



Rockland Electric Company  
4 Irving Place  
New York NY 10003-0987  
www.oru.com

February 24, 2011

Honorable Kristi Izzo  
Secretary  
State of New Jersey  
Board of Public Utilities  
Two Gateway Center  
Newark, NJ 07102

Re: Docket No. ER10040287 – Basic Generation Service

Dear Secretary Izzo:

Rockland Electric Company (the "Company" or "RECO") hereby submits for filing ten copies of tariff leaves setting forth revisions to its Schedule for Electric Service B.P.U. No. 3 – ELECTRICITY ("Tariff"). The filed tariff leaves are listed below.

2nd	Revised Leaf No.	50
1st	Revised Leaf No.	51
2nd	Revised Leaf No.	52

These leaves are issued February 24, 2011 to become effective June 1, 2011. These leaves are issued in compliance with the Board's Decision and Order dated February 9, 2011 in the above-referenced docket. The purpose of this filing is to implement the various rate changes, effective June 1, 2011, resulting from the February 2011 Basic Generation Service ("BGS") Auction.

A description of these changes was set forth in the RECO Company-Specific Addendum Compliance Filing filed November 24, 2010 in the above-referenced docket.

Also enclosed is an extra copy of this letter. Please date and time stamp it and return it to me in the envelope provided. Questions regarding this filing can be directed to me at (212) 460-3308.

Very truly yours,

A handwritten signature in black ink that reads 'William A. Atzl, Jr.'.

William A. Atzl, Jr.  
Director – O&R Rates

**GENERAL INFORMATION**

**No. 31 BASIC GENERATION SERVICE ("BGS")**

- (1) Basic Generation Service – Fixed Pricing (BGS-FP)  
Applicable to Service Classification Nos. 1, 2, 3, 4, 5 and 6

Applicable to Service Classification Nos. 1, 2 (Non-Demand Billed), 3, 4, 5, and 6  
Charges per kilowatt-hour:

<u>Service Classification</u>	<u>Summer Months*</u>	<u>Other Months</u>
1 – First 250 kWh	10.696 ¢	11.689 ¢
1 – Over 250 kWh	11.814 ¢	11.689 ¢
2 (Non-Demand Billed) – All kWh	11.363 ¢	9.865 ¢
3 – Peak	16.585 ¢	15.132 ¢
3 – Off-Peak	7.539 ¢	7.218 ¢
4 – All kWh	7.935 ¢	7.591 ¢
5 – First 250 kWh	9.713 ¢	9.765 ¢
5 – Next 450 kWh	10.839 ¢	9.765 ¢
5 – Over 700 kWh	11.598 ¢	9.765 ¢
6 – All kWh	7.914 ¢	7.561 ¢

Applicable to Service Classification No. 2 Demand Billed customers who do not take BGS-CIEP service in accordance with General Information Section No. 31(2):

	<u>Summer Months*</u>	<u>Other Months</u>
Demand Charges		
First 5 kW (\$/kW)	No Charge	No Charge
Over 5 kW (\$/kW)	5.950	5.740
Usage Charges		
All kWh (¢/kWh)	9.231 ¢	8.590 ¢

The above Basic Generation Service Charges reflect costs for Energy, Generation Capacity, and Ancillary Services (including ISO Administrative Charges).

\*Definition of Summer Billing Months - June through September

(Continued)

ISSUED:	February 24, 2011	EFFECTIVE:	June 1, 2011
ISSUED BY:	William Longhi, President Saddle River, New Jersey 07458		Filed pursuant to Order of the Board of Public Utilities, State of New Jersey, dated February 9, 2011 in Docket No. ER10040287.

**GENERAL INFORMATION**

**No. 31 BASIC GENERATION SERVICE (“BGS”) (Continued)**

- (1) Basic Generation Service – Fixed Pricing (BGS-FP) (Continued)  
Applicable to Service Classification Nos. 1, 2, 3, 4, 5 and 6

Service Classification No. 2 metered customers who are not required to take BGS-CIEP service in accordance with General Information Section No. 31(2) and are located in the Company’s Eastern Division may elect to take BGS-CIEP service on a voluntary basis. Such customers must notify the Company no later than the second business day in the month of January of each year to elect BGS-CIEP service for the annual period commencing June 1 of that year. Customers voluntarily taking BGS-CIEP service who, during the applicable annual period, elect to purchase Competitive Energy Supply from a Third-Party Supplier and then return to the Company’s BGS, shall be required to take BGS-CIEP service for the remainder of the annual period. Customers voluntarily taking BGS-CIEP service who wish to transfer to BGS-FP service as their default supply service must notify the Company no later than the second business day of the month of January in order to effectuate such transfer for service commencing on the following June 1. Customers who do not provide such notification to the Company shall remain on BGS-CIEP service for the twelve-month period commencing the following June 1.

In accordance with Rider SUT, the above charges include provision for the New Jersey Sales and Use Tax. When billed to customers exempt from this tax, as set forth in Rider SUT, such charges will be reduced by the relevant amount of such tax included therein.

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ISSUED: February 24, 2011

EFFECTIVE: June 1, 2011

ISSUED BY: William Longhi, President  
Saddle River, New Jersey 07458

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**GENERAL INFORMATION**

**No. 31 BASIC GENERATION SERVICE (“BGS”) (Continued)**

(2) Basic Generation Service – Commercial and Industrial Energy Pricing (BGS-CIEP)

This service is applicable to all Service Classification No. 7 customers, and Service Classification No. 2 customers who maintain a billing demand of 750 kW or greater during any two months of a calendar year, taking BGS from the Company. Service Classification No. 2 metered customers who do not meet the above criteria may elect to take BGS-CIEP service on a voluntary basis. See General Information Section No. 31(1).

BGS Energy Charges:

Charges per kilowatthour:

BGS Energy Charges are hourly and are provided at the real time PJM Load Weighted Average Locational Marginal Prices for the Rockland Electric Transmission Zone, plus Ancillary Services (including PJM Administrative Charges) at the rate of \$0.00642 per kilowatthour, adjusted for losses and applicable taxes.

BGS Capacity Charges:

Charges per kilowatt of Capacity Obligation as determined in accordance with General Information Section No. 31(C):

Charge applicable in Summer\* months.....\$ 4.2080  
Charge applicable in other months.....\$ 4.2080

The above charges shall recover each customer’s share of the overall summer peak load assigned to the Rockland Electric Transmission Zone by PJM as adjusted by PJM assigned capacity related factors.

In accordance with Rider SUT, the above charges include provision for the New Jersey Sales and Use Tax. When billed to customers exempt from this tax, as set forth in Rider SUT, such charges will be reduced by the relevant amount of such tax included therein.

\* June through September

(Continued)

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