer may enroll with an ESCO by providing its account number and the name of the customer of record who is financially responsible for the account. If this information is insufficient to verify the customer's account, the Company will inform the ESCO of any additional verification information required.

(Continued)

ISSUED: February 18, 2004

EFFECTIVE: February 19, 2004

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

Issued in compliance with Order of the Public Service Commission dated December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631 and 03-M-0017.

## ORANGE AND ROCKLAND UTILITIES, INC.

4th REVISED LEAF NO. 22L-6  
 SUPERSEDING 3rd REVISED LEAF NO. 22L-6

**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS:****RIDER I (Continued)****PROVIDER OF LAST RESORT**

In order to ensure continued access to electric power supply services pursuant to consumer protection rules for residential and non-residential service to those customers for whom retail access is not a viable option, who choose not to choose an alternate supplier, or who terminate their agreements with an ESCO and fail to designate a substitute ESCO, the Company will provide electric power supply services. Customers receiving their electric power supply from the Company will be charged a Market Supply Charge ("MSC"), as defined in General Information Section 14, for the cost of electric power supply services provided by the Company. A customer choosing an ESCO to provide electric power supply will not be charged the MSC.

**CUSTOMER BILLING**

Unless otherwise agreed to by the Company and the ESCO, the Company will bill a customer only for the delivery of electric power supply and other services provided by the Company and the ESCO will bill a customer for the electric power supply and other services the ESCO provides to the customer.

The Company and ESCOs may, by mutual agreement, elect to offer customers a billing arrangement under which customers may receive a single bill for the services of both the ESCO and the Company.

The Company's bills will be issued to customers in accordance with established billing cycles and current practices applicable to such customers.

**CUSTOMER CLOSES ACCOUNT**

If a customer utilizing an ESCO to provide electric power supply closes its account, the Company will send the customer a final bill according to current Company procedures. The Company will notify the customer's ESCO when the customer notifies the Company that the customer is closing its account.

**DISCONTINUANCE OF SERVICE FOR NON-PAYMENT**

The Company will issue disconnect notices to customers and disconnect service in accordance with General Information Section 10. At the time of the final bill following service termination, the Company will notify the ESCO that the customer is no longer receiving service.

Only the Company may physically disconnect a customer's service.

ISSUED: February 18, 2004

EFFECTIVE: February 19, 2004

ISSUED BY: John D. McMahon, President  
 Pearl River, New York 10965

Issued in compliance with Order of the Public Service Commission dated December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631 and 03-M-0017.

ORANGE AND ROCKLAND UTILITIES, INC.

4th REVISED LEAF NO. 22L-7  
SUPERSEDING 3rd REVISED LEAF NO. 22L-7

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS:**

**RESERVED FOR FUTURE USE**

**ISSUED:** February 18, 2004

**EFFECTIVE:** February 19, 2004

**ISSUED BY:** John D. McMahon, President  
Pearl River, New York 10965

Issued in compliance with Order of the Public Service  
Commission dated December 19, 2003 in Case Nos.  
98-M-1343, 99-M-0631 and 03-M-0017.

ORANGE AND ROCKLAND UTILITIES, INC.

9th REVISED LEAF NO. 22L-8  
SUPERSEDING 8th REVISED LEAF NO. 22L-8

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS:**

**RESERVED FOR FUTURE USE**

ISSUED: February 18, 2004

EFFECTIVE: February 19, 2004

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

Issued in compliance with Orders of the Public Service  
Commission dated December 19, 2003 in Case Nos.  
98-M-1343, 99-M-0631 and 03-M-0017.

ORANGE AND ROCKLAND UTILITIES, INC.

7th REVISED LEAF NO. 22L-9  
SUPERSEDING 6th REVISED LEAF NO. 22L-9

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS:**

**RESERVED FOR FUTURE USE**

ISSUED: February 18, 2004

EFFECTIVE: February 19, 2004

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

Issued in compliance with Order of the Public Service  
Commission dated December 19, 2003 in Case Nos.  
98-M-1343, 99-M-0631 and 03-M-0017.

ORANGE AND ROCKLAND UTILITIES, INC.

4th REVISED LEAF NO. 22L-9-1  
SUPERSEDING 3rd REVISED LEAF NO. 22L-9-1

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS:**

**RESERVED FOR FUTURE USE**

ISSUED: February 18, 2004

EFFECTIVE: February 19, 2004

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

Issued in compliance with Orders of the Public Service  
Commission dated December 19, 2003 in Case Nos.  
98-M-1343, 99-M-0631 and 03-M-0017.

ORANGE AND ROCKLAND UTILITIES, INC.

1st REVISED LEAF NO. 22L-9-2  
SUPERSEDING ORIGINAL LEAF NO. 22L-9-2

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS:**

**RESERVED FOR FUTURE USE**

ISSUED: February 18, 2004

EFFECTIVE: February 19, 2004

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

Issued in compliance with Orders of the Public Service  
Commission dated December 19, 2003 in Case Nos.  
98-M-1343, 99-M-0631 and 03-M-0017.

## ORANGE AND ROCKLAND UTILITIES, INC.

6th REVISED LEAF NO. 22L-10  
SUPERSEDING 5th REVISED LEAF NO. 22L-10**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS:****RIDER J**

Applicable to Service Classification Nos. 2, 3, 9, 20, 21, 22, and eligible customers taking service under Service Classification No. 25

**NYPA - POWER FOR JOBS (PFJ) SERVICE RIDER**

Any customer who is qualified to take service under Service Classification Nos. 2, 3, 9, 20, 21, 22, or eligible customers taking service under Service Classification No. 25 of this Schedule, and meets the following eligibility criteria shall be eligible to take and pay for PFJ Service under this Rider.

- (1) Customer must be approved by the New York State Economic Development Power Allocation Board (Board) to receive a firm allocation of power under the New York Power Authority's (NYPA) Power for Jobs Program as provided in Article 6 of the New York State Economic Development Law and Section 1005 of the Public Authorities Law.
- (2) Customer must complete an Application for Service and supply to the Company a copy of the signed contract or service agreement between the customer and NYPA setting forth the terms and provisions for service under the PFJ Program. If, at any time during the term of the contract or service agreement, any of its provisions are amended, the customer shall supply to the Company, within ten days of its effective date, a copy of such amendment, contract, or new service agreement.
- (3) A Customer receiving an allocation of power and energy under phase five of the Power for Jobs Program may elect the "Energy service company option" under Article 6 of the New York State Economic Development Law and Section 1005 of the Public Authorities Law. Such election shall transfer the allocation to the customer's ESCO for resale to the customer in accordance with the above laws.
- (4) Service under this Rider shall not be available in conjunction with service under the Company's Economic Development Service Rider - Rider H.
- (5) The Company shall have no responsibility for ensuring that a customer's bill for service hereunder will be less than or equal to the amount the Company would charge if full service were provided by the Company.

(Continued)

ISSUED: November 29, 2005

EFFECTIVE: January 1, 2006

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

ORANGE AND ROCKLAND UTILITIES, INC.

3rd REVISED LEAF NO. 22L-11  
SUPERSEDING 2nd REVISED LEAF NO. 22L-11

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS**

**RIDER J (Continued)**

**RATE**

For the purpose of this rider, customer's metered usage will be disaggregated as detailed in the Billing provision of this rider.

Customers who have designated a portion of their electric power supply requirements to be provided by the NYPA, shall be permitted to select an ESCO, or the Company, to provide the remainder of their electric power supply.

Customers taking service hereunder will take and pay for service in accordance with the rates and charges contained in the service classification under which the customer would otherwise take service excluding the Market Supply Charge for electric power supply provided by the NYPA or an ESCO.

For that portion of the customer's electric power supply requirement provided by the Company, if any, the customer will be billed in accordance with the provisions of the applicable service classification including the Market Supply Charge, unless the customer elects to be billed under Rider M.

For customers electing Rider M for that portion of the load, if any, served by the Company, the kWh to be billed under Rider M shall be determined hourly by multiplying the customer's hourly kWh use by the ratio of the demand supplied by the Company in the billing month to the customer's total demand for the billing month. The Capacity Obligation in kW to be billed under Rider M shall be equal to the customer's Capacity Obligation, determined in accordance with General Information Section No. 14 of this Rate Schedule, minus the demand supplied by the NYPA.

If the Company incurs incremental administrative costs in providing PFJ service to customers, the incremental costs will be reflected, and therefore increase, the Customer Charge.

(Continued)

ISSUED: April 28, 2006

EFFECTIVE: May 1, 2006

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

Issued in compliance with Order of the Public  
Service Commission dated April 24, 2006 in  
Case No. 03-E-0641.

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS**

**RIDER J (Continued)**

**BILLING**

For billing purposes, the demand and energy to be supplied by the NYPA shall be determined as follows:

The demand shall be equal to the lesser of: (a) the customer's registered monthly maximum demand, or (b) the demand the NYPA has contracted to supply to the customer.

The energy, in kWh, shall be equal to the product of the demand supplied by the NYPA times the hours' use of that demand during the billing period. The hours' use of the NYPA-supplied demand shall be equal to the hours' use of all demand supplied, which shall be determined by dividing the customer's total kWh consumption in the billing period by the maximum demand recorded in that billing period.

For customers taking service under any service classification with multiple rating periods, the NYPA-supplied energy shall be determined as above for each rating period except that the NYPA-supplied energy so determined in any rating period shall not be greater than the total amount of energy used in that rating period.

**TERM**

The term of service for each customer is the term provided by the contract between the customer and NYPA, provided that if the customer's allocation is partially or completely withdrawn during the term, the term or amount of service under this Rider will be adjusted accordingly. The customer may initiate a new term of service under this Rider if its contract with NYPA is extended.

(Continued)

ISSUED: April 28, 2006

EFFECTIVE: May 1, 2006

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

Issued in compliance with Order of the Public  
Service Commission dated April 24, 2006 in  
Case No. 03-E-0641.

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS**

**RIDER J (Continued)**

**DEMAND-SIDE MANAGEMENT ELIGIBILITY**

Customers taking service hereunder in conjunction with service supplied by the Company shall be eligible to participate in the Company's Demand-Side Management programs as if all service were supplied by the Company.

ISSUED: December 9, 1997

EFFECTIVE: January 9, 1998

ISSUED BY: R. Lee Haney  
V.P. and Chief Financial Officer  
Pearl River, New York 10965

## ORANGE AND ROCKLAND UTILITIES, INC.

3rd REVISED LEAF NO. 22L-14  
 SUPERSEDING 2nd REVISED LEAF NO. 22L-14

**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER K****DAY AHEAD DEMAND REDUCTION PROGRAM**

This Rider implements a program based on a filing made by the New York Independent System Operator ("NYISO") at FERC, captioned "New York Independent System Operator, Inc., Filing of Tariff Revisions to Implement an Incentivized Day-Ahead Economic Load Curtailment Program," dated April 5, 2001 and approved by FERC on May 16, 2001.

**Applicability:**

A customer who purchases electric power supply from the Company under Service Classification No. 2, 3, 9, 20, 21, or 22 of this Schedule, with entire service measured by one or more interval meters, that meets the requirements of this Rider and who is capable of reducing load by at least 100 kW per account through load curtailment shall be eligible to take service under this Rider. Customers offering load reduction by means of on-site generation are ineligible for service under this Rider.

**Term of Service:**

Service will be available under this Rider effective June 1, 2001 or a date thereafter designated by the NYISO as the commencement date of this program until the NYISO Day Ahead Demand Reduction Program is terminated by the NYISO. Service under this Rider will be available seven (7) days after the customer supplies a completed application, subject to any additional processing time required by the NYISO. Customers without interval meters may apply only following the installation of interval metering and any associated customer wiring and telephone facilities. Customers may terminate service under this Rider upon written notice to the Company.

**Definitions:**

The following definitions are applicable to this Rider:

**Bid:** The customer's load reduction nomination in kW for the Dispatch Day.

**Bidding Day:** The day on which the customer submits its Bid to the Company, two days prior to the Dispatch Day.

**Calculated Load Reduction:** The difference between (i) the Customer Baseline Load, and (ii) the customer's actual metered load on an hourly basis. The Calculated Load Reduction shall in no event be less than zero.

(Continued)

ISSUED: March 17, 2006

EFFECTIVE: April 16, 2006

ISSUED BY: John D. McMahon, President  
 Pearl River, New York 10965

Effective date postponed to June 21, 2006.  
 See Supplement No. 179.

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS**

**RIDER K**

**DAY AHEAD DEMAND REDUCTION PROGRAM (Continued)**

**Definitions:** (Continued)

Customer Baseline Load ("CBL"): Average hourly energy consumption, rounded to the nearest kWh, for each of the 24 hours in a day calculated in accordance with the NYISO methodology as may be modified or superseded from time to time. If at any time there is no NYISO methodology applicable for determining the CBL, the CBL shall be determined by the Company.

Demand Reduction Bus: The electrical location where the load reduction will take place and where Locational Based Marginal Price ("LBMP") is measured. Each customer will be assigned to a specific Demand Reduction Bus for the entire term of service.

Dispatch Day: The day when the customer is required to reduce load following acceptance by the NYISO of the Company's bid into the day-ahead market.

Notification Day: The day when the Company notifies the customer that it must reduce load on the Dispatch Day.

**Criteria for Bids:**

Bids shall be in 100 kW increments for the time period and at the price level specified by the Company.

The maximum hourly load reduction that may be bid by a customer for any hour shall not be greater than the CBL for that hour.

A floor bid price of \$50 per MWh is applicable to all Day Ahead Demand Reduction Program resources.

(Continued)

ISSUED: March 5, 2003

EFFECTIVE: June 1, 2003

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

## ORANGE AND ROCKLAND UTILITIES, INC.

2nd REVISED LEAF NO. 22L-16  
SUPERSEDING 1st REVISED LEAF NO. 22L-16**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER K****DAY AHEAD DEMAND REDUCTION PROGRAM (Continued)****Bidding Procedures:**

On any Bidding Day prior to 1 P.M., the customer may provide the Company, a Bid in 100 kW increments per account. The Company will aggregate Bids and submit them in 1 MW increments to the NYISO in accordance with NYISO requirements. The aggregation of bids into 1 MW increments may require adjustment to the bid price level, which may reduce the competitiveness of the Company's bid to the NYISO. If aggregated Bids on any Demand Reduction Bus are less than 1 MW, the Company will reject all Bids at that Demand Reduction Bus. Prior to 5 A.M. on the Notification Day, the Company will submit its bids to the NYISO. Between 11 A.M. and 3 P.M. on the Notification Day, the Company will notify the customers which Bids are accepted. Any Bid not accepted is deemed rejected.

**Rates and Payments:**

Customers receiving service under this Rider will be subject to rates and charges and will receive payments as follows:

- a) **Rates and Charges:** The customer will be subject to all rates and charges of the customer's otherwise applicable Service Classification and will be subject to the other terms and conditions of the Service Classification under which service is taken.
- b) **Payments and Penalties for Load Reductions by Curtailment:** Payments will only be made for bids submitted by the Company and scheduled by the NYISO. For each hour in which the customer reduced load under this Rider, the Company will pay the customer an amount equal to the customer's Bid in kW for such hour times 90 percent of the dollars per kWh received by the Company from the NYISO for scheduled day-ahead load reductions, excluding any demand-reduction incentive payments for such hour, times the ratio of (i) the aggregated Bids at the customer's Demand Reduction Bus for such hour, rounded to the nearest lower full MW, to (ii) the aggregated Bids at the customer's Demand Reduction Bus for such hour. The sum of the amounts so calculated in any billing cycle for the hours in which the customer's Bids were accepted will be the amount paid to the customer for such billing cycle. The payment to the customer for each hour will, in no event, be less than 90 percent of the product of the customer's Bid and the bid price level. When the calculated load reduction is less than the customer's Bid, the Company will charge the customer a penalty, to be subtracted from the amount paid to the customer for the scheduled day-ahead load reduction, equal to the product of (i) the applicable hourly day-ahead LBMP or the applicable real-time LBMP, whichever is greater, and (ii) the difference between the calculated load reduction and the customer's Bid.

(Continued)

ISSUED: July 25, 2003

EFFECTIVE: October 23, 2003

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

## ORANGE AND ROCKLAND UTILITIES, INC.

1st REVISED LEAF NO. 22L-16A  
 SUPERSEDING ORIGINAL LEAF NO. 22L-16A

**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER K****DAY AHEAD DEMAND REDUCTION PROGRAM (Continued)****Rates and Payments:** (Continued)

b) (Continued)

Any penalty amounts received from customers in excess of penalty amounts paid by the Company to the NYISO shall be credited to the Market Supply Charge.

c) Payment for the actual load reduction, net of any penalties, will be made by bill credit in the billing cycle following the Company's receipt of payment from the NYISO.

d) A customer taking service under this Rider and Rider L, whose Bid was accepted by the NYISO for any period when an emergency is called by the NYISO under Rider L will be paid under this Rider for the demand reduction Bid and under Rider L for any demand reduction incremental to the Bid.

**Restrictions as to Availability of this Rider:**

Service under this Rider shall not be available to customers receiving service under Rider G or Rider I. Payments under this Rider shall not be provided by the Company for load reductions for which the customer received payment under another program implemented by the Company or another entity. Customers taking service under Rider J are allowed to participate for curtailment bids up to the total amount of load supplied by the Company subject to the 100 kW minimum load reduction required under this Rider.

**Metering:**

Each customer's entire service must be measured by one or more interval meters, and customers must maintain any associated control wiring in good working order. If the customer's service is not measured by one or more interval meters, provided in connection with other Company service requirements, the customer shall arrange for the furnishing and installation of interval metering with telecommunications capability, and arrange for telecommunications service, at the customer's expense, net of any available discount or rebate for metering equipment. A customer with on-site generation will be required to provide interval metering data establishing, to the Company's reasonable satisfaction, that the generator was not used to achieve its Bid.

ISSUED: July 2, 2001

EFFECTIVE: July 3, 2001

ISSUED BY: Stephen B. Bram, President  
 Pearl River, New York 10965

Issued in compliance with Order of the Public  
 Service Commission dated June 18, 2001 in  
 Case No. 00-E-2054.

## ORANGE AND ROCKLAND UTILITIES, INC.

6th REVISED LEAF NO. 22L-17  
SUPERSEDING 5th REVISED LEAF NO. 22L-17**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER L****Orange and Rockland Emergency Demand Response Program (OREDRP)****Eligibility**

A customer who purchases electric power supply from the Company under Service Classification Nos. 2, 3, 9, 20, 21, 22, or an eligible customer taking service under Service Classification No. 25 of this Schedule and declares at least 100 kW of said customer's load to be curtailed in accordance with the following provisions shall be eligible to take service under this Rider.

The customer shall be required to:

- (a) declare at least 100 kW as curtailable load;
- (b) provide interval metering; if the customer's service is not measured by one or more interval meters provided in connection with other Company service requirements, the customer shall arrange for the furnishing and installation of interval metering with telecommunications capability, and arrange for telecommunications service, at the customer's expense, net of any available discount or rebate for metering equipment;
- (c) implement curtailment either through the use of on-site generators or reduction in facility use; and
- (d) curtail verified load for the entire requested period.

**Description**

Operating in conjunction with the New York Independent System Operator (NYISO) Emergency Demand Response Program (EDRP), the Orange and Rockland EDRP will be in effect from May 1, 2001 until the NYISO EDRP is terminated by the NYISO. The NYISO will notify Curtailment Service Providers (CSP), which includes the Company as a load serving entity, that the NYISO EDRP has been implemented and that CSPs should produce real-time, verified reductions of at least 100 kW.

(Continued)

ISSUED: March 17, 2006

EFFECTIVE: April 16, 2006

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965Effective date postponed to June 21, 2006.  
See Supplement No. 179.

## ORANGE AND ROCKLAND UTILITIES, INC.

1st REVISED LEAF NO. 22L-18  
 SUPERSEDING ORIGINAL LEAF NO. 22L-18

**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER L****Orange and Rockland Emergency Demand Response Program (OREDPR) (Continued)****Description** (Continued)

The Company will process customer applications for this program in no more than seven calendar days upon submission of a completed application, subject to any additional processing time required by the NYISO.

The Company will provide as much advance notice as possible to customers to curtail, however, this is subject to the minimum of 2 hours notice provided to the Company by the NYISO. Implementation of the EDRP will occur due to the following conditions:

- (a) an in-day peak hour forecast response to an operating reserve shortage; or
- (b) in conjunction with the NYISO's call for special case resources; or
- (c) in response to a major state emergency.

Program participation is voluntary and no penalties will be assessed for the failure to curtail load.

Load data will be provided to the NYISO by the Company, within 45 days of the event for verification.

A customer may elect to meet the load curtailment requirement of this program by reducing electric usage or by displacing usage through the operation of on-site generating equipment located on its premises.

If the customer has an on-site generator, at the Company's discretion, metering of the customer's generator may be done in order to compare customer base load to customer load reduction, as determined by the NYISO. The Company shall have the right to inspect its facilities on the customer's property and customer's facilities at all reasonable times.

The Company will have access to customer load data in order to determine if the customer has met its obligation to reduce load.

(Continued)

ISSUED: April 30, 2001

EFFECTIVE: May 1, 2001

ISSUED BY: Stephen B. Bram, President  
 Pearl River, New York 10965

Issued in compliance with Order of the Public  
 Service Commission dated April 18, 2001 in  
 Case No. 00-E-2054.

## ORANGE AND ROCKLAND UTILITIES, INC.

1st REVISED LEAF NO. 22L-19  
 SUPERSEDING ORIGINAL LEAF NO. 22L-19

**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER L****Orange and Rockland Emergency Demand Response Program (OREDPR) (Continued)****Pricing, Rates and Payment**

Customers will be paid a sum of at least 90 percent of that paid by the NYISO to the Company, a CSP, for that customer's load reduction. The Company's payment to the customer will be contingent on the NYISO's payment to the Company.

**Rider K Coincident Reductions**

Customers that have committed to load reduction under Rider K coincident with the hours of the NYISO EDRP will be paid the higher of the applicable Rider K rate or the payment made to the Company by the NYISO, pursuant to the NYISO EDRP.

Customers that did not commit to load reduction under Rider K for days and hours of a NYISO EDRP event will be notified of the opportunity to be paid at the NYISO rate for load reduction coincident with those hours.

**Rider E Coincident Reductions**

Customers participating in both Rider L and Rider E will receive, on a monthly basis, the higher of a) the Rider E payment, net of any applicable penalty; or b) the Rider L payment for load reductions required under Rider L for the month.

ISSUED: April 30, 2001

EFFECTIVE: May 1, 2001

ISSUED BY: Stephen B. Bram, President  
 Pearl River, New York 10965

Issued in compliance with Order of the Public  
 Service Commission dated April 18, 2001 in  
 Case No. 00-E-2054.

## ORANGE AND ROCKLAND UTILITIES, INC.

5th REVISED LEAF NO. 22L-20  
SUPERSEDING 4th REVISED LEAF NO. 22L-20**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER M****Voluntary Day-Ahead Hourly Pricing (DAHP)****Eligibility**

Any demand metered customer purchasing electric power supply from the Company under Service Classification Nos. 2, 3, 20, 21, or 25 (Rates 1 and 2) of this Schedule with its entire service measured by one or more interval meters, shall be eligible to take and pay for service under this Rider. Customers taking service under Rider I of this Schedule are not eligible for this Rider.

**Term of Service**

A customer may commence service under this Rider as of the customer's next scheduled meter reading date upon written notice to the Company at least 15 days before such date. Customers without interval meters that request meter upgrades to interval meters may commence service hereunder as of the customer's first scheduled meter reading date occurring after such notice period and the completion of the installation of the interval meter(s) and any associated customer wiring and telecommunication facilities. The minimum term of service under this Rider shall be one year and shall renew automatically for subsequent one-year periods unless the customer gives written notice at least 15 days prior to the end of any one-year term. Customers terminating service under this Rider shall thereafter be ineligible for service hereunder for one year following termination. Service will be terminated as of the customer's first scheduled meter reading after the required notice period.

**Applicable Rates**

A customer receiving service under this Rider will be subject to the following rates and charges.

- (a) The customer will be subject to the rates and charges of the customer's applicable Service Classification except the Market Supply Charge.
- (b) The customer shall be subject to DAHP "Charges" applicable to customers subject to mandatory DAHP as set forth in General Information Section 14 of this Rate Schedule.
- (c) Other: Customers served under this Rider will be subject to all other terms and conditions of the Service Classification under which service is taken.

(Continued)

ISSUED: April 28, 2006

EFFECTIVE: May 1, 2006

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965Issued in compliance with Order of the Public  
Service Commission dated April 24, 2006 in  
Case No. 03-E-0641.

ORANGE AND ROCKLAND UTILITIES, INC.

1st REVISED LEAF NO. 22L-21  
SUPERSEDING ORIGINAL LEAF NO. 22L-21

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS**

**RIDER M**

**Voluntary Day-Ahead Hourly Pricing (DAHP) (Continued)**

**Special Provisions**

- (a) Hourly prices for electric power supply shall be posted by the Company on an internet website. Participating customers shall be responsible for obtaining price information from the website.
- (b) Metering: Each customer's entire service must be measured by one or more interval meters, and customers must maintain any associated control wiring in good working order. If the customer's service is not measured by one or more interval meters, provided in connection with other Company service requirements, the customer shall arrange for the furnishing and installation of interval metering with telecommunications capability, and arrange for telecommunications service, at the customer's sole expense, net of any available discount or rebate for metering equipment.

ISSUED: April 28, 2006

EFFECTIVE: May 1, 2006

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

Issued in compliance with Order of the Public  
Service Commission dated April 24, 2006 in  
Case No. 03-E-0641.

## ORANGE AND ROCKLAND UTILITIES, INC.

3rd REVISED LEAF NO. 22L-22  
 SUPERSEDING 2nd REVISED LEAF NO. 22L-22

**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER N****Net Metering for Customer-Generators****A. Farm Waste and Non-Residential Solar Electric Generator Service**

(Applicable to Service Classification Nos. 2, 3, 9, 20, 21, and 22)

**Applicability:****(1) Farm Waste Electric Generator Service**

Effective September 17, 2002, New York State Public Service Law Section 66-j was amended to provide for net energy metering for farm waste electric generating systems ("Facility"). The net metering law applies to farm operation customer-generators who own or operate anaerobic biogas farm waste electric generating equipment with a rated capacity of 500 kilowatts or less. A farm operation, as defined in Subdivision 11 of Section 301 of the Agriculture and Markets Law refers to the land and on-farm buildings, equipment, manure processing and handling facilities, and practices which contribute to the production, preparation and marketing of crops, livestock, livestock products as a commercial enterprise, including horse boarding operations. Farm operation customer-generators who own or operate electric generating equipment with a rated capacity of greater than 500 kilowatts are required to take service under Service Classification No. 25.

The Facility must be fueled at a minimum of 90% on an annual basis by biogas produced from the anaerobic digestion of agricultural waste such as livestock manure materials, crop residues, and food processing waste, with a least 50% by weight of its feedstock being livestock manure materials on an annual basis. The customer, at its expense, shall promptly provide the Company all relevant, accurate and complete information, documents and data as may be reasonably requested by the Company to enable the Company to determine whether the customer is in compliance with these requirements.

**(2) Non-Residential Solar Electric Generator Service**

A non-residential customer of an electric corporation operating a qualifying solar electric generator located and used at the customer's premises and in compliance with the provisions of Section 66-j of the New York State Public Service Law is eligible for service under this Rider.

(Continued)

ISSUED: November 5, 2008

EFFECTIVE: February 5, 2009

ISSUED BY: John D. McMahon, President  
 Pearl River, New York 10965

Effective date postponed to February 27, 2009.  
 See Supplement No. 186.

## ORANGE AND ROCKLAND UTILITIES, INC.

5th REVISED LEAF NO. 22L-23  
 SUPERSEDING 4th REVISED LEAF NO. 22L-23

**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER N****Net Metering for Customer-Generators (Continued)****A. Farm Waste and Non-Residential Solar Electric Generator Service (Continued)****Applicability: (Continued)****(2) Non-Residential Solar Electric Generator Service (Continued)**

Customer's generator shall have a rated capacity of not more than the lesser of 2 MW or such customer's peak load as measured over the prior twelve month period, or in the case that such twelve month period of measurement is not available, the Company's estimate of the customer's peak load based on the Company's analysis of comparable facilities and information supplied by the customer. The customer may accept the Company's analysis of rated capacity, or may petition the Commission for a determination of the rated capacity that may be installed. For non-demand metered customers, the total rated capacity of the solar electric generating equipment shall not exceed 5 kW.

This service will be offered, on a first come, first served basis, to a limited level of participation. The total of the rated generating capacity of all the farm waste, residential solar, non-residential solar, micro-combined heat and power, and fuel cell electric generators in the Company's service area shall not exceed 10.4 MW, or 1.0% of the Company's 2005 system peak demand.

**Metering:**

At the discretion of the Company, one or two meters will be used to separately meter the flow of energy in each direction. If the customer requests metering equipment that is not required by the Company, such metering equipment shall be installed at the customer's expense.

(Continued)

ISSUED: November 25, 2009

EFFECTIVE: February 26, 2010

ISSUED BY: William Longhi, President  
 Pearl River, New York 10965

## ORANGE AND ROCKLAND UTILITIES, INC.

2nd REVISED LEAF NO. 22L-23A  
 SUPERSEDING 1st REVISED LEAF NO. 22L-23A

## GENERAL INFORMATION

SERVICE CLASSIFICATION RIDERSRIDER N

## Net Metering for Customer-Generators (Continued)

## A. Farm Waste and Non-Residential Solar Electric Generator Service (Continued)

Metering: (Continued)

Meter Upgrades shall be made in accordance with General Information Section 7.C.(5). Customer Meter Ownership and Competitive Metering Services are available as described in General Information Section Nos. 7.C.(3) and 7.C.(4), respectively. Customers selecting Competitive Metering Services must obtain Competitive Metering Services for all meters on the account.

Billing:

The Company will employ net energy metering to measure and charge for the net energy supplied and/or delivered by the Company as follows:

(1) Service Classification Nos. 2 and 3

- (a) If the amount of energy supplied and/or delivered by the Company exceeds the amount of energy supplied to the Company (net purchase by customer) in a billing period, the customer will be billed for such net purchase, including demand charges where applicable, at the rates specified in Service Classification No. 2 or 3 as applicable.
- (b) If during a billing period the amount of energy supplied to the Company exceeds the amount of energy supplied and/or delivered by the Company (net sale by customer), the following procedures shall apply.

(Continued)

ISSUED: February 20, 2009

EFFECTIVE: February 27, 2009

ISSUED BY: William Longhi, President  
 Pearl River, New York 10965

Issued in compliance with Order of the Public  
 Service Commission dated February 13, 2009 in  
 Case No. 08-E-1307.

## ORANGE AND ROCKLAND UTILITIES, INC.

3rd REVISED LEAF NO. 22L-24  
SUPERSEDING 2nd REVISED LEAF NO. 22L-24**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER N****Net Metering for Customer-Generators (Continued)****A. Farm Waste and Non-Residential Solar Electric Generator Service (Continued)****Billing: (Continued)**(1) Service Classification Nos. 2 and 3 (Continued)

## (b) (Continued)

(i) Non-Demand Billed Customers:

The net sale amount in kWh will be transferred to the next billing period and added to any kWh net sales by the customer in that billing period.

(ii) Demand Billed Customers:

The net sale amount shall be converted to its equivalent monetary value at the applicable tariff rate per kWh and applied as a direct monetary credit to the customer's current utility bill for any outstanding energy, customer, demand, or other charges. If the customer's current month's energy production credits exceed the current bill, the remaining credits shall be converted back to kWh values and carried forward to the succeeding billing month.

At year end for farm waste electric generators, any cumulative net sale by the customer will be purchased by the Company at the rate specified in Special Provision F of Service Classification No. 15. A monetary refund will be issued to the customer for the amount resulting from such net sale. At year end, any cumulative net sale for non-residential solar electric generators will be carried over to the next year.

- (c) The requirement that the billing demand for the billing months of October through May inclusive shall not be less than 70% of the highest metered demand for the preceding billing months of June through September inclusive as contained in Service Classification Nos. 2 and 3, "Determination of Demand", shall not apply to farm operation or non-residential solar customer-generators taking service under this Rider.
- (d) The minimum billing demand requirement contained in Service Classification No. 3, "Determination of Demand" shall not apply to farm operation or non-residential solar customer-generators taking service under this Rider.

(Continued)

ISSUED: February 20, 2009

EFFECTIVE: February 27, 2009

ISSUED BY: William Longhi, President  
Pearl River, New York 10965Issued in compliance with Order of the Public  
Service Commission dated February 13, 2009  
in Case No. 08-E-1307.

ORANGE AND ROCKLAND UTILITIES, INC.

3rd REVISED LEAF NO. 22L-25  
SUPERSEDING 2nd REVISED LEAF NO. 22L-25

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS**

**RIDER N**

**Net Metering for Customer-Generators (Continued)**

**A. Farm Waste and Non-Residential Solar Electric Generator Service (Continued)**

**Billing: (Continued)**

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(Continued)

ISSUED: February 20, 2009

EFFECTIVE: February 27, 2009

ISSUED BY: William Longhi, President  
Pearl River, New York 10965

Issued in compliance with Order of the Public  
Service Commission dated February 13, 2009 in  
Case No. 08-E-1307.

## ORANGE AND ROCKLAND UTILITIES, INC.

3rd REVISED LEAF NO. 22L-26  
 SUPERSEDING 2nd REVISED LEAF NO. 22L-26

**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER N****Net Metering for Customer-Generators (Continued)****A. Farm Waste and Non-Residential Solar Electric Generator Service (Continued)****Billing: (Continued)**(2) Service Classification Nos. 9, 20, 21 and 22

(a) If the amount of energy supplied and/or delivered by the Company exceeds the amount of energy supplied to the Company in a time-of-use rating period (net purchase by customer), the customer will be billed for such net purchase, including demand charges, at the rates specified in the applicable Service Classification.

(b) If the amount of energy supplied to the Company exceeds the amount of energy supplied and/or delivered by the Company in a time-of-use rating period (net sale by customer) the following procedures shall apply.

(i) Non-Demand Billed Customers:

The net sale amount will be transferred to the next billing period and added to any sales by the customer in that billing period for the corresponding time-of-use rating period.

(ii) Demand Billed Customers:

The net sale amount shall be converted to its equivalent monetary value at the applicable tariff rate per kWh and applied as a direct monetary credit to the customer's current utility bill for any outstanding energy, customer, demand, or other charges. If the customer's current month's energy production credits exceed the current bill, the remaining credits shall be converted back to kWh values and carried forward to the succeeding billing month.

At year end, for farm waste electric generators, any cumulative net sale by the customer will be purchased by the Company at the rate specified in Special Provision F of Service Classification No. 15. A monetary refund will be issued to the customer for the amount resulting from such net sale.

(Continued)

ISSUED: February 20, 2009

EFFECTIVE: February 27, 2009

ISSUED BY: William Longhi, President  
 Pearl River, New York 10965

Issued in compliance with Order of the Public  
 Service Commission dated February 13, 2009 in  
 Case No. 08-E-1307.

## ORANGE AND ROCKLAND UTILITIES, INC.

6th REVISED LEAF NO. 22L-27  
SUPERSEDING 5th REVISED LEAF NO. 22L-27**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER N****Net Metering for Customer-Generators (Continued)****A. Farm Waste and Non-Residential Solar Electric Generator Service (Continued)****Interconnection and Other Technical Requirements:**

- (1) The generating equipment must be designed, installed, interconnected, tested, and operated in accordance with applicable government, industry, and Company standards.
- (2) A customer taking service under this Rider and interconnecting with the Company's distribution system must operate its facility in accordance with the Addendum - SIR.
- (3) The customer shall notify the Company of all changes in the customer's generating equipment prior to making such changes and shall allow the Company's representatives access to those facilities at reasonable times.
- (4) Dedicated Transformer(s) or Other Equipment — The Company will notify the customer if a dedicated service transformer, transformers or other equipment is required. Where a dedicated transformer or other equipment is required, customer taking service under this Rider shall pay for the actual costs of installing such transformer(s) or other equipment up to a maximum amount of \$5,000.
- (5) In the event that the total rated generating capacity of farm waste and wind electric generating equipment or non-residential solar and non-residential wind electric generating equipment that provides electricity to the Company through the same local feeder line exceeds 20 percent of the rated capacity of the local feeder line, each customer-generator connected to such feeder may be required to comply with reasonable measures to ensure the safety of the local feeder line.
- (6) The Customer is solely responsible for providing adequate protection for customer's facilities operating in parallel with the Company's system. Except where caused by the Company's negligence, the Company will not be liable for, and the customer shall indemnify and hold the Company harmless for damages to the property of the Company or others or injuries to persons arising out of any occurrence related to the customer's ownership, use or operation of the customer's facilities.

(Continued)

ISSUED: February 20, 2009

EFFECTIVE: February 27, 2009

ISSUED BY: William Longhi, President  
Pearl River, New York 10965Issued in compliance with Order of the Public  
Service Commission dated February 13, 2009 in  
Case No. 08-E-1307.

## ORANGE AND ROCKLAND UTILITIES, INC.

4th REVISED LEAF NO. 22L-28  
 SUPERSEDING 3rd REVISED LEAF NO. 22L-28

**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER N****Net Metering for Customer-Generators (Continued)****A. Farm Waste and Non-Residential Solar Electric Generator Service (Continued)****Interconnection and Other Technical Requirements: (Continued)**

- (7) Voltage Regulation and Power Factor Correction -- The customer is responsible for voltage regulation beyond the point of common coupling. The customer is strongly advised not to add power factor correction capacitors to a facility where it is possible to operate isolated from the utility.
- (8) Additional Generation -- Generation that does not qualify for net metering may not be interconnected with the utility on the same service.
- (9) Stray Voltage in Dairy Barns -- Upon receipt of a signed application to interconnect and before any construction takes place, the Company reserves the right to perform a stray voltage investigation. There will be no charge for this stray voltage investigation.
- (10) Reclosers and Single Phasing — The Company practices reclosing. Lines may trip and close several times during a single disturbance. Closing may occur as quickly as 0.2 seconds or as late as five minutes following a trip. Fused circuit laterals are common on rural distribution circuits. Fused laterals increase the possibility of single-phasing. Although these reclosing and fusing practices place no additional requirements on the interconnection, the customer should consider additional protection for the generator.

**B. Small Residential Electric Solar, Micro-Combined Heat and Power ("Micro-CHP"), and Fuel Cell Electric Generator Service**

(Applicable to Service Classification Nos. 1 and 19)

**Applicability:****(1) Small Residential Electric Solar Generator Service**

Any Service Classification No. 1 or 19 customer operating a qualifying solar electric generator located and used at the customer's residence and in compliance with the provisions of Section 66-j of the New York State Public Service Law is eligible for service under this Rider. Customer's generator shall not have a rated capacity of more than 25 kW.

(Continued)

ISSUED: November 25, 2009

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ISSUED BY: William Longhi, President  
 Pearl River, New York 10965

## ORANGE AND ROCKLAND UTILITIES, INC.

7th REVISED LEAF NO. 22L-29  
SUPERSEDING 6th REVISED LEAF NO. 22L-29**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER N****Net Metering for Customer-Generators (Continued)****B. Small Residential Electric Solar, Micro-Combined Heat and Power ("Micro-CHP"), and Fuel Cell Electric Generator Service (Continued)****Applicability: (Continued)****(2) Residential Micro-CHP and Fuel Cell Electric Generator Service**

Any Service Classification No. 1 or 19 customer operating a qualifying Micro-CHP or fuel cell electric generator (as defined in Section 66-j of the New York State Public Service Law) located and used at the customer's residence is eligible for service under this Rider.

Customer's Micro-CHP generator shall have a rated capacity of at least 1 kW and not more than 10 kW. Customer's fuel cell generator shall have a rated capacity of not more than 10 kW.

The Company's total purchase requirement from farm waste, non-residential solar, residential solar, Micro-CHP, and fuel cell customer-generators is 10.4 MW, one percent of the Company's 2005 system peak. Interconnection with the Company's system shall be in accordance with Addendum - SIR to this Schedule.

In the event that the Company determines that it is necessary to install a dedicated transformer, transformers or other equipment to protect the safety and adequacy of electric service provided to other customers, the Company will provide to the customer, in writing, an explanation of the Company's decision to install the transformer, and the customer shall be responsible for the total cost of such installation up to a maximum of \$350, except in the case where the customer also has a wind electric generating system located and used at its primary residence. In such cases, the customer's cost responsibility for the installation of a dedicated transformer or other equipment deemed necessary by the Company shall instead be as set forth in subparagraph (4) (a) of the provision "Interconnection and Other Technical Requirements" under Section C "Residential, Farm, and Non-Residential Wind Electric Generator Service" of this Rider.

(Continued)

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Pearl River, New York 10965

## ORANGE AND ROCKLAND UTILITIES, INC.

1st REVISED LEAF NO. 22L-29-1  
 SUPERSEDING ORIGINAL LEAF NO. 22L-29-1

## GENERAL INFORMATION

SERVICE CLASSIFICATION RIDERS

## RIDER N

## Net Metering for Customer-Generators (Continued)

**B. Small Residential Electric Solar, Micro-Combined Heat and Power ("Micro-CHP"), and Fuel Cell Electric Generator Service (Continued)**

**Applicability: (Continued)**

Residential Customers applying for service under this Rider for solar electric, Micro-CHP, or fuel cell generating equipment must authorize the Company to enter their property, without notice when necessary, in the event the Customer's generation equipment malfunctions and entry is necessary to protect the public safety or preserve system reliability.

Prior to commencing service under this Rider, a customer with Micro-CHP generating equipment must submit technical documentation, acceptable to the Company, establishing that the equipment meets the requirements specified in Public Service Law Section 66-j and in the SIR. No more than once annually thereafter, the Company may require the customer to submit technical documentation in order to establish continued eligibility. A customer who fails to provide documentation acceptable to the Company within 30 days of a Company request will be deemed ineligible to take service under this Rider until the first billing cycle commencing after acceptable documentation is provided.

If a residential customer has solar and/or wind electric generating equipment as well as Micro-CHP and/or fuel cell electric generating equipment, each eligible for service under this Rider, the customer will qualify for service under this Rider only if the load served by the residential Micro-CHP and/or fuel cell electric generating equipment is not served under the same net-metered account as the load served by the solar and/or wind electric generating equipment.

(Continued)

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## ORANGE AND ROCKLAND UTILITIES, INC.

7th REVISED LEAF NO. 22L-30  
SUPERSEDING 6th REVISED LEAF NO. 22L-30**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER N****Net Metering for Customer-Generators (Continued)****B. Small Residential Electric Solar, Micro-Combined Heat and Power ("Micro-CHP"), and Fuel Cell Electric Generator Service (Continued)****Metering :**

At the discretion of the Company, one or two meters will be used to separately meter the flow of energy in each direction. If the customer requests metering equipment that is not required by the Company, such metering equipment shall be installed at the customer's expense.

**Billing:**

The Company will employ net energy metering to measure and charge for the net energy supplied and/or delivered by the Company as follows:

(1) Service Classification No. 1

- (a) If the amount of energy supplied and/or delivered by the Company exceeds the amount of energy supplied to the Company (net purchase by customer) in a billing period, the customer will be billed for such net purchase at the rates specified in Service Classification No. 1.
- (b) For customers with small residential electric solar generators, if during a billing period the amount of energy supplied to the Company exceeds the amount of energy supplied and/or delivered by the Company (net sale by customer), that amount will be transferred to the next billing period and added to any sales by the customer in that billing period. At the end of each twelve month period, any cumulative net sale by the customer will be purchased by the Company at the rate specified in Special Provision F of Service Classification No. 15. A credit voucher will be issued to the customer for the amount resulting from such net sale. This credit shall be used to offset electric bills issued to the customer following the date the credit is issued.
- (c) For customers with Micro-CHP or fuel cell electric generators, if during a billing period the amount of energy supplied to the Company exceeds the amount of energy supplied and/or delivered by the Company (net sale by customer); that amount will be converted to a monetary credit based on the rate specified in Special Provision F of Service Classification No. 15. The monetary credit will be applied on the customer's electric bill towards any outstanding customer or other charges in the billing period. Any remaining monetary credit will be carried forward to the succeeding billing period.

(Continued)

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## ORANGE AND ROCKLAND UTILITIES, INC.

6th REVISED LEAF NO. 22L-31  
SUPERSEDING 5th REVISED LEAF NO. 22L-31**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER N****Net Metering for Customer-Generators (Continued)****B. Small Residential Electric Solar, Micro-Combined Heat and Power ("Micro-CHP"), and Fuel Cell Electric Generator Service (Continued)****Billing: (Continued)**(2) Service Classification No. 19:

- (a) If the amount of energy supplied and/or delivered by the Company exceeds the amount of energy supplied to the Company in a time-of-use rating period (net purchase by customer), the customer will be billed for such net purchase at the rates specified in Service Classification No. 19.
- (b) For customers with small residential electric solar generators, if the amount of energy supplied to the Company exceeds the amount of energy supplied and/or delivered by the Company in a time-of-use rating period (net sale by customer), that amount will be transferred to the next billing period and added to any sales by the customer in that billing period for the corresponding time-of-use rating period. At the end of each twelve month period, any cumulative net sale by the customer will be purchased by the Company at the rate specified in Special Provision F of Service Classification No. 15. A credit voucher will be issued to the customer for the amount resulting from such net sale. This credit shall be used to offset electric bills issued to the customer following the date the credit is issued.
- (c) For customers with Micro-CHP or fuel cell electric generators, if during a billing period the amount of energy supplied to the Company exceeds the amount of energy supplied and/or delivered by the Company (net sale by customer), that amount will be converted to a monetary credit based on the rate specified in Special Provision F of Service Classification No. 15. The monetary credit will be applied on the customer's electric bill towards any outstanding customer or other charges in the billing period. Any remaining monetary credit will be carried forward to the succeeding billing period.

(Continued)

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ORANGE AND ROCKLAND UTILITIES, INC.

3rd REVISED LEAF NO. 22L-31-1  
SUPERSEDING 2nd REVISED LEAF NO. 22L-31-1

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS**

**RIDER N**

**Net Metering for Customer-Generators (Continued)**

**B. Small Residential Electric Solar, Micro-Combined Heat and Power ("Micro-CHP"),  
and Fuel Cell Electric Generator Service (Continued)**

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(Continued)

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**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS**

**RIDER N**

**Net Metering for Customer-Generators (Continued)**

**C. Residential, Farm and Non-Residential Wind Electric Generator Service**

(Residential Wind Electric Generator Service - Applicable to Service Classification Nos. 1 and 19)

(Farm and Non-Residential Wind Electric Generator Service - Applicable To Service Classification Nos. 2, 3, 9, 20, 21, and 22)

**Applicability:**

Section 66-l of the New York State Public Service Law provides for net energy metering for residential, farm, and non-residential wind electric generating systems. The net metering law applies to (1) residential customers that own or operate wind electric generating equipment, which includes one or more wind generators, located and used at the customer's primary residence, (2) a farm service customer-generator that owns and operates wind electric generating equipment located and used in agricultural production at the customer's farm operation (as defined in Subdivision 11 of Section 301 of the New York State Agricultural and Markets Law), and which is also used at the location of the customer's primary residence, and (3) a non-residential customer that owns or operates wind electric generating equipment, which includes one or more wind generators, located and used at the customer's premises. This section is applicable to residential wind electric generating equipment with a total rated capacity of not more than 25 kW, to farm wind electric generating equipment with a total rated capacity of not more than 500 kW, and to non-residential wind electric generating equipment with a total rated capacity of not more than the lesser of 2 MW or the customer-generator's peak load as measured over the prior 12 month period, or in the case that such 12 month data is not available, the Company's estimate of the customer's peak load based on the Company's analysis of comparable facilities and information supplied by the customer. The customer may accept the Company's analysis of rated capacity, or may petition the Commission for a determination of the rated capacity that may be installed. For non-demand metered customers, the total rated capacity of the wind electric generating equipment shall not exceed 5 kW. For residential customers, farm service, and non-residential customers who own and operate wind electric generating equipment with a total rated capacity that exceeds these thresholds are required to take service under Service Classification No. 25 of this Rate Schedule.

This service will be offered, on a first come, first served basis, to a limited level of participation. The total of the rated generating capacity of all residential, non-residential and farm wind electric generators in the Company's service area shall not exceed 3.1 MW.

(Continued)

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ORANGE AND ROCKLAND UTILITIES, INC.

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**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS**

**RIDER N**

**Net Metering for Customer-Generators (Continued)**

**C. Residential, Farm, and Non-Residential Wind Electric Generator Service (Continued)**

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(Continued)

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**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS**

**RIDER N**

**Net Metering for Customer-Generators (Continued)**

**C. Residential, Farm, and Non-Residential Wind Electric Generator Service (Continued)**

**Metering:**

At the discretion of the Company, one or two meters will be used to separately meter the flow of energy in each direction. If the customer requests metering equipment that is not required by the Company, such metering equipment shall be installed at the customer's expense.

Meter Upgrades shall be made in accordance with General Information Section 7.C. (5). Customer Meter Ownership and Competitive Metering Services are available as described in General Information Section Nos. 7.C. (3) and 7.C. (4), respectively. Eligible customers selecting Competitive Metering Services must obtain Competitive Metering Services for all meters on the account.

**Billing:**

The Company will employ net energy metering to measure and charge for the net energy supplied and/or delivered by the Company as follows:

- (1) If the amount of energy supplied and/or delivered by the Company exceeds the amount of energy supplied to the Company (net purchase by customer), in a billing period in the case of Service Classification Nos. 1, 2, and 3, or in a time-of-use rating period in the case of Service Classification Nos. 9, 19, 20, 21, and 22, the customer will be billed for such net purchase at the rates specified in the customer's otherwise applicable Service Classification, including applicable demand charges.
- (2) If during a billing period the amount of energy supplied to the Company exceeds the amount of energy supplied and/or delivered by the Company (net sale by customer), in a billing period in the case of Service Classification Nos. 1, 2, and 3, or in a time-of-use rating period in the case of Service Classification Nos. 9, 19, 20, 21, and 22, the following rules shall apply:

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ORANGE AND ROCKLAND UTILITIES, INC.

3rd REVISED LEAF NO. 22L-35  
SUPERSEDING 2nd REVISED LEAF NO. 22L-35**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER N****Net Metering for Customer-Generators (Continued)****C. Residential, Farm, and Non-Residential Wind Electric Generator Service (Continued)****Billing: (Continued)**

(2) (Continued)

(a) Non-Demand Billed Customers:

The net sale amount shall be transferred to the next billing period, and time-of-use rating period if applicable, and added to any sales by the customer in that billing period.

(b) Demand Billed Customers:

The net sale amount shall be converted to its equivalent monetary value at the applicable tariff rate per kWh and applied as a direct monetary credit to the customer's current utility bill for any outstanding energy, customer, demand, or other charges. If the customer's current month's energy production credits exceed the current bill, the remaining credits shall be converted back to kWh values and carried forward to the succeeding billing month.

At the end of each calendar year, any remaining cumulative net sale by the residential or farm wind customer will be purchased by the Company at the average of the monthly rates for such calendar year in accordance with in Special Provision F of Service Classification No. 15. The Company shall make a payment to the customer for such purchase. At year end, any cumulative net sale for non-residential wind generators will be carried over to the next year.

(Continued)

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ORANGE AND ROCKLAND UTILITIES, INC.

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SUPERSEDING 1st REVISED LEAF NO. 22L-36

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS**

**RIDER N**

**Net Metering for Customer-Generators (Continued)**

**C. Residential, Farm, and Non-Residential Wind Electric Generator Service (Continued)**

**Billing: (Continued)**

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(Continued)

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**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS**

**RIDER N**

**Net Metering for Customer-Generators (Continued)**

**C. Residential, Farm, and Non-Residential Wind Electric Generator Service (Continued)**

**Billing: (Continued)**

- (3) The requirement that the billing demand for the billing months of October through May, inclusive, shall not be less than 70% of the highest metered demand for the preceding billing months of June through September inclusive as contained in Service Classification Nos. 2 and 3, "Determination of Demand", shall not apply to customers taking service under this Rider.
- (4) The minimum billing demand requirement contained in Service Classification Nos. 3 and 20, "Determination of Demand" shall not apply to customers taking service under this Rider.
- (5) Customers will be required to pay the applicable customer charge of the applicable service classification regardless whether the amount of electricity generated by the customer is less than, equal to, or greater than the amount of electricity used by the customer.

(Continued)

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ORANGE AND ROCKLAND UTILITIES, INC.

3rd REVISED LEAF NO. 22L-38  
SUPERSEDING 2nd REVISED LEAF NO. 22L-38**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER N****Net Metering for Customer-Generators (Continued)****C. Residential, Farm, and Non-Residential Wind Electric Generator Service (Continued)****Interconnection and Other Technical Requirements:**

- (1) The generating equipment must be designed, installed, interconnected, tested, and operated in accordance with applicable government, industry, and Company standards.
- (2) A customer who operates wind electric generating equipment with a total nameplate rating of 500 kW or less and interconnecting in parallel with the Company's distribution system must interconnect with the Company's system and operate its facility in accordance with the SIR.
- (3) The customer shall notify the Company of all changes in the customer's generating equipment prior to making such changes and shall allow the Company's representatives access to those facilities at reasonable times.
- (4) Dedicated Transformer(s) or Other Equipment - The Company will notify the customer if one or more dedicated service transformers or other equipment is required. Where such dedicated transformer(s) or other equipment is required, customers taking service under this Section (C) shall be responsible for the actual costs of installing such equipment up to a maximum of: (a) \$750 in the case of a residential customer who owns or operates wind electric generating equipment with a rated capacity up to 25 kW; and (b) \$5,000 in the case of a farm service customer who owns or operates wind electric generating equipment with a rated capacity greater than 25 kW and no greater than 500 kW or a non-residential wind customer.
- (5) In the event that the total rated generating capacity of the farm waste and wind electric generating equipment that provides electricity to the Company through the same local feeder line exceeds 20 percent of the rated capacity of the local feeder line, customer-generator connected to such feeder may be required to comply with reasonable measures to ensure the safety of the local feeder line.

(Continued)

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**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER N****Net Metering for Customer-Generators (Continued)****C. Residential, Farm, and Non-Residential Wind Electric Generator Service (Continued)****Interconnection and Other Technical Requirements: (Continued)**

- (6) The Customer is solely responsible for providing adequate protection for customer's facilities operating in parallel with the Company's system. Except where caused by the Company's negligence, the Company will not be liable for, and the customer shall indemnify and hold the Company harmless for damages to the property of the Company or others or injuries to persons arising out of any occurrence related to the customer's ownership, use or operation of the customer's facilities.
- (7) Voltage Regulation and Power Factor Correction - The customer is responsible for voltage regulation beyond the point of common coupling. The customer is strongly advised not to add power factor correction capacitors to a facility where it is possible to operate isolated from the Company.
- (8) Additional Generation - Generation that does not qualify for net metering may not be interconnected with the Company on the same service.
- (9) Re-closers and Single Phasing - The Company practices re-closing. Lines may trip and close several times during a single disturbance. Closing may occur as quickly as 0.2 seconds or as late as five minutes following a trip. Fused circuit laterals are common on rural distribution circuits. Fused laterals increase the possibility of single-phasing. Although these re-closing and fusing practices place no additional requirements on the interconnection, the customer should consider additional protection for the generator.

**Interconnection Charge**

Customers with wind electric generating equipment with a rated capacity of 25 kW or more shall be required to pay to the Company, prior to commencement of service under this Section (C), one-half of the costs deemed necessary by the Company to permit interconnected operations with the customer, including half the cost of a second meter if required by the Company, to the extent such costs are in excess of the corresponding costs which the Company would have incurred had the customer taken service under the otherwise applicable service classification of this Rate Schedule. All such facilities will remain the property of the Company. Such interconnection costs are in addition to the cost of dedicated transformer(s) or other equipment, if required, as set forth in subparagraph (4) above.

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