

ORANGE AND ROCKLAND UTILITIES, INC.

21st REVISED LEAF NO. 22  
 SUPERSEDING 19th REVISED LEAF NO. 22  
 20th REVISED LEAF NO. 22 PENDING

## GENERAL INFORMATION

### 12. SERVICE CLASSIFICATION RIDERS:

#### RIDER A

#### NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY LOAN INSTALLMENT PROGRAM

Applicable to Service Classification Nos. 1, 2, 3, 4, 5, 9, 16, 19, 20, 21, 22, 23, and 25

Pursuant to the Power New York ("PNY") Act of 2011 (L. 2011, c.388), the New York State Energy Research and Development Authority or its designated agent ("NYSERDA") will administer a loan program for qualifying residential and non-residential customers for the installation of qualified energy efficiency services (as that term is defined in subsection 1891(12) of the Public Authorities Law) on a customer's property. Beginning no later than May 30, 2012, installments for such loans will be shown on and collected through the customer's utility bill except as provided below. Customers shall repay the loan installment amounts on their utility cycle bills.

#### ELIGIBILITY

As set forth in the PNY Act of 2011, the Company will bill and collect NYSEDA Loan Installment amounts on a customer's utility bill when notified by NYSEDA that these NYSEDA Loan Installments apply to the customer's utility account. Unless otherwise precluded by law, participation in the NYSEDA Loan Installment program shall not affect a customer's eligibility for any rebate or incentive offered by the Company. In order to comply with the requirements set forth in the PNY Act of 2011, the Company will provide NYSEDA, or its agents, certain customer information and take other actions for purposes of the NYSEDA Loan Installment Program.

Customers will be eligible on a first-come, first-served basis, provided that the number of customers taking service under this Rider does not exceed one-half of one percent of the total 2011 customer population as reported to the Commission for purposes of calculating the Company's complaint performance rate as of December 31, 2011.

#### BILLING, COLLECTIONS, AND PAYMENT

Beginning no later than the second cycle bill after the Company receives from NYSEDA a valid customer account number, monthly NYSEDA loan installment amount, and number of loan installment amounts to be billed, each cycle bill issued to the customer shall include the monthly loan installment amount until the number of loan installments billed equals the number of loan installment amounts to be billed or the account is closed, whichever occurs first.

(Continued)

ISSUED: November 4, 2011

EFFECTIVE: January 1, 2012

ISSUED BY: William Longhi, President  
 Pearl River, New York 10965

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS:**

**RIDER A**

**NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY LOAN  
INSTALLMENT PROGRAM (Continued)**

**BILLING, COLLECTIONS, AND PAYMENT (Continued)**

The customer will be required to pay to the Company NYSEDA loan installment amounts when bills are due. The rights and responsibilities of residential customers participating in the NYSEDA Loan Installment Program are governed by the provisions of Article 2 of the Public Service Law. Unpaid loan installment amounts will be subject to the provisions of this Rate Schedule regarding:

- (a) charges for late payment, collection, reconnection, and dishonored checks,
- (b) deferred payment agreements, and
- (c) termination/disconnection and reconnection of service.

Occupants of a multiple dwelling or two-family dwelling who pay utility charges in order to avoid termination of service or to restore service that was terminated to the entire dwelling, pursuant to Public Service Law Sections 33 and 34 and 16 NYCRR 11.7 or 16 NYCRR 11.8, shall not be required to assume the NYSEDA Loan Installment amounts and such arrears and/or prospective amounts shall remain the responsibility of the incurring customer.

NYSEDA loan installment amounts will not be subject to the Increase in Rates and Charges pursuant to General Information Section 18, "Increase in Rates Applicable in Municipality Where Service is Supplied."

A customer remitting less than the total amount due on a utility bill that includes a NYSEDA loan installment amount shall have such partial payment first applied as payment for electric and/or gas charges. If there are monies remaining after application to the Company's electric and/or gas charges, any remaining amount will be applied to loan installment amounts.

A customer remitting more than the total amount due on a utility bill that includes a loan installment amount shall have the overpayment applied first to subsequently billed electric and/or gas charges and then to NYSEDA loan installment amounts as they are billed. The Company will not apply customer overpayments as a prepayment of NYSEDA loan installment amounts or as full repayment of the loan. Customers wishing to make loan prepayments or satisfy the balance of the loan amount outstanding must arrange directly with NYSEDA for such payments.

The Company will not provide interest on overpayments of NYSEDA loan installment amounts.

(Continued)

## ORANGE AND ROCKLAND UTILITIES, INC.

16th REVISED LEAF NO. 22B  
 SUPERSEDING 15th REVISED LEAF NO. 22B  
 14th REVISED LEAF NO. 22B PENDING

**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS:****RIDER A**

**NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY LOAN  
 INSTALLMENT PROGRAM (Continued)**

**TERM**

NYSERDA will advise the Company of the number of the NYSEERDA loan installment amounts to be paid at the premises where the energy efficiency measures are installed. The responsibility of the Company is limited to providing billing and collection services for NYSEERDA. Such billing and collection services shall be available regardless of whether the electricity or natural gas delivered by the Company is the customer's primary energy source. The NYSEERDA loan obligation shall survive changes in ownership, tenancy and meter account responsibility unless fully satisfied. In the event the NYSEERDA loan is not satisfied when a customer's account is closed and NYSEERDA notifies the Company to bill loan installment amounts to a successor customer, such successor customer will be subject to all terms and conditions of this Rider.

Only one NYSEERDA loan installment obligation can exist on a customer's utility account. Should a customer enter into an additional loan agreement with NYSEERDA, NYSEERDA will consolidate the loans and notify the Company of the new NYSEERDA monthly loan installment amount and number of installment amounts to be paid.

When an account with a NYSEERDA loan is closed, loan installment amounts that were billed but unpaid will be transferred to the customer's new account established with the Company, provided, however, that if the customer does not establish a new account with the Company forty-five (45) days after the account is closed, the Company will cease its collection activity for the NYSEERDA loan installment arrears and advise NYSEERDA so it can pursue collection of the outstanding billed amount(s).

**ACCOUNT INFORMATION**

In order to comply with the requirements set forth in the PNY Act of 2011, the Company will provide NYSEERDA with account closure information and successor customer information for a premises with an outstanding NYSEERDA loan, including customer name, utility account number, loan number, mailing address and service address. Such information, as applicable, will also be provided to NYSEERDA for new loans.

Where there is an outstanding NYSEERDA loan obligation, each successor customer is deemed to have consented to the Company's disclosure to NYSEERDA of the above customer information.

(Continued)

ISSUED: November 4, 2011

EFFECTIVE: January 1, 2012

ISSUED BY: William Longhi, President  
 Pearl River, New York 10965

ORANGE AND ROCKLAND UTILITIES, INC.

ORIGINAL LEAF NO. 22B-1

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS:**

**RIDER A**

**NEW YORK STATE ENERGY RESEARCH AND DEVELOPMENT AUTHORITY LOAN  
INSTALLMENT PROGRAM (Continued)**

**CUSTOMER QUESTIONS AND BILLING DISPUTES**

Questions related to the NYSERDA Program and complaints relating to the Company's billing of NYSERDA loan installment amounts shall be directed to NYSERDA. At least annually, the Company will provide customers participating in the NYSERDA Loan Installment Program the following information in the customer's utility bill: (a) the amount and duration of remaining monthly payments under the NYSERDA Loan Installment Program; and (b) NYSERDA's contact information and procedures for resolving customer complaints regarding the NYSERDA Loan Installment Program.

ISSUED: November 4, 2011

EFFECTIVE: January 1, 2012

ISSUED BY: William Longhi, President  
Pearl River, New York 10965

## ORANGE AND ROCKLAND UTILITIES, INC.

3rd REVISED LEAF NO. 22C  
SUPERSEDING 2nd REVISED LEAF NO. 22C**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER B****NYPA – RECHARGE NEW YORK (RNY) PROGRAM RIDER**

Pursuant to the RNY Power Program Act (L. 2011, c. 60, Part CC), the New York Power Authority (NYPA) will offer qualifying customers an allocation of RNY power ("RNY Allocation") comprised of 50 percent hydropower and 50 percent market power.

Any demand-billed customer who is qualified to take service under Service Classification Nos. 2, 3, 9, 20, 21, 22, or eligible customers taking service under Service Classification No. 25 of this Schedule, and enters into a contract with NYPA to receive an RNY Allocation represented in kW, under the NYPA RNY Program as provided in Section 1005, subdivision 13-a, of the Public Authorities Law, shall be eligible to take and pay for RNY Service under this Rider.

The Company shall have no responsibility for ensuring that a customer's bill for service hereunder will be less than or equal to the amount the Company would charge if full service were provided by the Company.

NYPA shall provide at least 30 days' prior written notice to the Company for the initial delivery of an RNY Allocation to an individual customer, changes in the RNY Allocation, and termination of any RNY Allocation, unless otherwise agreed upon by NYPA and the Company. Service will be initiated, modified, or terminated as of the customer's first scheduled meter reading date on or before the end of such notice period, except for customers served under Rider J on June 30, 2012. Rider J customers who receive RNY Allocations as of July 1, 2012, will commence billing under the RNY Program as of that date.

(Continued)

ISSUED: October 31, 2011

EFFECTIVE: November 1, 2011

ISSUED BY: William Longhi, President  
Pearl River, New York 10965Issued in compliance with Order of the Public  
Service Commission dated September 19, 2011  
in Case No. 11-E-0176.

ORANGE AND ROCKLAND UTILITIES, INC.

2nd REVISED LEAF NO. 22D  
 SUPERSEDING ORIGINAL LEAF NO. 22D  
 1st REVISED LEAF NO. 22D CANCELED

## GENERAL INFORMATION

### SERVICE CLASSIFICATION RIDERS

#### RIDER B

#### NYPA – RECHARGE NEW YORK (RNY) PROGRAM RIDER (Continued)

#### RATE

For the purpose of this Rider, customer's metered usage will be disaggregated as detailed in the Billing provision of this Rider.

Customers who have designated a portion of their electric power supply requirements to be provided by NYPA through the RNY Program, shall be permitted to select an ESCO, or the Company, to provide the remainder of their electric power supply. If only half of the customer's RNY Allocation is supplied by NYPA, the balance of the customer's RNY Allocation and any remaining requirements will be supplied by: (a) the Company if the customer is a Full Service Customer, or (b) the customer's ESCO or the Direct Retail Customer's "Supplier," as applicable, if the customer is a Retail Access Customer. Only electric power supply provided by the Company will be subject to the Market Supply Charge (except for customers served under Rider M) and the Merchant Function Charge.

Customers taking service hereunder will take and pay for service in accordance with the rates and charges contained in the service classification under which the customer would otherwise take service, except that the System Benefits Charge, Renewable Portfolio Standard Charge, and the Revenue Decoupling Mechanism Adjustment will not be applicable to the kilowatthours of energy delivered under the RNY Allocation, up to the RNY Allocation, regardless of supplier.

For that portion of the customer's electric power supply requirement provided by the Company, if any, the customer will be billed in accordance with the provisions of the applicable service classification including the Market Supply Charge, unless the customer elects to be billed under Rider M, and Merchant Function Charge.

(Continued)

ISSUED: October 31, 2011

EFFECTIVE: November 1, 2011

ISSUED BY: William Longhi, President  
 Pearl River, New York 10965

Issued in compliance with Order of the Public  
 Service Commission dated September 19, 2011  
 in Case No. 11-E-0176.

## ORANGE AND ROCKLAND UTILITIES, INC.

11th REVISED LEAF NO. 22E  
SUPERSEDING 10th REVISED LEAF NO. 22E**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS:****RIDER B****NYPA – RECHARGE NEW YORK (RNY) PROGRAM RIDER (Continued)****BILLING**

For billing purposes, the demand and energy to be supplied by NYPA under the RNY Program shall be determined as follows:

The demand shall be equal to the lesser of: (a) the customer's registered monthly maximum demand, or (b) the demand the NYPA has contracted to supply to the customer.

The energy, in kWh, shall be equal to the product of the demand supplied by the NYPA times the hours' use of that demand during the billing period. The hours' use of the NYPA-supplied demand shall be equal to the hours' use of all demand supplied, which shall be determined by dividing the customer's total kWh consumption in the billing period by the maximum demand recorded in that billing period.

For customers taking service under any service classification with multiple rating periods, the NYPA-supplied energy shall be determined as above for each rating period except that the NYPA-supplied energy so determined in any rating period shall not be greater than the total amount of energy used in that rating period.

For customers electing Rider M for that portion of the load, if any, served by the Company, the kWh to be billed under Rider M shall be determined hourly by multiplying the customer's hourly kWh use by the ratio of the demand supplied by the Company in the billing month to the customer's total demand for the billing month. The Capacity Obligation in kW to be billed under Rider M or the Market Supply Charge shall be equal to the customer's Capacity Obligation, determined in accordance with General Information Section No. 14 of this Rate Schedule, minus the portion of the RNY Allocation, in kW, supplied by NYPA.

**TERM**

The term of service for each customer is the term provided by the contract between the customer and NYPA, provided that if the customer's allocation is partially or completely withdrawn during the term, the term or amount of service under this Rider will be adjusted accordingly. The customer may initiate a new term of service under this Rider if its contract with NYPA is extended.

(Continued)

ISSUED: October 31, 2011

EFFECTIVE: November 1, 2011

ISSUED BY: William Longhi, President  
Pearl River, New York 10965Issued in compliance with Order of the Public  
Service Commission dated September 19, 2011  
in Case No. 11-E-0176.

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS:**

**RIDER B**

**NYPA – RECHARGE NEW YORK (RNY) PROGRAM RIDER (Continued)**

**ENERGY EFFICIENCY PROGRAM ELIGIBILITY**

Customers taking service hereunder shall be eligible to participate in energy efficiency programs offered by the Company and by the New York State Energy Research and Development Authority.

ISSUED: October 31, 2011

EFFECTIVE: November 1, 2011

ISSUED BY: William Longhi, President  
Pearl River, New York 10965

Issued in compliance with Order of the Public Service Commission dated September 19, 2011 in Case No. 11-E-0176.

ORANGE AND ROCKLAND UTILITIES, INC.

8th REVISED LEAF NO. 22G  
SUPERSEDING 7th REVISED LEAF NO. 22G

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS: (Continued)**

**RESERVED FOR FUTURE USE**

ISSUED: March 5, 2003 EFFECTIVE: June 1, 2003  
ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

ORANGE AND ROCKLAND UTILITIES, INC.

6th REVISED LEAF NO. 22H  
SUPERSEDING 5th REVISED LEAF NO. 22H

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS: (Continued)**

**RESERVED FOR FUTURE USE**

ISSUED: March 5, 2003 EFFECTIVE: June 1, 2003

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

ORANGE AND ROCKLAND UTILITIES, INC.

5th REVISED LEAF NO. 221  
SUPERSEDING 4th REVISED LEAF NO. 221

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS: (Continued)**

**RESERVED FOR FUTURE USE**

ISSUED: March 5, 2003

EFFECTIVE: June 1, 2003

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

ORANGE AND ROCKLAND UTILITIES, INC.

8th REVISED LEAF NO. 22J  
SUPERSEDING 7th REVISED LEAF NO. 22J

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS: (Continued)**

**RESERVED FOR FUTURE USE**

ISSUED: March 5, 2003 EFFECTIVE: June 1, 2003

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

ORANGE AND ROCKLAND UTILITIES, INC.

6th REVISED LEAF NO. 22K  
SUPERSEDING 5th REVISED LEAF NO. 22K

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS: (Continued)**

**RIDER E (Continued)**

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ISSUED: April 21, 1994

EFFECTIVE: July 1, 1994

ISSUED BY: Victor J. Blanchet, Jr., President  
Pearl River, New York 10965

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS:**

**RIDER G**

**Applicable to Service Classification Nos. 2, 3, 9, 20, 21, 22, and eligible customers taking service under Service Classification No. 25**

**NYPA - EDP DELIVERY SERVICE RIDER**

Any customer who is qualified to take service under Service Classification No. 2, 3, 9, 20, 21, 22, or eligible customers taking service under Service Classification No 25 of this Schedule and has contracted hereunder for delivery of a firm allocation of Economic Development Power (EDP), approved by the New York State Economic Development Power Allocation Board, from the New York Power Authority's (NYPA) James A. FitzPatrick Nuclear Power Plant shall be eligible to take and pay for Delivery Service under this Rider.

Prior to commencement of service hereunder, a customer shall complete an Application for Service and supply to the Company a copy of the signed contract or service agreement and tariff between the customer and the NYPA stating the term of the agreement and the level of demand to be supplied by the NYPA and delivered by the Company. If at any time, during the term of the contract or service agreement, any of its provisions are amended including changes in the NYPA tariff, the customer shall supply to the Company, within ten days of its effective date, a copy of such amendment, new contract or service agreement and tariff.

The Company shall have no responsibility for ensuring that a customer's bill for service hereunder including amounts paid to the NYPA and others if any, will be less than or equal to the amount that the Company would charge if all service were provided by the Company.

**RATE**

For the purpose of this rider, customer's metered usage will be disaggregated as detailed in the Billing provision of this rider.

Customers who have designated a portion of their electric power supply requirements to be provided by the NYPA, shall be permitted to select an ESCO, or the Company, to provide the remainder of their electric power supply.

(Continued)

ISSUED: November 3, 2003

EFFECTIVE: February 1, 2004

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

## ORANGE AND ROCKLAND UTILITIES, INC.

8th REVISED LEAF NO. 22L-1  
SUPERSEDING 7th REVISED LEAF NO. 22L-1**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS: (Continued)****RIDER G (Continued)****RATE (Continued)**

Customers taking service hereunder will take and pay for service in accordance with the rates and charges contained in the service classification under which the customer would otherwise take service excluding the Market Supply Charge for electric power supply provided by the NYPA or an ESCO.

For that portion of the customer's electric power supply requirement provided by the Company, if any, the customer will be billed in accordance with the provisions of the applicable service classification including the Market Supply Charge, unless the customer elects Rider M.

For customers electing Rider M for that portion of the load, if any, served by the Company, the kWh to be billed under Rider M shall be determined hourly by multiplying the customer's hourly kWh use by the ratio of the demand supplied by the Company in the billing month to the customer's total demand for the billing month. The Capacity Obligation in kW to be billed under Rider M shall be equal to the customer's Capacity Obligation, determined in accordance with General Information Section No. 14 of this Rate Schedule, minus the demand supplied by the NYPA.

**BILLING**

For billing purposes, the demand and energy supplied by the NYPA and delivered by the Company shall be determined as follows:

The demand shall be equal to the smaller of a) the customer's registered monthly maximum demand, or b) the demand the NYPA has contracted to supply to the customer to be delivered by the Company.

The energy in kWh shall be equal to the product of the demand supplied by the NYPA times the hours' use of that demand during the billing period. The hours' use of the NYPA-supplied demand shall be equal to the hours' use of all demand supplied which shall be determined by dividing the total kWh used in the billing period by the maximum demand recorded for that billing period.

(Continued)

ISSUED: April 28, 2006

EFFECTIVE: May 1, 2006

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965Issued in compliance with Order of the Public  
Service Commission dated April 24, 2006 in  
Case No. 03-E-0641.

ORANGE AND ROCKLAND UTILITIES, INC.

2nd REVISED LEAF NO. 22L-2  
SUPERSEDING 1st REVISED LEAF NO. 22L-2

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS: (Continued)**

**RIDER G (Continued)**

**BILLING (Continued)**

For customers taking service under any service classification with multiple rating periods the NYPA-supplied energy shall be determined as above for each of the rating periods except that the amount of the NYPA-supplied energy in any rating period shall not be greater than the total amount of energy used in that rating period.

For customers whose entire electric power supply requirement is not met by the NYPA, their supply will be supplemented by either the Company or an ESCO as determined by the customer.

**TERM**

The term of service hereunder shall be provided for in the customer's Application for Service.

**DEMAND-SIDE MANAGEMENT ELIGIBILITY**

Customers taking service hereunder in conjunction with service supplied by the Company shall be eligible to participate in the Company's Demand-Side Management programs as if all service were supplied by the Company.

(Continued)

ISSUED: April 28, 2006

EFFECTIVE: May 1, 2006

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

Issued in compliance with Order of the Public  
Service Commission dated April 24, 2006 in  
Case No. 03-E-0641.

## ORANGE AND ROCKLAND UTILITIES, INC.

10th REVISED LEAF NO. 22L-3  
 SUPERSEDING 8th REVISED LEAF NO. 22L-3  
 9th REVISED LEAF NO. 22L-3 CANCELED

**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS:****RIDER H****ECONOMIC DEVELOPMENT RIDER**

Applicable to Service Classification Nos. 2\*, 3, 9, 20\*, 21, 22, and eligible customers taking service under Service Classification No. 25

**ELIGIBILITY**

Any customer who qualifies to take service under Service Classification No. 2\*, 3, 9, 20\*, 21, 22, or eligible customers taking service under Service Classification No. 25 and:

1. who adds at least 100 kW of separately metered load to the Company's system by (a) constructing a new building; or (b) purchasing or leasing an existing building that has been vacant for at least three months; or (c) expanding an existing building; and
2. whose operations are classified by the North American Industry Classification System (1997 edition or supplements thereto) as Manufacturing (Sector 31-33), Wholesale Trade (Sector 42), Transportation and Warehousing (Sector 48-49), Information (Sector 51), Finance and Insurance (Sector 52), Real Estate, Rental and Leasing (Sector 53), Professional, Scientific and Technical Services (Sector 54), Management of Companies and Enterprises (Sector 55), Administrative Support, Waste Management and Remediation Services (Sector 56); and
3. who applies for service hereunder prior to beginning construction of a new or expanded building, or prior to closing the purchase of or signing a lease for an existing building; and
4. who qualifies for, receives, and provides the Company with suitable documentation substantiating the receipt of a comprehensive package of economic incentives conferred by the local municipality or state authorities and including substantial financial assistance or a substantial tax incentive program designed to maintain or increase employment levels in the service area;

shall be eligible to take service hereunder and to pay for such service at a discounted rate and in accordance with the provisions of Service Classification No. 2\*, 3, 9, 20\*, 21, 22, or 25. Service supplied hereunder shall not be used to supply any of the customer's existing operations.

Once a customer with a letter of intent dated on or after July 1, 2011 commences service under this Rider, the customer must maintain a metered demand of 100 kW or more in six months of any twelve-month period, otherwise the customer shall be permanently removed from this Rider.

\* The "Revenue Test for Facility Extensions" provision of this Rider does not apply to Service Classification No. 20 customers and Service Classification No. 2 customers taking service at secondary voltage.

(Continued)

ISSUED: June 30, 2011

EFFECTIVE: July 1, 2011

ISSUED BY: William Longhi, President  
 Pearl River, New York 10965

Issued in compliance with Order of the Public  
 Service Commission dated June 17, 2011 in  
 Case No. 10-E-0362.

## ORANGE AND ROCKLAND UTILITIES, INC.

8th REVISED LEAF NO. 22L-4  
 SUPERSEDING 6th REVISED LEAF NO. 22L-4  
 7th REVISED LEAF NO. 22L-4 CANCELED

**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS:****RIDER H****ECONOMIC DEVELOPMENT RIDER (Continued)****LETTER OF INTENT**

The Company is authorized to issue letters of intent to eligible applicants through December 31, 2016. Service hereunder must commence within two years of the date of such letter of intent. The customer shall select the date on which service under this Rider will commence. Service for customers with a letter of intent dated on or after July 1, 2011, can commence service only once the customer's metered demand meets or exceeds 100 kW in two consecutive months following issuance of such letter of intent.

**ECONOMIC DEVELOPMENT DISCOUNT**

Any customer with a letter of intent dated before July 1, 2011 shall receive a discount of 10 percent of the Customer Charge, and Delivery Charge contained in the applicable service classification for a period of five years from the date service commences.

Any customer with a letter of intent dated on or after July 1, 2011 shall receive a discount of 20 percent of the Customer Charge, and Delivery Charge contained in the applicable service classification for a period of five years from the date service commences.

**REVENUE TEST FOR FACILITY EXTENSIONS**

The Company shall implement a revenue test to determine a customer's contribution for a Company facility extension for a customer whose free footage allowance under General Information Section 3.G. is exceeded by the cost of the Company's facilities thereby making it uneconomical for the customer to construct a new building or expand its operations within the Company's service territory.

To qualify for this revenue test, the customer must meet the requirements listed under "ELIGIBILITY" above and:

1. take primary, substation or transmission service as defined in General Information Section No. 4; and
2. provide, for a period of time equal to the startup period, as defined below, plus four years, financial security in the form of a performance bond or an irrevocable letter of credit, in a form and from a party reasonably acceptable to the Company, in the lesser of an amount equal to four times the projected annual delivery revenue resulting from the customer's construction or expansion or the cost of the facility extension.

(Continued)

ISSUED: June 30, 2011

EFFECTIVE: July 1, 2011

ISSUED BY: William Longhi, President  
 Pearl River, New York 10965

Issued in compliance with Order of the Public  
 Service Commission dated June 17, 2011 in  
 Case No. 10-E-0362.

ORANGE AND ROCKLAND UTILITIES, INC.

ORIGINAL LEAF NO. 22L-4-1

**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS:****RIDER H****ECONOMIC DEVELOPMENT RIDER (Continued)****REVENUE TEST FOR FACILITY EXTENSIONS (Continued)**

For customers meeting the above criteria, the cost and expense which the Company must bear under General Information Section No. 3.G. shall be increased to a level equal to four times the projected annual delivery revenue resulting from the customer's construction or expansion. Delivery revenue, for the purposes of this provision, shall be defined as revenue derived by the Company from the Customer Charge and Delivery Charge of the customer's applicable service classification, less the Economic Development Discount provided under this Rider. The customer must pay a lump sum charge, prior to the commencement of construction, for the installation of any Company facilities in excess of the amount described above.

The Company and the customer shall agree on a start up period, not to exceed twelve months, beginning on the date service commences hereunder. For each of the first four years after the end of the start up period, the Company shall compare the projected delivery revenue used in the above-referenced revenue test to actual delivery revenue received in the preceding year. If actual delivery revenue is less than projected delivery revenue, the Company shall notify the customer of such difference and the Company may call upon the performance bond and/or irrevocable letter of credit for such difference.

ISSUED: November 15, 2004

EFFECTIVE: February 13, 2005

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS:**

**RIDER I**

Applicable to Service Classification Nos. 1, 2, 3, 4, 5, 9, 16, 19, 20, 21, 22, 23, and 25

**RETAIL ACCESS PROGRAM**

The Retail Access Program is designed to allow customers to purchase their electric power supply from ESCOs meeting the requirements of Service Classification No. 24. A customer may designate only one ESCO to serve an individual electric account. The operational requirements of the program are fully described in the Company's Retail Access Implementation Plan and Operating Procedure.

**CUSTOMER ELIGIBILITY**

All retail customers shall be eligible to contract with an ESCO for electric power supply effective May 1, 1999. A customer with monthly demand of 1 MW or greater may directly procure electric power supply, solely for its own use, without an ESCO. A customer may designate only one ESCO to serve each electric account. Customers who have designated a portion of their electric power supply requirements to be provided by the New York Power Authority ("NYPA") under its Economic Development Power, Recharge New York or Power for Jobs programs, shall be permitted to select an ESCO, or the Company, to provide the remainder of their electric power supply.

Service is provided in accordance with the provisions of this Rider and the provisions of the UBP. In the event of any conflict between the provisions of this Rider and the provisions of the UBP, the UBP shall control.

**CUSTOMER ENROLLMENT**

A customer may choose an ESCO by directly contacting an ESCO whom the Commission and the Company have determined to be eligible to serve retail customers in the Company's service territory. Customers may enroll with such ESCO either by telephone or in writing. The customer may enroll with an ESCO by providing its account number and the name of the customer of record who is financially responsible for the account. If this information is insufficient to verify the customer's account, the Company will inform the ESCO of any additional verification information required.

(Continued)

ISSUED: October 31, 2011

EFFECTIVE: November 1, 2011

ISSUED BY: William Longhi, President  
Pearl River, New York 10965

Issued in compliance with Order of the Public Service Commission dated September 19, 2011 in Case No. 11-E-0176.

## ORANGE AND ROCKLAND UTILITIES, INC.

4th REVISED LEAF NO. 22L-6  
 SUPERSEDING 3rd REVISED LEAF NO. 22L-6

**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS:****RIDER I (Continued)****PROVIDER OF LAST RESORT**

In order to ensure continued access to electric power supply services pursuant to consumer protection rules for residential and non-residential service to those customers for whom retail access is not a viable option, who choose not to choose an alternate supplier, or who terminate their agreements with an ESCO and fail to designate a substitute ESCO, the Company will provide electric power supply services. Customers receiving their electric power supply from the Company will be charged a Market Supply Charge ("MSC"), as defined in General Information Section 14, for the cost of electric power supply services provided by the Company. A customer choosing an ESCO to provide electric power supply will not be charged the MSC.

**CUSTOMER BILLING**

Unless otherwise agreed to by the Company and the ESCO, the Company will bill a customer only for the delivery of electric power supply and other services provided by the Company and the ESCO will bill a customer for the electric power supply and other services the ESCO provides to the customer.

The Company and ESCOs may, by mutual agreement, elect to offer customers a billing arrangement under which customers may receive a single bill for the services of both the ESCO and the Company.

The Company's bills will be issued to customers in accordance with established billing cycles and current practices applicable to such customers.

**CUSTOMER CLOSES ACCOUNT**

If a customer utilizing an ESCO to provide electric power supply closes its account, the Company will send the customer a final bill according to current Company procedures. The Company will notify the customer's ESCO when the customer notifies the Company that the customer is closing its account.

**DISCONTINUANCE OF SERVICE FOR NON-PAYMENT**

The Company will issue disconnect notices to customers and disconnect service in accordance with General Information Section 10. At the time of the final bill following service termination, the Company will notify the ESCO that the customer is no longer receiving service.

Only the Company may physically disconnect a customer's service.

ISSUED: February 18, 2004

EFFECTIVE: February 19, 2004

ISSUED BY: John D. McMahon, President  
 Pearl River, New York 10965

Issued in compliance with Order of the Public Service Commission dated December 19, 2003 in Case Nos. 98-M-1343, 99-M-0631 and 03-M-0017.

ORANGE AND ROCKLAND UTILITIES, INC.

4th REVISED LEAF NO. 22L-7  
SUPERSEDING 3rd REVISED LEAF NO. 22L-7

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS:**

**RESERVED FOR FUTURE USE**

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ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

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ORANGE AND ROCKLAND UTILITIES, INC.

9th REVISED LEAF NO. 22L-8  
SUPERSEDING 8th REVISED LEAF NO. 22L-8

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS:**

**RESERVED FOR FUTURE USE**

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ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

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ORANGE AND ROCKLAND UTILITIES, INC.

7th REVISED LEAF NO. 22L-9  
SUPERSEDING 6th REVISED LEAF NO. 22L-9

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS:**

**RESERVED FOR FUTURE USE**

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Pearl River, New York 10965

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ORANGE AND ROCKLAND UTILITIES, INC.

4th REVISED LEAF NO. 22L-9-1  
SUPERSEDING 3rd REVISED LEAF NO. 22L-9-1

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS:**

**RESERVED FOR FUTURE USE**

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ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

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ORANGE AND ROCKLAND UTILITIES, INC.

1st REVISED LEAF NO. 22L-9-2  
SUPERSEDING ORIGINAL LEAF NO. 22L-9-2

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS:**

**RESERVED FOR FUTURE USE**

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Pearl River, New York 10965

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## ORANGE AND ROCKLAND UTILITIES, INC.

6th REVISED LEAF NO. 22L-10  
 SUPERSEDING 5th REVISED LEAF NO. 22L-10

**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS:****RIDER J**

Applicable to Service Classification Nos. 2, 3, 9, 20, 21, 22, and eligible customers taking service under Service Classification No. 25

**NYPA - POWER FOR JOBS (PFJ) SERVICE RIDER**

Any customer who is qualified to take service under Service Classification Nos. 2, 3, 9, 20, 21, 22, or eligible customers taking service under Service Classification No. 25 of this Schedule, and meets the following eligibility criteria shall be eligible to take and pay for PFJ Service under this Rider.

- (1) Customer must be approved by the New York State Economic Development Power Allocation Board (Board) to receive a firm allocation of power under the New York Power Authority's (NYPA) Power for Jobs Program as provided in Article 6 of the New York State Economic Development Law and Section 1005 of the Public Authorities Law.
- (2) Customer must complete an Application for Service and supply to the Company a copy of the signed contract or service agreement between the customer and NYPA setting forth the terms and provisions for service under the PFJ Program. If, at any time during the term of the contract or service agreement, any of its provisions are amended, the customer shall supply to the Company, within ten days of its effective date, a copy of such amendment, contract, or new service agreement.
- (3) A Customer receiving an allocation of power and energy under phase five of the Power for Jobs Program may elect the "Energy service company option" under Article 6 of the New York State Economic Development Law and Section 1005 of the Public Authorities Law. Such election shall transfer the allocation to the customer's ESCO for resale to the customer in accordance with the above laws.
- (4) Service under this Rider shall not be available in conjunction with service under the Company's Economic Development Service Rider - Rider H.
- (5) The Company shall have no responsibility for ensuring that a customer's bill for service hereunder will be less than or equal to the amount the Company would charge if full service were provided by the Company.

(Continued)

ISSUED: November 29, 2005

EFFECTIVE: January 1, 2006

ISSUED BY: John D. McMahon, President  
 Pearl River, New York 10965

## ORANGE AND ROCKLAND UTILITIES, INC.

3rd REVISED LEAF NO. 22L-11  
 SUPERSEDING 2nd REVISED LEAF NO. 22L-11

**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER J (Continued)****RATE**

For the purpose of this rider, customer's metered usage will be disaggregated as detailed in the Billing provision of this rider.

Customers who have designated a portion of their electric power supply requirements to be provided by the NYPA, shall be permitted to select an ESCO, or the Company, to provide the remainder of their electric power supply.

Customers taking service hereunder will take and pay for service in accordance with the rates and charges contained in the service classification under which the customer would otherwise take service excluding the Market Supply Charge for electric power supply provided by the NYPA or an ESCO.

For that portion of the customer's electric power supply requirement provided by the Company, if any, the customer will be billed in accordance with the provisions of the applicable service classification including the Market Supply Charge, unless the customer elects to be billed under Rider M.

For customers electing Rider M for that portion of the load, if any, served by the Company, the kWh to be billed under Rider M shall be determined hourly by multiplying the customer's hourly kWh use by the ratio of the demand supplied by the Company in the billing month to the customer's total demand for the billing month. The Capacity Obligation in kW to be billed under Rider M shall be equal to the customer's Capacity Obligation, determined in accordance with General Information Section No. 14 of this Rate Schedule, minus the demand supplied by the NYPA.

If the Company incurs incremental administrative costs in providing PFJ service to customers, the incremental costs will be reflected, and therefore increase, the Customer Charge.

(Continued)

ISSUED: April 28, 2006

EFFECTIVE: May 1, 2006

ISSUED BY: John D. McMahon, President  
 Pearl River, New York 10965

Issued in compliance with Order of the Public  
 Service Commission dated April 24, 2006 in  
 Case No. 03-E-0641.

## ORANGE AND ROCKLAND UTILITIES, INC.

8th REVISED LEAF NO. 22L-12  
SUPERSEDING 7th REVISED LEAF NO. 22L-12**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER J (Continued)****BILLING**

For billing purposes, the demand and energy to be supplied by the NYPA shall be determined as follows:

The demand shall be equal to the lesser of: (a) the customer's registered monthly maximum demand, or (b) the demand the NYPA has contracted to supply to the customer.

The energy, in kWh, shall be equal to the product of the demand supplied by the NYPA times the hours' use of that demand during the billing period. The hours' use of the NYPA-supplied demand shall be equal to the hours' use of all demand supplied, which shall be determined by dividing the customer's total kWh consumption in the billing period by the maximum demand recorded in that billing period.

For customers taking service under any service classification with multiple rating periods, the NYPA-supplied energy shall be determined as above for each rating period except that the NYPA-supplied energy so determined in any rating period shall not be greater than the total amount of energy used in that rating period.

**TERM**

The term of service for each customer is the term provided by the contract between the customer and NYPA, provided that if the customer's allocation is partially or completely withdrawn during the term, the term or amount of service under this Rider will be adjusted accordingly. The customer may initiate a new term of service under this Rider if its contract with NYPA is extended.

Service under this Rider will no longer be available after June 30, 2012.

(Continued)

ISSUED: October 31, 2011

EFFECTIVE: November 1, 2011

ISSUED BY: William Longhi, President  
Pearl River, New York 10965Issued in compliance with Order of the Public  
Service Commission dated September 19,  
2011 in Case No. 11-E-0176.

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS**

**RIDER J (Continued)**

**DEMAND-SIDE MANAGEMENT ELIGIBILITY**

Customers taking service hereunder in conjunction with service supplied by the Company shall be eligible to participate in the Company's Demand-Side Management programs as if all service were supplied by the Company.

ISSUED: December 9, 1997

EFFECTIVE: January 9, 1998

ISSUED BY: R. Lee Haney  
V.P. and Chief Financial Officer  
Pearl River, New York 10965

## ORANGE AND ROCKLAND UTILITIES, INC.

3rd REVISED LEAF NO. 22L-14  
 SUPERSEDING 2nd REVISED LEAF NO. 22L-14

**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER K****DAY AHEAD DEMAND REDUCTION PROGRAM**

This Rider implements a program based on a filing made by the New York Independent System Operator ("NYISO") at FERC, captioned "New York Independent System Operator, Inc., Filing of Tariff Revisions to Implement an Incentivized Day-Ahead Economic Load Curtailment Program," dated April 5, 2001 and approved by FERC on May 16, 2001.

**Applicability:**

A customer who purchases electric power supply from the Company under Service Classification No. 2, 3, 9, 20, 21, or 22 of this Schedule, with entire service measured by one or more interval meters, that meets the requirements of this Rider and who is capable of reducing load by at least 100 kW per account through load curtailment shall be eligible to take service under this Rider. Customers offering load reduction by means of on-site generation are ineligible for service under this Rider.

**Term of Service:**

Service will be available under this Rider effective June 1, 2001 or a date thereafter designated by the NYISO as the commencement date of this program until the NYISO Day Ahead Demand Reduction Program is terminated by the NYISO. Service under this Rider will be available seven (7) days after the customer supplies a completed application, subject to any additional processing time required by the NYISO. Customers without interval meters may apply only following the installation of interval metering and any associated customer wiring and telephone facilities. Customers may terminate service under this Rider upon written notice to the Company.

**Definitions:**

The following definitions are applicable to this Rider:

**Bid:** The customer's load reduction nomination in kW for the Dispatch Day.

**Bidding Day:** The day on which the customer submits its Bid to the Company, two days prior to the Dispatch Day.

**Calculated Load Reduction:** The difference between (i) the Customer Baseline Load, and (ii) the customer's actual metered load on an hourly basis. The Calculated Load Reduction shall in no event be less than zero.

(Continued)

ISSUED: March 17, 2006

EFFECTIVE: April 16, 2006

ISSUED BY: John D. McMahon, President  
 Pearl River, New York 10965

Effective date postponed to June 21, 2006.  
 See Supplement No. 179.

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS**

**RIDER K**

**DAY AHEAD DEMAND REDUCTION PROGRAM (Continued)**

**Definitions:** (Continued)

Customer Baseline Load ("CBL"): Average hourly energy consumption, rounded to the nearest kWh, for each of the 24 hours in a day calculated in accordance with the NYISO methodology as may be modified or superseded from time to time. If at any time there is no NYISO methodology applicable for determining the CBL, the CBL shall be determined by the Company.

Demand Reduction Bus: The electrical location where the load reduction will take place and where Locational Based Marginal Price ("LBMP") is measured. Each customer will be assigned to a specific Demand Reduction Bus for the entire term of service.

Dispatch Day: The day when the customer is required to reduce load following acceptance by the NYISO of the Company's bid into the day-ahead market.

Notification Day: The day when the Company notifies the customer that it must reduce load on the Dispatch Day.

**Criteria for Bids:**

Bids shall be in 100 kW increments for the time period and at the price level specified by the Company.

The maximum hourly load reduction that may be bid by a customer for any hour shall not be greater than the CBL for that hour.

A floor bid price of \$50 per MWh is applicable to all Day Ahead Demand Reduction Program resources.

(Continued)

ISSUED: March 5, 2003

EFFECTIVE: June 1, 2003

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

## ORANGE AND ROCKLAND UTILITIES, INC.

2nd REVISED LEAF NO. 22L-16  
SUPERSEDING 1st REVISED LEAF NO. 22L-16**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER K****DAY AHEAD DEMAND REDUCTION PROGRAM (Continued)****Bidding Procedures:**

On any Bidding Day prior to 1 P.M., the customer may provide the Company, a Bid in 100 kW increments per account. The Company will aggregate Bids and submit them in 1 MW increments to the NYISO in accordance with NYISO requirements. The aggregation of bids into 1 MW increments may require adjustment to the bid price level, which may reduce the competitiveness of the Company's bid to the NYISO. If aggregated Bids on any Demand Reduction Bus are less than 1 MW, the Company will reject all Bids at that Demand Reduction Bus. Prior to 5 A.M. on the Notification Day, the Company will submit its bids to the NYISO. Between 11 A.M. and 3 P.M. on the Notification Day, the Company will notify the customers which Bids are accepted. Any Bid not accepted is deemed rejected.

**Rates and Payments:**

Customers receiving service under this Rider will be subject to rates and charges and will receive payments as follows:

- a) **Rates and Charges:** The customer will be subject to all rates and charges of the customer's otherwise applicable Service Classification and will be subject to the other terms and conditions of the Service Classification under which service is taken.
- b) **Payments and Penalties for Load Reductions by Curtailment:** Payments will only be made for bids submitted by the Company and scheduled by the NYISO. For each hour in which the customer reduced load under this Rider, the Company will pay the customer an amount equal to the customer's Bid in kW for such hour times 90 percent of the dollars per kWh received by the Company from the NYISO for scheduled day-ahead load reductions, excluding any demand-reduction incentive payments for such hour, times the ratio of (i) the aggregated Bids at the customer's Demand Reduction Bus for such hour, rounded to the nearest lower full MW, to (ii) the aggregated Bids at the customer's Demand Reduction Bus for such hour. The sum of the amounts so calculated in any billing cycle for the hours in which the customer's Bids were accepted will be the amount paid to the customer for such billing cycle. The payment to the customer for each hour will, in no event, be less than 90 percent of the product of the customer's Bid and the bid price level. When the calculated load reduction is less than the customer's Bid, the Company will charge the customer a penalty, to be subtracted from the amount paid to the customer for the scheduled day-ahead load reduction, equal to the product of (i) the applicable hourly day-ahead LBMP or the applicable real-time LBMP, whichever is greater, and (ii) the difference between the calculated load reduction and the customer's Bid.

(Continued)

ISSUED: July 25, 2003

EFFECTIVE: October 23, 2003

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

## ORANGE AND ROCKLAND UTILITIES, INC.

2nd REVISED LEAF NO. 22L-16A  
 SUPERSEDING 1st REVISED LEAF NO. 22L-16A

**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER K****DAY AHEAD DEMAND REDUCTION PROGRAM (Continued)****Rates and Payments:** (Continued)

b) (Continued)

Any penalty amounts received from customers in excess of penalty amounts paid by the Company to the NYISO shall be credited to the Market Supply Charge.

c) Payment for the actual load reduction, net of any penalties, will be made by bill credit in the billing cycle following the Company's receipt of payment from the NYISO.

d) A customer taking service under this Rider and Rider L, whose Bid was accepted by the NYISO for any period when an emergency is called by the NYISO under Rider L will be paid under this Rider for the demand reduction Bid and under Rider L for any demand reduction incremental to the Bid.

**Restrictions as to Availability of this Rider:**

Service under this Rider shall not be available to customers receiving service under Rider G or Rider I. Payments under this Rider shall not be provided by the Company for load reductions for which the customer received payment under another program implemented by the Company or another entity. Customers taking service under Rider B or Rider J are allowed to participate for curtailment bids up to the total amount of load supplied by the Company subject to the 100 kW minimum load reduction required under this Rider.

**Metering:**

Each customer's entire service must be measured by one or more interval meters, and customers must maintain any associated control wiring in good working order. If the customer's service is not measured by one or more interval meters, provided in connection with other Company service requirements, the customer shall arrange for the furnishing and installation of interval metering with telecommunications capability, and arrange for telecommunications service, at the customer's expense, net of any available discount or rebate for metering equipment. A customer with on-site generation will be required to provide interval metering data establishing, to the Company's reasonable satisfaction, that the generator was not used to achieve its Bid.

ISSUED: October 31, 2011

EFFECTIVE: November 1, 2011

ISSUED BY: William Longhi, President  
 Pearl River, New York 10965

Issued in compliance with Order of the Public  
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 in Case No. 11-E-0176.

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS**

**RIDER L**

**Orange and Rockland Emergency Demand Response Program (OREDRP)**

**Eligibility**

A customer who purchases electric power supply from the Company under Service Classification Nos. 2, 3, 9, 20, 21, 22, or an eligible customer taking service under Service Classification No. 25 of this Schedule and declares at least 100 kW of said customer's load to be curtailed in accordance with the following provisions shall be eligible to take service under this Rider.

The customer shall be required to:

- (a) declare at least 100 kW as curtailable load;
- (b) provide interval metering; if the customer's service is not measured by one or more interval meters provided in connection with other Company service requirements, the customer shall arrange for the furnishing and installation of interval metering with telecommunications capability, and arrange for telecommunications service, at the customer's expense, net of any available discount or rebate for metering equipment;
- (c) implement curtailment either through the use of on-site generators or reduction in facility use; and
- (d) curtail verified load for the entire requested period.

**Description**

Operating in conjunction with the New York Independent System Operator (NYISO) Emergency Demand Response Program (EDRP), the Orange and Rockland EDRP will be in effect from May 1, 2001 until the NYISO EDRP is terminated by the NYISO. The NYISO will notify Curtailment Service Providers (CSP), which includes the Company as a load serving entity, that the NYISO EDRP has been implemented and that CSPs should produce real-time, verified reductions of at least 100 kW.

(Continued)

ISSUED:	March 17, 2006	EFFECTIVE:	April 16, 2006
ISSUED BY:	John D. McMahon, President Pearl River, New York 10965		Effective date postponed to June 21, 2006. See Supplement No. 179.

## ORANGE AND ROCKLAND UTILITIES, INC.

1st REVISED LEAF NO. 22L-18  
 SUPERSEDING ORIGINAL LEAF NO. 22L-18

**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER L****Orange and Rockland Emergency Demand Response Program (OREDPR) (Continued)****Description** (Continued)

The Company will process customer applications for this program in no more than seven calendar days upon submission of a completed application, subject to any additional processing time required by the NYISO.

The Company will provide as much advance notice as possible to customers to curtail, however, this is subject to the minimum of 2 hours notice provided to the Company by the NYISO. Implementation of the EDRP will occur due to the following conditions:

- (a) an in-day peak hour forecast response to an operating reserve shortage; or
- (b) in conjunction with the NYISO's call for special case resources; or
- (c) in response to a major state emergency.

Program participation is voluntary and no penalties will be assessed for the failure to curtail load.

Load data will be provided to the NYISO by the Company, within 45 days of the event for verification.

A customer may elect to meet the load curtailment requirement of this program by reducing electric usage or by displacing usage through the operation of on-site generating equipment located on its premises.

If the customer has an on-site generator, at the Company's discretion, metering of the customer's generator may be done in order to compare customer base load to customer load reduction, as determined by the NYISO. The Company shall have the right to inspect its facilities on the customer's property and customer's facilities at all reasonable times.

The Company will have access to customer load data in order to determine if the customer has met its obligation to reduce load.

(Continued)

ISSUED: April 30, 2001

EFFECTIVE: May 1, 2001

ISSUED BY: Stephen B. Bram, President  
 Pearl River, New York 10965

Issued in compliance with Order of the Public  
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 Case No. 00-E-2054.

ORANGE AND ROCKLAND UTILITIES, INC.

2nd REVISED LEAF NO. 22L-19  
SUPERSEDING 1st REVISED LEAF NO. 22L-19

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS**

**RIDER L**

**Orange and Rockland Emergency Demand Response Program (OREDRP) (Continued)**

**Pricing, Rates and Payment**

Customers will be paid a sum of at least 90 percent of that paid by the NYISO to the Company, a CSP, for that customer's load reduction. The Company's payment to the customer will be contingent on the NYISO's payment to the Company.

**Rider K Coincident Reductions**

Customers that have committed to load reduction under Rider K coincident with the hours of the NYISO EDRP will be paid the higher of the applicable Rider K rate or the payment made to the Company by the NYISO, pursuant to the NYISO EDRP.

Customers that did not commit to load reduction under Rider K for days and hours of a NYISO EDRP event will be notified of the opportunity to be paid at the NYISO rate for load reduction coincident with those hours.

**NYISO Special Case Resource Coincident Reductions**

Any load reductions achieved under the New York Independent System Operator (NYISO) Special Case Resource program are ineligible for payment hereunder.

ISSUED: March 5, 2003 EFFECTIVE: June 1, 2003

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

## ORANGE AND ROCKLAND UTILITIES, INC.

5th REVISED LEAF NO. 22L-20  
SUPERSEDING 4th REVISED LEAF NO. 22L-20**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER M****Voluntary Day-Ahead Hourly Pricing (DAHP)****Eligibility**

Any demand metered customer purchasing electric power supply from the Company under Service Classification Nos. 2, 3, 20, 21, or 25 (Rates 1 and 2) of this Schedule with its entire service measured by one or more interval meters, shall be eligible to take and pay for service under this Rider. Customers taking service under Rider I of this Schedule are not eligible for this Rider.

**Term of Service**

A customer may commence service under this Rider as of the customer's next scheduled meter reading date upon written notice to the Company at least 15 days before such date. Customers without interval meters that request meter upgrades to interval meters may commence service hereunder as of the customer's first scheduled meter reading date occurring after such notice period and the completion of the installation of the interval meter(s) and any associated customer wiring and telecommunication facilities. The minimum term of service under this Rider shall be one year and shall renew automatically for subsequent one-year periods unless the customer gives written notice at least 15 days prior to the end of any one-year term. Customers terminating service under this Rider shall thereafter be ineligible for service hereunder for one year following termination. Service will be terminated as of the customer's first scheduled meter reading after the required notice period.

**Applicable Rates**

A customer receiving service under this Rider will be subject to the following rates and charges.

- (a) The customer will be subject to the rates and charges of the customer's applicable Service Classification except the Market Supply Charge.
- (b) The customer shall be subject to DAHP "Charges" applicable to customers subject to mandatory DAHP as set forth in General Information Section 14 of this Rate Schedule.
- (c) Other: Customers served under this Rider will be subject to all other terms and conditions of the Service Classification under which service is taken.

(Continued)

ISSUED: April 28, 2006

EFFECTIVE: May 1, 2006

ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965Issued in compliance with Order of the Public  
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Case No. 03-E-0641.

ORANGE AND ROCKLAND UTILITIES, INC.

1st REVISED LEAF NO. 22L-21  
SUPERSEDING ORIGINAL LEAF NO. 22L-21

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS**

**RIDER M**

**Voluntary Day-Ahead Hourly Pricing (DAHP) (Continued)**

**Special Provisions**

- (a) Hourly prices for electric power supply shall be posted by the Company on an internet website. Participating customers shall be responsible for obtaining price information from the website.
- (b) Metering: Each customer's entire service must be measured by one or more interval meters, and customers must maintain any associated control wiring in good working order. If the customer's service is not measured by one or more interval meters, provided in connection with other Company service requirements, the customer shall arrange for the furnishing and installation of interval metering with telecommunications capability, and arrange for telecommunications service, at the customer's sole expense, net of any available discount or rebate for metering equipment.

ISSUED: April 28, 2006

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ISSUED BY: John D. McMahon, President  
Pearl River, New York 10965

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Case No. 03-E-0641.

## ORANGE AND ROCKLAND UTILITIES, INC.

4th REVISED LEAF NO. 22L-22  
 SUPERSEDING 3rd REVISED LEAF NO. 22L-22

**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER N****Net Metering for Customer-Generators****A. Farm Waste and Non-Residential Solar Electric Generator Service**

(Applicable to Service Classification Nos. 2, 3, 9, 20, 21, and 22)

**Applicability:****(1) Farm Waste Electric Generator Service**

Effective September 17, 2002, New York State Public Service Law Section 66-j was amended to provide for net energy metering for farm waste electric generating systems ("Facility"). The net metering law applies to farm operation customer-generators who own or operate anaerobic biogas farm waste electric generating equipment with a rated capacity of 1,000 kilowatts or less. A farm operation, as defined in Subdivision 11 of Section 301 of the Agriculture and Markets Law refers to the land and on-farm buildings, equipment, manure processing and handling facilities, and practices which contribute to the production, preparation and marketing of crops, livestock, livestock products as a commercial enterprise, including horse boarding operations. Farm operation customer-generators who own or operate electric generating equipment with a rated capacity of greater than 1,000 kilowatts are required to take service under Service Classification No. 25.

The Facility must be fueled at a minimum of 90% on an annual basis by biogas produced from the anaerobic digestion of agricultural waste such as livestock manure materials, crop residues, and food processing waste, with a least 50% by weight of its feedstock being livestock manure materials on an annual basis. The customer, at its expense, shall promptly provide the Company all relevant, accurate and complete information, documents and data as may be reasonably requested by the Company to enable the Company to determine whether the customer is in compliance with these requirements.

**(2) Non-Residential Solar Electric Generator Service**

A non-residential customer of an electric corporation operating a qualifying solar electric generator located and used at the customer's premises and in compliance with the provisions of Section 66-j of the New York State Public Service Law is eligible for service under this Rider.

(Continued)

ISSUED: September 9, 2010

EFFECTIVE: December 28, 2010

ISSUED BY: William Longhi, President  
 Pearl River, New York 10965

## ORANGE AND ROCKLAND UTILITIES, INC.

8th REVISED LEAF NO. 22L-23  
 SUPERSEDING 6th REVISED LEAF NO. 22L-23  
 7th REVISED LEAF NO. 22L-23 PENDING

## GENERAL INFORMATION

SERVICE CLASSIFICATION RIDERSRIDER N

## Net Metering for Customer-Generators (Continued)

## A. Farm Waste and Non-Residential Solar Electric Generator Service (Continued)

Applicability: (Continued)(2) Non-Residential Solar Electric Generator Service (Continued)

Customer's generator shall have a rated capacity of not more than 2 MW

(3) Remote Net Metering

Customers with farm waste or non-residential solar generating equipment who take service under this Rider will be allowed to apply net energy produced by their generating equipment to other electric accounts subject to the following conditions:

- (a) The account for electric service at the premises where the electric generating equipment is located shall be designated the "Host Account." The account(s) to which net energy is applied shall be designated the "Satellite Account(s)." All Satellite Accounts must be in the same NYISO zone as the Host Account and must be located within the Company's service territory as defined in General Information Section No. 1. A Satellite Account shall have only one Host Account, and such Satellite Account shall not be a net metered customer-generator nor take service under Service Classification Nos. 15 or 25.
- (b) The Host Account and Satellite Account(s) shall be established in the same customer name and located on property owned or leased by the customer. The Company reserves the right to require the customer to prove that the properties served by the Host Account and all Satellite Accounts are owned or leased by the same customer.
- (c) The customer shall designate in its initial application for remote net metered service the Host Account and Satellite Account(s) that will be remote net metered. The customer may designate additional Satellite Accounts or remove existing Satellite Accounts once per year, with the new designations to take effect commencing with the January bill issued on the Host Account. The customer shall designate whether all or a portion of the net energy credit remaining after being applied to the Host Account's bill shall be applied to the Satellite Account(s).

(Continued)

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ISSUED BY: William Longhi, President  
 Pearl River, New York 10965

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## ORANGE AND ROCKLAND UTILITIES, INC.

4th REVISED LEAF NO. 22L-23A  
 SUPERSEDING 2nd REVISED LEAF NO. 22L-23A  
 3rd REVISED LEAF NO. 22L-23A PENDING

**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER N****Net Metering for Customer-Generators (Continued)****A. Farm Waste and Non-Residential Solar Electric Generator Service (Continued)****Applicability: (Continued)**

This service will be offered, on a first come, first served basis, to a limited level of participation. The total of the rated generating capacity of all the farm waste, residential solar, non-residential solar, micro-combined heat and power, and fuel cell electric generators in the Company's service area shall not exceed 10.4 MW, or 1.0% of the Company's 2005 system peak demand.

**Metering:**

At the discretion of the Company, one or two meters will be used to separately meter the flow of energy in each direction. If the customer requests metering equipment that is not required by the Company, such metering equipment shall be installed at the customer's expense.

Meter Upgrades shall be made in accordance with General Information Section 7.C.(5). Customer Meter Ownership and Competitive Metering Services are available as described in General Information Section Nos. 7.C.(3) and 7.C.(4), respectively. Customers selecting Competitive Metering Services must obtain Competitive Metering Services for all meters on the account.

**Billing:**

For purposes of this section, "applicable tariff rate per kWh" refers to all per kWh charges applicable to service provided to similarly situated full service customers in the same Service Classification who do not generate electricity.

The Company will employ net energy metering to measure and charge for the net energy supplied and/or delivered by the Company as follows:

**(1) Service Classification Nos. 2 and 3**

- (a) If the amount of energy supplied and/or delivered by the Company exceeds the amount of energy supplied to the Company (net purchase by customer) in a billing period, the customer will be billed for such net purchase, including demand charges where applicable, at the rates specified in Service Classification No. 2 or 3 as applicable.
- (b) If during a billing period the amount of energy supplied to the Company exceeds the amount of energy supplied and/or delivered by the Company (net sale by customer), the following procedures shall apply.

(Continued)

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 Pearl River, New York 10965

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**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS**

**RIDER N**

**Net Metering for Customer-Generators (Continued)**

**A. Farm Waste and Non-Residential Solar Electric Generator Service (Continued)**

**Billing: (Continued)**

(1) Service Classification Nos. 2 and 3 (Continued)

(b) (Continued)

(i) For customer-generators that do not participate in Remote Net Metering

(1) Non-Demand Billed Customers:

The net sale amount in kWh will be transferred to the next billing period and added to any kWh net sales by the customer in that billing period.

(2) Demand Billed Customers:

The net sale amount shall be converted to its equivalent monetary value at the applicable tariff rate per kWh and applied as a direct monetary credit to the customer's current utility bill for any outstanding energy, customer, demand, or other charges. For customers served under Rider B, such applicable tariff rate shall exclude the System Benefits Charge, Renewable Portfolio Standard Charge, and the Revenue Decoupling Mechanism Adjustment. If the customer's current month's energy production credits exceed the current bill, the remaining credits shall be converted back to kWh values and carried forward to the succeeding billing month.

(Continued)

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Pearl River, New York 10965

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**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS**

**RIDER N**

**Net Metering for Customer-Generators (Continued)**

**A. Farm Waste and Non-Residential Solar Electric Generator Service (Continued)**

**Billing: (Continued)**

(1) Service Classification Nos. 2 and 3 (Continued)

(b) (Continued)

(ii) For customer-generators that participate in Remote Net Metering

The net sale amount in kWh shall be converted to its equivalent monetary value at the Host Account's applicable tariff rate per kWh and applied, along with any prior period remaining monetary credits, as a direct monetary credit to the Host Account's electric bill for any outstanding energy, demand, customer, or other charges. For a Host Account served under Rider B, such applicable tariff rate shall exclude the System Benefits Charge, Renewable Portfolio Standard Charge, and the Revenue Decoupling Mechanism Adjustment. If the Host Account's monetary credits exceed the outstanding electric charges, all or a portion of the remaining monetary credit, as designated by the customer in its application for remote net metered service, shall be applied to the Satellite Account(s) in the order in which the Satellite Account(s) are billed until such time that the monetary credit is reduced to zero or all Satellite Account(s) have been credited. If more than one Satellite Account bills on the same day, the monetary credit shall be applied to the Satellite Accounts in order of kWh usage from highest to lowest.

(Continued)

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ISSUED BY: William Longhi, President  
Pearl River, New York 10965

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## ORANGE AND ROCKLAND UTILITIES, INC.

5th REVISED LEAF NO. 22L-25  
SUPERSEDING 4th REVISED LEAF NO. 22L-25**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER N****Net Metering for Customer-Generators (Continued)****A. Farm Waste and Non-Residential Solar Electric Generator Service (Continued)****Billing: (Continued)**(1) Service Classification Nos. 2 and 3 (Continued)

## (b) (Continued)

## (ii) (Continued)

If a monetary credit remains after all Satellite Accounts are credited the remainder of the monetary credit shall be carried forward to the succeeding billing period on the Host Account.

At the end of an annual period for farm waste electric generators not participating in Remote Net Metering, any cumulative net sale by the customer will be purchased by the Company at the rate specified in Special Provision F of Service Classification No. 15. At the end of an annual period for farm waste electric generators participating in Remote Net Metering, any monetary credit that remains after the crediting of all Satellite Account(s) will be converted back to the equivalent kWh at the rate in effect for the current billing period applicable to the Host Account's Service Classification. Such kWh equivalent will be purchased by the Company at the Rate specified in Special Provision F of Service Classification No. 15. A farm waste customer may make a one-time selection of the month in which such annual purchase will occur, which will become the new annual purchase month in subsequent years. A monetary refund will be issued to the customer for the amount resulting from such net sale. At year end, any cumulative net sale for non-residential solar electric generators will be carried over to the next year.

- (c) The requirement that the billing demand for the billing months of October through May inclusive shall not be less than 70% of the highest metered demand for the preceding billing months of June through September inclusive as contained in Service Classification Nos. 2 and 3, "Determination of Demand", shall not apply to farm operation or non-residential solar customer-generators taking service under this Rider, but shall apply to any Satellite Account participating in Remote Net Metering.
- (d) The minimum billing demand requirement contained in Service Classification No. 3, "Determination of Demand" shall not apply to farm operation or non-residential solar customer-generators taking service under this Rider, but shall apply to any Satellite Account participating in Remote Net Metering.

(Continued)

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ISSUED BY: William Longhi, President  
Pearl River, New York 10965

**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER N****Net Metering for Customer-Generators (Continued)****A. Farm Waste and Non-Residential Solar Electric Generator Service (Continued)****Billing: (Continued)**(2) Service Classification Nos. 9, 20, 21 and 22

- (a) If the amount of energy supplied and/or delivered by the Company exceeds the amount of energy supplied to the Company in a time-of-use rating period (net purchase by customer), the customer will be billed for such net purchase, including demand charges, at the rates specified in the applicable Service Classification.
- (b) If the amount of energy supplied to the Company exceeds the amount of energy supplied and/or delivered by the Company in a time-of-use rating period (net sale by customer) the following procedures shall apply.

## (i) For customer-generators that do not participate in Remote Net Metering

(1) Non-Demand Billed Customers:

The net sale amount will be transferred to the next billing period and added to any sales by the customer in that billing period for the corresponding time-of-use rating period.

(2) Demand Billed Customers:

The net sale amount shall be converted to its equivalent monetary value at the applicable tariff rate per kWh and applied as a direct monetary credit to the customer's current utility bill for any outstanding energy, customer, demand, or other charges. For customers served under Rider B, such applicable tariff rate shall exclude the System Benefits Charge, Renewable Portfolio Standard Charge, and the Revenue Decoupling Mechanism Adjustment. If the customer's current month's energy production credits exceed the current bill, the remaining credits shall be converted back to kWh values and carried forward to the succeeding billing month.

(Continued)

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EFFECTIVE: December 1, 2011

ISSUED BY: William Longhi, President  
Pearl River, New York 10965Issued in compliance with Order of the Public  
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## ORANGE AND ROCKLAND UTILITIES, INC.

1st REVISED LEAF NO. 22L-26A  
ORIGINAL LEAF NO. 22L-26A PENDING

**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER N****Net Metering for Customer-Generators (Continued)****A. Farm Waste and Non-Residential Solar Electric Generator Service (Continued)****Billing: (Continued)**

(2) Service Classification Nos. 9, 20, 21 and 22 (Continued)

(b) (Continued)

(ii) For customer-generators that participate in Remote Net Metering

The net sale amount in kWh shall be converted to its equivalent monetary value at the Host Account's applicable tariff rate per kWh and applied, along with any prior period remaining monetary credits, as a direct monetary credit to the Host Account's electric bill for any outstanding energy, demand, customer, or other charges. For a Host Account served under Rider B, such applicable tariff rate shall exclude the System Benefits Charge, Renewable Portfolio Standard Charge, and the Revenue Decoupling Mechanism Adjustment. If the Host Account's monetary credits exceed the outstanding electric charges, all or a portion of the remaining monetary credit, as designated by the customer in its application for remote net metered service, shall be applied to the Satellite Account(s) in the order in which the Satellite Account(s) are billed until such time that the monetary credit is reduced to zero or all Satellite Account(s) have been credited. If more than one Satellite Account bills on the same day, the monetary credit shall be applied to the Satellite Accounts in order of kWh usage from highest to lowest.

If a monetary credit remains after all Satellite Accounts are credited the remainder of the monetary credit shall be carried forward to the succeeding billing period on the Host Account.

(Continued)

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ISSUED BY: William Longhi, President  
Pearl River, New York 10965

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**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER N****Net Metering for Customer-Generators (Continued)****A. Farm Waste and Non-Residential Solar Electric Generator Service (Continued)****Billing: (Continued)**(2) Service Classification Nos. 9, 20, 21 and 22 (Continued)

(b) (Continued)

At the end of an annual period for farm waste electric generators not participating in Remote Net Metering, any cumulative net sale by the customer will be purchased by the Company at the rate specified in Special Provision F of Service Classification No. 15. At the end of an annual period for farm waste electric generators participating in Remote Net Metering, any monetary credit that remains after the crediting of all Satellite Account(s) will be converted back to the equivalent kWh at the rate in effect for the current billing period applicable to the Host Account's Service Classification. Such kWh equivalent will be purchased by the Company at the Rate specified in Special Provision F of Service Classification No. 15. A farm waste customer may make a one-time selection of the month in which such annual purchase will occur, which will become the new annual purchase month in subsequent years. A monetary refund will be issued to the customer for the amount resulting from such net sale. At year end, any cumulative net sale for non-residential solar electric generators will be carried over to the next year.

(Continued)

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## ORANGE AND ROCKLAND UTILITIES, INC.

7th REVISED LEAF NO. 22L-27  
SUPERSEDING 6th REVISED LEAF NO. 22L-27**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER N****Net Metering for Customer-Generators (Continued)****A. Farm Waste and Non-Residential Solar Electric Generator Service (Continued)****Interconnection and Other Technical Requirements:**

- (1) The generating equipment must be designed, installed, interconnected, tested, and operated in accordance with applicable government, industry, and Company standards.
- (2) A customer taking service under this Rider and interconnecting with the Company's distribution system must operate its facility in accordance with the Addendum - SIR.
- (3) The customer shall notify the Company of all changes in the customer's generating equipment prior to making such changes and shall allow the Company's representatives access to those facilities at reasonable times.
- (4) Dedicated Transformer(s) or Other Equipment — The Company will notify the customer if a dedicated service transformer, transformers or other equipment is required. Where a dedicated transformer or other equipment is required, customer taking service under this Rider shall pay for the actual costs of installing such transformer(s) or other equipment up to a maximum amount of \$5,000 for farm waste electric generating equipment and \$350 for non-residential solar electric generating equipment with a rated capacity up to 25 kW. For non-residential solar electric generating equipment with a rated capacity greater than 25 kW, and no greater than 2 MW, such costs will be determined by the Company, subject to review by the Commission at the request of the customer.
- (5) In the event that the total rated generating capacity of farm waste and wind electric generating equipment or non-residential solar and non-residential wind electric generating equipment that provides electricity to the Company through the same local feeder line exceeds 20 percent of the rated capacity of the local feeder line, each customer-generator connected to such feeder may be required to comply with reasonable measures to ensure the safety of the local feeder line.
- (6) The Customer is solely responsible for providing adequate protection for customer's facilities operating in parallel with the Company's system. Except where caused by the Company's negligence, the Company will not be liable for, and the customer shall indemnify and hold the Company harmless for damages to the property of the Company or others or injuries to persons arising out of any occurrence related to the customer's ownership, use or operation of the customer's facilities.

(Continued)

ISSUED: April 23, 2010

EFFECTIVE: July 23, 2010

ISSUED BY: William Longhi, President  
Pearl River, New York 10965

## ORANGE AND ROCKLAND UTILITIES, INC.

4th REVISED LEAF NO. 22L-28  
 SUPERSEDING 3rd REVISED LEAF NO. 22L-28

**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER N****Net Metering for Customer-Generators (Continued)****A. Farm Waste and Non-Residential Solar Electric Generator Service (Continued)****Interconnection and Other Technical Requirements: (Continued)**

- (7) Voltage Regulation and Power Factor Correction -- The customer is responsible for voltage regulation beyond the point of common coupling. The customer is strongly advised not to add power factor correction capacitors to a facility where it is possible to operate isolated from the utility.
- (8) Additional Generation -- Generation that does not qualify for net metering may not be interconnected with the utility on the same service.
- (9) Stray Voltage in Dairy Barns -- Upon receipt of a signed application to interconnect and before any construction takes place, the Company reserves the right to perform a stray voltage investigation. There will be no charge for this stray voltage investigation.
- (10) Reclosers and Single Phasing — The Company practices reclosing. Lines may trip and close several times during a single disturbance. Closing may occur as quickly as 0.2 seconds or as late as five minutes following a trip. Fused circuit laterals are common on rural distribution circuits. Fused laterals increase the possibility of single-phasing. Although these reclosing and fusing practices place no additional requirements on the interconnection, the customer should consider additional protection for the generator.

**B. Small Residential Electric Solar, Micro-Combined Heat and Power ("Micro-CHP"), and Fuel Cell Electric Generator Service**

(Applicable to Service Classification Nos. 1 and 19)

**Applicability:****(1) Small Residential Electric Solar Generator Service**

Any Service Classification No. 1 or 19 customer operating a qualifying solar electric generator located and used at the customer's residence and in compliance with the provisions of Section 66-j of the New York State Public Service Law is eligible for service under this Rider. Customer's generator shall not have a rated capacity of more than 25 kW.

(Continued)

ISSUED: November 25, 2009

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ISSUED BY: William Longhi, President  
 Pearl River, New York 10965

## ORANGE AND ROCKLAND UTILITIES, INC.

7th REVISED LEAF NO. 22L-29  
SUPERSEDING 6th REVISED LEAF NO. 22L-29**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER N****Net Metering for Customer-Generators (Continued)****B. Small Residential Electric Solar, Micro-Combined Heat and Power ("Micro-CHP"), and Fuel Cell Electric Generator Service (Continued)****Applicability: (Continued)****(2) Residential Micro-CHP and Fuel Cell Electric Generator Service**

Any Service Classification No. 1 or 19 customer operating a qualifying Micro-CHP or fuel cell electric generator (as defined in Section 66-j of the New York State Public Service Law) located and used at the customer's residence is eligible for service under this Rider.

Customer's Micro-CHP generator shall have a rated capacity of at least 1 kW and not more than 10 kW. Customer's fuel cell generator shall have a rated capacity of not more than 10 kW.

The Company's total purchase requirement from farm waste, non-residential solar, residential solar, Micro-CHP, and fuel cell customer-generators is 10.4 MW, one percent of the Company's 2005 system peak. Interconnection with the Company's system shall be in accordance with Addendum - SIR to this Schedule.

In the event that the Company determines that it is necessary to install a dedicated transformer, transformers or other equipment to protect the safety and adequacy of electric service provided to other customers, the Company will provide to the customer, in writing, an explanation of the Company's decision to install the transformer, and the customer shall be responsible for the total cost of such installation up to a maximum of \$350, except in the case where the customer also has a wind electric generating system located and used at its primary residence. In such cases, the customer's cost responsibility for the installation of a dedicated transformer or other equipment deemed necessary by the Company shall instead be as set forth in subparagraph (4) (a) of the provision "Interconnection and Other Technical Requirements" under Section C "Residential, Farm, and Non-Residential Wind Electric Generator Service" of this Rider.

(Continued)

ISSUED: November 25, 2009

EFFECTIVE: February 26, 2010

ISSUED BY: William Longhi, President  
Pearl River, New York 10965

## ORANGE AND ROCKLAND UTILITIES, INC.

1st REVISED LEAF NO. 22L-29-1  
 SUPERSEDING ORIGINAL LEAF NO. 22L-29-1

## GENERAL INFORMATION

SERVICE CLASSIFICATION RIDERS

## RIDER N

## Net Metering for Customer-Generators (Continued)

**B. Small Residential Electric Solar, Micro-Combined Heat and Power (“Micro-CHP”), and Fuel Cell Electric Generator Service (Continued)**

**Applicability: (Continued)**

Residential Customers applying for service under this Rider for solar electric, Micro-CHP, or fuel cell generating equipment must authorize the Company to enter their property, without notice when necessary, in the event the Customer's generation equipment malfunctions and entry is necessary to protect the public safety or preserve system reliability.

Prior to commencing service under this Rider, a customer with Micro-CHP generating equipment must submit technical documentation, acceptable to the Company, establishing that the equipment meets the requirements specified in Public Service Law Section 66-j and in the SIR. No more than once annually thereafter, the Company may require the customer to submit technical documentation in order to establish continued eligibility. A customer who fails to provide documentation acceptable to the Company within 30 days of a Company request will be deemed ineligible to take service under this Rider until the first billing cycle commencing after acceptable documentation is provided.

If a residential customer has solar and/or wind electric generating equipment as well as Micro-CHP and/or fuel cell electric generating equipment, each eligible for service under this Rider, the customer will qualify for service under this Rider only if the load served by the residential Micro-CHP and/or fuel cell electric generating equipment is not served under the same net-metered account as the load served by the solar and/or wind electric generating equipment.

(Continued)

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ISSUED BY: William Longhi, President  
 Pearl River, New York 10965

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ORANGE AND ROCKLAND UTILITIES, INC.

8th REVISED LEAF NO. 22L-30  
SUPERSEDING 7th REVISED LEAF NO. 22L-30

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS**

**RIDER N**

**Net Metering for Customer-Generators (Continued)**

**B. Small Residential Electric Solar, Micro-Combined Heat and Power (“Micro-CHP”), and Fuel Cell Electric Generator Service (Continued)**

**Metering :**

At the discretion of the Company, one or two meters will be used to separately meter the flow of energy in each direction. If the customer requests metering equipment that is not required by the Company, such metering equipment shall be installed at the customer’s expense.

**Billing:**

The Company will employ net energy metering to measure and charge for the net energy supplied and/or delivered by the Company as follows:

- (1) Service Classification No. 1
  - (a) If the amount of energy supplied and/or delivered by the Company exceeds the amount of energy supplied to the Company (net purchase by customer) in a billing period, the customer will be billed for such net purchase at the rates specified in Service Classification No. 1.
  - (b) For customers with small residential electric solar generators, if during a billing period the amount of energy supplied to the Company exceeds the amount of energy supplied and/or delivered by the Company (net sale by customer), that amount will be transferred to the next billing period and added to any sales by the customer in that billing period. At the end of each twelve month period, any cumulative net sale by the customer will be purchased by the Company at the rate specified in Special Provision F of Service Classification No. 15. The customer may make a one-time selection of the month in which such purchase will occur, which will become the new annual purchase month in subsequent years. A credit voucher will be issued to the customer for the amount resulting from such net sale. This credit shall be used to offset electric bills issued to the customer following the date the credit is issued.
  - (c) For customers with Micro-CHP or fuel cell electric generators, if during a billing period the amount of energy supplied to the Company exceeds the amount of energy supplied and/or delivered by the Company (net sale by customer); that amount will be converted to a monetary credit based on the rate specified in Special Provision F of Service Classification No. 15. The monetary credit will be applied on the customer’s electric bill towards any outstanding customer or other charges in the billing period. Any remaining monetary credit will be carried forward to the succeeding billing period.

(Continued)

## ORANGE AND ROCKLAND UTILITIES, INC.

7th REVISED LEAF NO. 22L-31  
SUPERSEDING 6th REVISED LEAF NO. 22L-31**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER N****Net Metering for Customer-Generators (Continued)****B. Small Residential Electric Solar, Micro-Combined Heat and Power ("Micro-CHP"), and Fuel Cell Electric Generator Service (Continued)****Billing: (Continued)****(2) Service Classification No. 19:**

- (a) If the amount of energy supplied and/or delivered by the Company exceeds the amount of energy supplied to the Company in a time-of-use rating period (net purchase by customer), the customer will be billed for such net purchase at the rates specified in Service Classification No. 19.
- (b) For customers with small residential electric solar generators, if the amount of energy supplied to the Company exceeds the amount of energy supplied and/or delivered by the Company in a time-of-use rating period (net sale by customer), that amount will be transferred to the next billing period and added to any sales by the customer in that billing period for the corresponding time-of-use rating period. At the end of each twelve month period, any cumulative net sale by the customer will be purchased by the Company at the rate specified in Special Provision F of Service Classification No. 15. The customer may make a one-time selection of the month in which such purchase will occur, which will become the new annual purchase month in subsequent years. A credit voucher will be issued to the customer for the amount resulting from such net sale. This credit shall be used to offset electric bills issued to the customer following the date the credit is issued.
- (c) For customers with Micro-CHP or fuel cell electric generators, if during a billing period the amount of energy supplied to the Company exceeds the amount of energy supplied and/or delivered by the Company (net sale by customer), that amount will be converted to a monetary credit based on the rate specified in Special Provision F of Service Classification No. 15. The monetary credit will be applied on the customer's electric bill towards any outstanding customer or other charges in the billing period. Any remaining monetary credit will be carried forward to the succeeding billing period.

(Continued)

ISSUED: June 7, 2011

EFFECTIVE: June 15, 2011

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Pearl River, New York 10965Issued in compliance with Order of the Public  
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ORANGE AND ROCKLAND UTILITIES, INC.

3rd REVISED LEAF NO. 22L-31-1  
SUPERSEDING 2nd REVISED LEAF NO. 22L-31-1

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS**

**RIDER N**

**Net Metering for Customer-Generators (Continued)**

**B. Small Residential Electric Solar, Micro-Combined Heat and Power ("Micro-CHP"), and Fuel Cell Electric Generator Service (Continued)**

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(Continued)

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Pearl River, New York 10965

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**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS**

**RIDER N**

**Net Metering for Customer-Generators (Continued)**

**C. Residential, Farm and Non-Residential Wind Electric Generator Service**

(Residential Wind Electric Generator Service - Applicable to Service Classification Nos. 1 and 19)

(Farm and Non-Residential Wind Electric Generator Service - Applicable To Service Classification Nos. 2, 3, 9, 20, 21, and 22)

**Applicability:**

Section 66-l of the New York State Public Service Law provides for net energy metering for residential, farm, and non-residential wind electric generating systems. The net metering law applies to (1) residential customers that own or operate wind electric generating equipment, which includes one or more wind generators, located and used at the customer’s primary residence, (2) a farm service customer-generator that owns and operates wind electric generating equipment located and used in agricultural production at the customer’s farm operation (as defined in Subdivision 11 of Section 301 of the New York State Agricultural and Markets Law), and which is also used at the location of the customer’s primary residence, and (3) a non-residential customer that owns or operates wind electric generating equipment, which includes one or more wind generators, located and used at the customer’s premises. This section is applicable to residential wind electric generating equipment with a total rated capacity of not more than 25 kW, to farm wind electric generating equipment with a total rated capacity of not more than 500 kW, and to non-residential wind electric generating equipment with a total rated capacity of not more than 2 MW Residential customers, farm service, and non-residential customers who own and operate wind electric generating equipment with a total rated capacity that exceeds these thresholds are required to take service under Service Classification No. 25 of this Rate Schedule.

This service will be offered, on a first come, first served basis, to a limited level of participation. The total of the rated generating capacity of all residential, non-residential and farm wind electric generators in the Company’s service area shall not exceed 3.1 MW.

(Continued)

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ISSUED BY: William Longhi, President  
Pearl River, New York 10965

ORANGE AND ROCKLAND UTILITIES, INC.

5th REVISED LEAF NO. 22L-33  
 SUPERSEDING 3rd REVISED LEAF NO. 22L-33  
 4th REVISED LEAF NO. 22L-33 PENDING

**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS**

**RIDER N**

**Net Metering for Customer-Generators (Continued)**

**C. Residential, Farm, and Non-Residential Wind Electric Generator Service (Continued)**

**Applicability: (Continued)**

**Remote Net Metering**

Customers with farm wind or non-residential wind generating equipment who take service under this Rider will be allowed to apply excess energy produced by their generating equipment to other electric accounts held in the customer's name subject to the following conditions:

- (a) The account for electric service at the premises where the electric generating equipment is located shall be designated the "Host Account." The account(s) to which net energy is applied shall be designated the "Satellite Account(s)." All Satellite Accounts must be in the in the same NYISO zone as the Host Account and must be located within the Company's service territory as defined in General Information Section No. 1. A Satellite Account shall have only one Host Account, and such Satellite Account shall not be a net metered customer-generator nor take service under Service Classification Nos. 15 or 25.
- (b) The Host Account and Satellite Account(s) shall be established in the same customer name and located on property owned or leased by the customer. The Company reserves the right to require the customer to prove that the properties served by the Host Account and all Satellite Accounts are owned or leased by the same customer.
- (c) The customer shall designate in its initial application for remote net metered service the Host Account and Satellite Account(s) that will be remote net metered. The customer may designate additional Satellite Accounts or remove existing Satellite Accounts once per year, with the new designations to take effect commencing with the January bill issued on the Host Account. The customer shall designate whether all or a portion of the net energy credit remaining after being applied to the Host Account's bill shall be applied to the Satellite Account(s).

(Continued)

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 Pearl River, New York 10965

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 in Case No. 11-E-0323.

**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER N****Net Metering for Customer-Generators (Continued)****C. Residential, Farm, and Non-Residential Wind Electric Generator Service (Continued)****Metering:**

At the discretion of the Company, one or two meters will be used to separately meter the flow of energy in each direction. If the customer requests metering equipment that is not required by the Company, such metering equipment shall be installed at the customer's expense.

Meter Upgrades shall be made in accordance with General Information Section 7.C. (5). Customer Meter Ownership and Competitive Metering Services are available as described in General Information Section Nos. 7.C. (3) and 7.C. (4), respectively. Eligible customers selecting Competitive Metering Services must obtain Competitive Metering Services for all meters on the account.

**Billing:**

For purposes of this section, "applicable tariff rate per kWh" refers to all per kWh charges applicable to service provided to similarly situated full service customers in the same Service Classification who do not generate electricity.

The Company will employ net energy metering to measure and charge for the net energy supplied and/or delivered by the Company as follows:

- (1) If the amount of energy supplied and/or delivered by the Company exceeds the amount of energy supplied to the Company (net purchase by customer), in a billing period in the case of Service Classification Nos. 1, 2, and 3, or in a time-of-use rating period in the case of Service Classification Nos. 9, 19, 20, 21, and 22, the customer will be billed for such net purchase at the rates specified in the customer's otherwise applicable Service Classification, including applicable demand charges.
- (2) If during a billing period the amount of energy supplied to the Company exceeds the amount of energy supplied and/or delivered by the Company (net sale by customer), in a billing period in the case of Service Classification Nos. 1, 2, and 3, or in a time-of-use rating period in the case of Service Classification Nos. 9, 19, 20, 21, and 22, the following rules shall apply:

(Continued)

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**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER N****Net Metering for Customer-Generators (Continued)****C. Residential, Farm, and Non-Residential Wind Electric Generator Service (Continued)****Billing: (Continued)**

(2) (Continued)

(a) For customer-generators that do not participate in Remote Net Metering

(i) Non-Demand Billed Customers:

The net sale amount shall be transferred to the next billing period, and time-of-use rating period if applicable, and added to any sales by the customer in that billing period.

(ii) Demand Billed Customers:

The net sale amount shall be converted to its equivalent monetary value at the applicable tariff rate per kWh and applied as a direct monetary credit to the customer's current utility bill for any outstanding energy, customer, demand, or other charges. For customers served under Rider B, such applicable tariff rate shall exclude the System Benefits Charge, Renewable Portfolio Standard Charge, and the Revenue Decoupling Mechanism Adjustment. If the customer's current month's energy production credits exceed the current bill, the remaining credits shall be converted back to kWh values and carried forward to the succeeding billing month.

(b) For customer-generators that participate in Remote Net Metering

The net sale amount in kWh shall be converted to its equivalent monetary value at the Host Account's applicable tariff rate per kWh and applied, along with any prior period remaining monetary credits, as a direct monetary credit to the Host Account's electric bill for any outstanding energy, demand, customer, or other charges. For a Host Account served under Rider B, such applicable tariff rate shall exclude the System Benefits Charge, Renewable Portfolio Standard Charge, and the Revenue Decoupling Mechanism Adjustment. If the Host Account's monetary credits exceed the outstanding electric charges, all or a portion of the remaining monetary credit, as designated by the customer in its application for remote net metered service, shall be applied to the Satellite Account(s) in the order in which the Satellite Account(s) are billed until such time that the monetary credit is reduced to zero or all Satellite Account(s) have been credited.

(Continued)

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**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER N****Net Metering for Customer-Generators (Continued)****C. Residential, Farm, and Non-Residential Wind Electric Generator Service (Continued)****Billing: (Continued)**

(2) (Continued)

(b) (Continued)

If more than one Satellite Account bills on the same day, the monetary credit shall be applied to the Satellite Accounts in order of kWh usage from highest to lowest.

If a monetary credit remains after all Satellite Accounts are credited the remainder of the monetary credit shall be carried forward to the succeeding billing period on the Host Account.

At the end of each annual period, any remaining cumulative net sale by the residential or farm wind customer not participating in Remote Net Metering, will be purchased by the Company at the average of the monthly rates for such annual period in accordance with in Special Provision F of Service Classification No. 15. At the end of an annual period for farm wind electric generators participating in remote net metering, any monetary credit that remains after the crediting of all Satellite Account(s) shall be converted back to the equivalent kWh at the rate in effect for the current billing period applicable to the Host Account's Service Classification. Such kWh equivalent will be purchased by the Company at the rate specified in Special Provision F of Service Classification No. 15. The Company shall make a payment to the customer for such purchase. A residential or farm wind customer may make a one-time selection of the month in which such purchase will occur, which will become the new annual purchase month in subsequent years. At year end, any cumulative net sale for non-residential wind generators will be carried over to the next year.

(3) The requirement that the billing demand for the billing months of October through May, inclusive, shall not be less than 70% of the highest metered demand for the preceding billing months of June through September inclusive as contained in Service Classification Nos. 2 and 3, "Determination of Demand", shall not apply to customers taking service under this Rider, but shall apply to any Satellite Account participating in Remote Net Metering.

(Continued)

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**GENERAL INFORMATION**

**SERVICE CLASSIFICATION RIDERS**

**RIDER N**

**Net Metering for Customer-Generators (Continued)**

**C. Residential, Farm, and Non-Residential Wind Electric Generator Service (Continued)**

**Billing: (Continued)**

- (4) The minimum billing demand requirement contained in Service Classification Nos. 3 and 20, "Determination of Demand" shall not apply to customers taking service under this Rider, but shall apply to any Satellite Account participating in Remote Net Metering..
- (5) Customers will be required to pay the applicable customer charge of the applicable service classification regardless whether the amount of electricity generated by the customer is less than, equal to, or greater than the amount of electricity used by the customer.

(Continued)

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**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER N****Net Metering for Customer-Generators (Continued)****C. Residential, Farm, and Non-Residential Wind Electric Generator Service (Continued)****Interconnection and Other Technical Requirements:**

- (1) The generating equipment must be designed, installed, interconnected, tested, and operated in accordance with applicable government, industry, and Company standards.
- (2) A customer taking service under this Rider and interconnecting with the Company's distribution system must operate its facility in accordance with the SIR.
- (3) The customer shall notify the Company of all changes in the customer's generating equipment prior to making such changes and shall allow the Company's representatives access to those facilities at reasonable times.
- (4) Dedicated Transformer(s) or Other Equipment - The Company will notify the customer if one or more dedicated service transformers or other equipment is required. Where such dedicated transformer(s) or other equipment is required, customers taking service under this Section (C) shall be responsible for the actual costs of installing such equipment up to a maximum of: (a) \$750 in the case of a residential, farm, or non-residential customer who owns or operates wind electric generating equipment with a rated capacity up to 25 kW; and (b) \$5,000 in the case of a farm service customer who owns or operates wind electric generating equipment with a rated capacity greater than 25 kW and no greater than 500 kW. For a non-residential wind customer who owns or operates wind electric generating equipment with a rated capacity greater than 25 kW, and no greater than 2 MW, such costs will be determined by the Company, subject to review by the Commission at the request of the customer.
- (5) In the event that the total rated generating capacity of the farm waste and wind electric generating equipment that provides electricity to the Company through the same local feeder line exceeds 20 percent of the rated capacity of the local feeder line, customer-generator connected to such feeder may be required to comply with reasonable measures to ensure the safety of the local feeder line.

(Continued)

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ISSUED BY: William Longhi, President  
Pearl River, New York 10965

ORANGE AND ROCKLAND UTILITIES, INC.

3rd REVISED LEAF NO. 22L-39  
SUPERSEDING 2nd REVISED LEAF NO. 22L-39**GENERAL INFORMATION****SERVICE CLASSIFICATION RIDERS****RIDER N****Net Metering for Customer-Generators (Continued)****C. Residential, Farm, and Non-Residential Wind Electric Generator Service (Continued)****Interconnection and Other Technical Requirements: (Continued)**

- (6) The Customer is solely responsible for providing adequate protection for customer's facilities operating in parallel with the Company's system. Except where caused by the Company's negligence, the Company will not be liable for, and the customer shall indemnify and hold the Company harmless for damages to the property of the Company or others or injuries to persons arising out of any occurrence related to the customer's ownership, use or operation of the customer's facilities.
- (7) Voltage Regulation and Power Factor Correction - The customer is responsible for voltage regulation beyond the point of common coupling. The customer is strongly advised not to add power factor correction capacitors to a facility where it is possible to operate isolated from the Company.
- (8) Additional Generation - Generation that does not qualify for net metering may not be interconnected with the Company on the same service.
- (9) Re-closers and Single Phasing - The Company practices re-closing. Lines may trip and close several times during a single disturbance. Closing may occur as quickly as 0.2 seconds or as late as five minutes following a trip. Fused circuit laterals are common on rural distribution circuits. Fused laterals increase the possibility of single-phasing. Although these re-closing and fusing practices place no additional requirements on the interconnection, the customer should consider additional protection for the generator.

**Interconnection Charge**

Customers with wind electric generating equipment with a rated capacity of 25 kW or more shall be required to pay to the Company, prior to commencement of service under this Section (C), one-half of the costs deemed necessary by the Company to permit interconnected operations with the customer, including half the cost of a second meter if required by the Company, to the extent such costs are in excess of the corresponding costs which the Company would have incurred had the customer taken service under the otherwise applicable service classification of this Rate Schedule. All such facilities will remain the property of the Company. Such interconnection costs are in addition to the cost of dedicated transformer(s) or other equipment, if required, as set forth in subparagraph (4) above.

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